

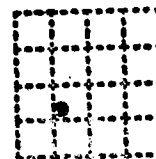
14-5-26

CITIES SERVICE OIL CO.
Templeton No. 2.

SEC. 14 T. 5 R. 20 W
SW NE SW
990'S 990'W Center

County. Phillips

Total Depth. 3628' SIM
Comm. 6-2-43 Comp. 6-13-43
Shot or Treated.
Contractor. R.W. Rine Drlg. Co.
Issued. 8-14-43



CASING:
8 5/8" 158' Cem.
5 1/2" 3628' Cem.

Elevation.

Production. Phy. Pot. 148 B.
No wtr

Figures Indicate Bottom of Formations.

soil	0-20
sand	50
shale	158
sand & shale	880
sdv shale	1405
sand & shale	1623
anhydrite	1656
shale	1735
shale & shells	2155
shale & lime	2250
shale & shells	2375
lime w/shale brks	2515
shale & lime	2600
shale	2710
shale & shells	2785
shale & lime	3187
lime	3630

3630 Rot. TD = 3628 SIM
Total Depth.

Ran Schlumberger

Corr. Top Arbuckle 3511
Penetration 117

6-18-43 Perf. 59 shots 3579-91
hole filled 2200' wtr in 1 1/2
hours. Set Lane-Wells bridge
plug at 3555 SIM

6-19-43 Perf. 6 shots 3509-14
slight sh oil & rot. mud.
36 shots 3512-22, 1 1/2 BO & WPH
38 shots 3522-30, 24 shots
3514-22. Hole filled 150'
oil, 24 hrs

6-22-43 After 2000 acid, swbd
35 BWPH for 5 hrs, no oil

6-26-43 Set Halliburton
packer at 3474 & squeezed w/
w/200 sx cement, 175 sx be-
hind esg at 2750# pressure

6-30-43 Perf. 118 shots 3511-
30; 1 BO & trace wtr in 1
hr., 120' oil in 4 hrs.,
200' oil in 10 hrs

7-2-43 2000 Gals. Acid