,		0	Diele O	onlogical	Suhvey O	99-3	5-20W
KANSAS DRILLI	ERS LOG		State 9.	ITA, BRAN	ICH) <u></u> '	5 R20 K
API No. 15 -	147	_ 2	0.167			Loc. 990	FSL 1650 FEL
API No. 15 —	County		Number			County Ph:	illips
Operator							540 Acres
	Service C		ompany			l	N .
	ton Place		00				·├ - ├-┤ - ┤ _═ ┤-┤
	, Kansas	672	02			<u>160</u>	60 -
Well No. #5	Reese	ii Terii					╌┼┼┼┼
Footage Location	neese	T.			······································		10+++1
0001	MM (S) line		1650' feet	from (E) (WK)	line		
Principal Contractor	1017 (D) IIIC		Geologist	110111 (11)		h60	60
Dreiling Oil	. Inc.		Herb	Johnson			
Spud Date			Total Depth	P.B.T.D.		Locat	e well correctly
November 19,	1973		3665		3640	Elev.: Gr.	
Date Completed			Oil Purchaser] _{DE}	кв2175 *
3-18-74			Kaw Pip	eline	_	DF	
-			CASING	RECORD			
Report of all strin	gs set — surface,	intermed	iate, production, et	c.	·····		
Purpose of string	Size hole drilled	Sixe casis (in O.	ng set D.) Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 岩"	8 5/	8" 28#	216 '	50-50 Pozm	ix 159	3% CACL ₂
				· · · · · · · · · · · · · · · · · · ·	Class "A"	35	
Production	7 7/8"	5 월''	14#	3664	Class A Den		
		Stag	e Cementer a	t 1710'	Howco Lite		
					Cement	350	
	LINER RECOI	<u> </u>					
					PEKI	FORATION RECO	KD
Top, ft.	Bottom, ft. Sack		icks cement		per ft. 2	Size & type 1/2''	Depth interval 3574-82 & 3600-0
	TUBING RECO	ORD					
Size	TUBING RECO		scker set at				
Sixe 2 3/8"			scker set at				
	Setting depth 3595 t	Po	acker set at		UEEZE RECORD		
	Setting depth 3595 ¹	Po ACID, FR			UEEZE RECORD	De	pth interval treated
2 3/8"	Setting depth 3595 ¹	CID, FR	ACTURE, SHOT,		UEEZE RECORD	3600°	
2 3/8"	Setting depth 3595 1	CID, FR	ACTURE, SHOT,		UEEZE RECORD	-	
2 3/8"	Setting depth 3595 1	CID, FR	ACTURE, SHOT,		UEEZE RECORD	-	-
2 3/8"	Setting depth 3595 1	CID, FR	ACTURE, SHOT,	CEMENT SQ	UEEZE RECORD	-	-
2 3/8"	Setting depth 3595 1	CID, FR	RACTURE, SHOT,	CEMENT SQ		-	-
2 3/8" 750 Gal.	Setting depth 3595 1	CID, FR	RACTURE, SHOT, nd of material used	CEMENT SQ		-	
2 3/8" 750 Gal.	Setting depth 3595 Amou 15% NON -	ACID, FR	INITIAL PR oducing method (flow Pumping Gas	ODUCTION ing, pumping, g	as lift, etc.)	3600¹	s-oil ratio
2 3/8" 750 Ga1. Date of first production 3-18-74	Setting depth 3595 Amou 15% NON -	Property of the Property of th	INITIAL PR	ODUCTION ing, pumping, g	as lift, etc.)	3600 d	'-07'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator CITIES SE	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
/ell No.	077						
22 - 5 - 20 ^{xx}	Ree	se "F"	OIL				
	MAPLE LA	20					
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESC	RIPTION, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH	
(ATTACHED)							
	4						
						1	
	•						
		,				,	
	•						
ž.							
	USE ADDITIONAL S	HEETS IE NESS	CAPY TO	COMPLETE ***	DEGGGG		
Date Received	A A	=1.5, IF RECI	SANT, TO	COMPLETE WE	LL RECORD.		
	e de la companya de l	<u></u>	()	Mem.		Peterman	
	SŽ	_	Оре	erations M	anager - Mid-C	ontinent Nor	
(C9/0)				March 18		Re	
201010					Date		

REILING OIL, INC.

WELL LOG

Victoria, Kansas 67671

79-2-70m

Cities Service Oil Co.

710 Sutton Place Building

209 East Williams Company

Wichita, Kansas 67202

Reese F Farm

No. 5

Sec.

Twp.

20

Location

NE SW SE

Total Depth 3,665'

County

Phillips

Comm.

11-17-73

Comp. 12-4-73 Elevation:

K. B.

Contractor Dreiling Oil, Inc.

Rt. #2

Victoria, Kansas 67671

D. F.

G. R.

Production:

Casing Record 216' - 8 5/8"

3,664' - 5 1/2"

Cement Record 200 sacks cement

cemented w/10 bbl. salt water & 35 sks class A cement & 150 sks

Class A Densafine coment.

Figures Indicate Bottom of Formations

0'	110'	Top Soil & Sand
110'	218'	Shale
218'	1215'	Shale
1215'	1451*	Sand
1451'	1681'	Shale
1681'	1722'	Anhydrite
1722'	2170	Shale
2170'	2285'	Shale & Lime
2285'	2810'	Shale & Lime
2810'	3308*	Line
33081	3338*	Lime - Core #1
3338'	33431	Core #2
3343'	3363*	Core #3
3363'	3394'	Core #4
3394'	34031	
3403'	34541	Lime - Core#5 Lime
3454'	3505'	
3505	3583*	Core #6
3583'	3665 '	Line
3665 ¹		Arbuckle
7007	T.D.	

STATE OF KANSAS)

)58

COUNTY OF ELLIS)

I, Joe Hess, Secretary Treasurer of Dreiling Oil, Inc. upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Reese F #5.

JOE HESS