DRILLER'S LOG				WICHITA BRANCH			s. 14 T. 5S R. 20 🕸			
API No. 15 — 147 — 20319 County Number			9					Loc. 330 F3L-2310 FWL		
Operator	· · · · · · · · · · · · · · · · · · ·					-	County Pr	nillips 640 Acres		
Cities So	ervice Comp	any				_	- 	N TO THE TOTAL TOT		
209 E. Willi	am, 800 Sut	ton Place	e Bldg, N	Wichita,	KS 67202	2	160	60		
Vell No.		pleton "	A"				 - -			
330 feet from	XX (S) line	2310	foot	from (Å) (W)	li					
rincipal Contractor		Geolo	gist			\dashv	160	0 160		
Pud Date				– Jim Bergman			Lo	cate well correctly		
7-19-81	8-21-81		3700'		3673'		Elev.: Gr. 21481			
			nd/or Gas Purc Cities Se	Purchaser Service Co.			DF 2150' кв 2153'			
			CASING	RECORD						
Report of all string	js set — surface, i	intermediate, ¡	production, et	te.						
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Socks	Type and percent additives		
Surface	12-1/4"	8-5/8"	24#	254'	Class	"A"	200	3% CaC1-2		
Production	7-7/8"	4-1/2"	9-1/2#	3696'	50/50 P	ozmixA	185	75% CFR-2		
rioduction	1-770	+1/2	3 1/21	3030	30,30 1	O ZIII TXXX	100	10% Salt		
	<u> </u>									
	<u></u>	<u> </u>								
	LINER RECOR	RD				PERFORA	TION RE	CORD		
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	Shots per ft. S		& type	Depth interval		
TUBING RECORD				- 2	2 1/2			2" Jet 3250' 3438'		
·	Setting depth	Packer s	et at		***	 				
4-1/2	3400'	CID, FRACTI	IDE SHOT	CEMENT SO	LIEETE DES					
		int and kind of		CEMENI 3Q	OEETE KEC	OKD		Depth interval treated		
0-111				nock call	- and 10	00#				
Acidize with	SUUU gallo	ns 15% Ne	, 1000#	TUCK Salt	and 10	UU#	+			
TLC 80.								3250' - 3438'		
			INITIAL PI	RODUCTION						
Date of first production 8-21-81		Producin	method (flow Pumping	ving, pumping, g	gas lift, etc.)					
RATE OF PRODUCTION	Oil		Gas	-	Water	5		Gas-oil ratio		
PER 24 HOURS Disposition of gas (vented	54 I, used on lease or s		ls.		MCF Produ	cing interva		CF		
-						3250' -	24201			

Operator Cities Serv	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.					
s 14 T 55 R 20 XX					
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTIO		ТОР	воттом	NAME	DEPTH
See Attached					
	,				
Us	E ADDITIONAL SHEETS, IF I	 NECESSARY, TO	COMPLETE WI	LL RECORD.	
Date Received		80a	terman	>	
		E. W. Pete Region Ope		Signature anager Title	
		9-11-81		Date	

The state of the

State Geological Survey
WICHITA BRANCH P

CONTRACTORS WELL LOG

OPERATOR:

CONTRACTOR: WELL NAME:

LOCATION:

SPUD DATE:

COMPLETION DATE:

Cities Service Co.

Abercrombie Drilling, Inc.

TEMPLETON 'A' #13

Sec. 14-5S-20W

Phillips County, Kansas

7/18/81

7/23/81

0	257	Clay, Sand & Shale
257	1631	Shale & Sand
1631	1660	Anhydrite
1660	3404	Shale
3404	3442	Lime & Shale
3442	3700	Lime
	3700	Rotary Total Depth

Poud hole @ 10:30 a.m., 7/18/81. Drilled 257' of a 12%" hole. Ran 6 joints f 8 5/8" 24# casing set @ 254.12' and cemented with 200 sacks of Class A, common 3% c.c., 2% gel. Plug was down @ 4:00 p.m., 7/18/81. Cement did circulate.

3700' TD. Ran 98 joints of new $4\frac{1}{2}$ " $9\frac{1}{2}$ # casing set @ 3696' with 185 sacks 50-50 posmix, 10% Salt, 2% Gel. Top stage cemented with 350 sacks Halco Lite, 10% Salt, 3% CFR 2, 2% Gel. Plug was down on top stage @ 11:50 p.m., 7/23/81.

SAMPLE TOPS:

1631' - 1660' Anhydrite

RECEIVED STATE CORPORATION COMMISSION

AUG -3 1981

STATE OF KANSAS) SS

COUNTY OF SEDGWICK)

CONSERVATION DIVISION Wichita, Kansas

Jack L. Partridge, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the TEMPLETON 'A' #13, Section 14-5S-20W, Phillips County, Kansas.

ABERCROMBIE DRILLING, INC.

Vice Pres.