U.S. LIBRARY

The Kansas Geological Survey needs samples from this well for research. If this well penetrates the Precambrian the Survey would like to have ALL the cuttings that contain crystalline samples. Kans. Geo. Survey Attached samples on this well
KANSAS. This is in addition to the samples normally sent in to the Wichita Well Sample Library.

7-5-21W

WELL COMPLETION REPORT AND DRILLER'S LOG

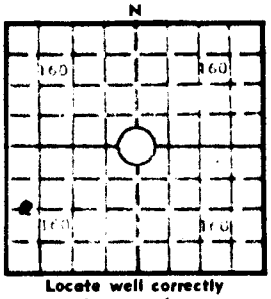
JUL 8 0 RECD
State Geological Survey
WICHITA BRANCH

API No. 15 — 137 (County) — 20,176 (Number)

S. 7 T. 5 R. 21 E W
Loc. W½ SW SW

County Norton

640 Acres
N



Locate well correctly

Elev.: Gr. 2041
DF _____ KB 2046

Operator
Ozark Enterprises

Address
P. O. Box 427 Logan, Kansas 67646

Well No.	Lease Name
#4	~~Noonn~~ Noone

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor	Geologist
Abercrombie Drilling	Roger Welty

Spud Date	Date Completed	Total Depth	P.B.T.D.
5-23-80	5-28-80	3469	

Directional Deviation	Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8⅝"	20#	296'GL	Com	160	2% gel, 3% CA₂Cl.
Prod		4½"	9½#	3468	Comm	160	. . . . .

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
OH?	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	MCF	30 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
OZARK ENTERPRISES	
Well No. 4	**Lease Name** NOONE
	OIL
S____ T____ R____ E W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	KB TOPS			
ANHYDRITE	+406			
HEEBNER	-1130			
TORONTO	-1157			
LANSING	-1172			
BKC	-1360			
REAGAN	-1421			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Stephen P. Morris Signature
	Operator Title
	7-19-80 Date