

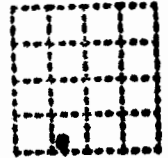
14-5-20w

CITIES SERVICE OIL CO.
Templeton No. 1.

SEC. 14 T.5 R.20 W
SW SE SW
330' N 990' W S $\frac{1}{4}$ Cor.

County. Phillips

Total Depth. 3772-80 SIM
Comm. 3-31-43 Comp. 4-11-43
Shot or Treated.
Contractor. R.W. Rine Drlg. Co.
Issued. 7-3-43



CASING:
8 5/8" 156' Cem.
5 1/2" 3780' Cem.

Elevation.

Production. Phy. Pot. 383 oil
trace wtr
Figures Indicate Bottom of Formations.

surface sand & shale	0-156	1000 Gals. 3597-3601
shale & sand	1145	5-4-43
sand, shale, shells	1633	500 Gals. 3592-3601
anhydrite	1670	5-15-43
shale red sdy	1915	500 Gals. 3520-40
shale, sand, shells	2115	5-20-43
shale & lime	2265	2000 Gals. 3520-40
lime & shale brks	2400	5-23-43
shale & lime	2560	2000 Gals. 3514-46
shale	3090	5-29-43
lime	3165	
shale & lime	3204	
lime	3343	
lime cored(rec.5')	3349	
lime	3528	
lime cored(rec.4')	3533	
lime	3772	
3772 Rot. TD-3780 SIM		
Total Depth.		

Ran Schlumberger

Corr. Tops:	
Arbuckle	3530
Reagan	3680
Granite Wash	3720
Granite	3779
Penetration	1

5-1-43 Perf. 24 shots 3597-3601
250' fluid in 2 hrs
700' fluid in 10 hrs
2000' oil in 34 hrs

5-4-43 after 1000 acid, pmpd
104 bbls fluid (95% wtr) in
8 hrs

5-8-43 Set retainer at 3575 &
squeezed 99 sx cement behind
casing

5-12-43 Perf. 24 shots 3592-96
1 $\frac{1}{2}$ BO & wtr in 1 $\frac{1}{2}$ hrs
24 shots 3595-3601
315' fluid in 4 hrs
1000' fluid in 13 hrs

5-19-43 Perf. 120 shots 3520-40
hole filled from 2420' to
2440' in 4 hrs

5-28-43 Perf. 36 shots 3514-20
& 35 shots 3540-46

5-29-43 Set packer at 3572 &
acidized w/2000 Gals.