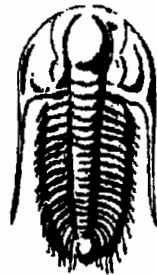


15-137-20462

32-5s-22w



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700  
Wichita KS 67202

ATTN: Jeff Christian

**32 5S 22W Norton KS**

**Schuck #2-32**

Start Date: 2006.12.06 @ 07:55:46

End Date: 2006.12.06 @ 16:14:36

Job Ticket #: 26064 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700  
Wichita KS 67202

ATTN: Jeff Christian

**Schuck #2-32**

**32 5S 22W Norton KS**

Job Ticket: 26064

**DST#: 1**

Test Start: 2006.12.06 @ 07:55:46

### GENERAL INFORMATION:

Formation: **L/KC 35' zone**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:39:26

Time Test Ended: 16:14:36

Test Type: **Conventional Bottom Hole**

Tester: **Jake Fahrenbruch**

Unit No: **22**

Interval: **3589.00 ft (KB) To 3616.00 ft (KB) (TVD)**

Total Depth: **3616.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2364.00 ft (KB)**

**2359.00 ft (CF)**

**KB to GR/CF: 5.00 ft**

**Serial #: 6799**

**Inside**

Press@RunDepth: **177.40 psig @ 3590.00 ft (KB)**

Start Date: **2006.12.06**

End Date:

**2006.12.06**

Capacity: **7000.00 psig**

Last Calib.: **2006.12.06**

Start Time: **07:55:48**

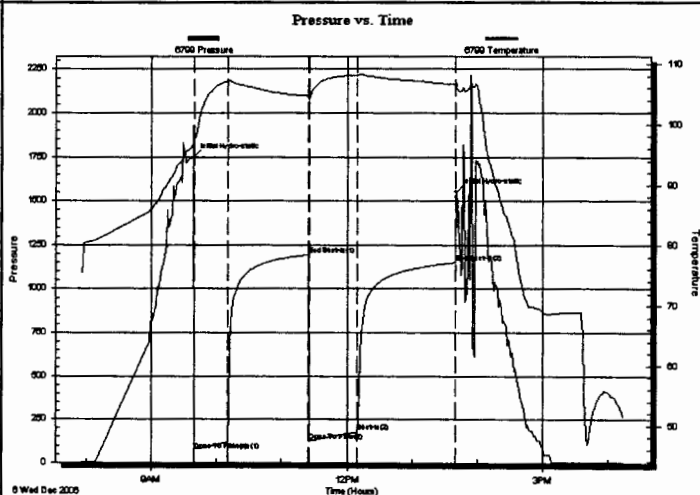
End Time:

**16:14:35**

Time On Btm: **2006.12.06 @ 09:38:46**

Time Off Btm:

TEST COMMENT: IF Strong blow BOB 7 minutes 15 seconds  
ISI Bled off weak blow back building to 2 " in bucket  
FF Strong blow BOB 15 minutes  
FSI Bled off weak blow back building to 3.5 " in bucket



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation                           |
|-------------|-----------------|--------------|--------------------------------------|
| 0           | 1746.17         | 96.71        | Initial Hydro-static                 |
| 1           | 73.19           | 95.90        | Open To Flow (1)                     |
| 32          | 118.77          | 107.10       | Shut-In(1)                           |
| 106         | 1195.04         | 104.68       | End Shut-In(1)                       |
| 107         | 126.19          | 104.05       | Open To Flow(2)                      |
| 151         | 177.40          | 108.16       | Shut-In(2)                           |
| 242         | 1149.14         | 106.62       | End Shut-In(2)                       |
| 242         | 1551.71         | 106.86       | Initial Hydro-static<br><i>Final</i> |

### Recovery

| Length (ft) | Description                      | Volume (bbl) |
|-------------|----------------------------------|--------------|
| 180.00      | Salt Water 100% (55,000ppm CHL)  | 1.42         |
| 230.00      | SOCMddyWtr 4%O 46%M 50%O         | 3.23         |
| 230.00      | G&WC Oily Mud 10%G 10%W 40%O 40% | 3.23         |
| 110.00      | Oil (31.5 gravity)               | 1.54         |
|             |                                  |              |
|             |                                  |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corporation

155 N Market Ste 700  
Wichita KS 67202

ATTN: Jeff Christian

**Schuck #2-32**

**32 5S 22W Norton KS**

Job Ticket: 26064

DST#: 1

Test Start: 2006.12.06 @ 07:55:46

### Tool Information

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 3470.00 ft | Diameter: 3.80 inches   | Volume: 48.67 bbl | Tool Weight: 2100.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 24000.00 lb  |
| Drill Collar:             | Length: 121.00 ft  | Diameter: 2.25 inches   | Volume: 0.60 bbl  | Weight to Pull Loose: 120000.0 lb  |
|                           |                    | Total Volume: 49.27 bbl |                   | Tool Chased 8.00 ft                |
| Drill Pipe Above KB:      | 22.00 ft           |                         |                   | String Weight: Initial 44000.00 lb |
| Depth to Top Packer:      | 3589.00 ft         |                         |                   | Final 50000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 27.00 ft           |                         |                   |                                    |
| Tool Length:              | 47.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

| Tool Description          | Length (ft)  | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool              | 5.00         |            |          | 3574.00    |                               |
| Hydraulic tool            | 5.00         |            |          | 3579.00    |                               |
| Packer                    | 5.00         |            |          | 3584.00    | 20.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |            |          | 3589.00    |                               |
| Stubb                     | 1.00         |            |          | 3590.00    |                               |
| Recorder                  | 0.00         | 6799       | Inside   | 3590.00    |                               |
| Perforations              | 23.00        |            |          | 3613.00    |                               |
| Recorder                  | 0.00         | 3354       | Outside  | 3613.00    |                               |
| Bullnose                  | 3.00         |            |          | 3616.00    | 27.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>47.00</b> |            |          |            |                               |



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Vincent Oil Corporation

**Schuck #2-32**

155 N Market Ste 700  
Wichita KS 67202

**32 5S 22W Norton KS**

Job Ticket: 26064

**DST#: 1**

ATTN: Jeff Christian

Test Start: 2006.12.06 @ 07:55:46

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 5.19 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 1100.00 ppm

Filter Cake: 0.07 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description                       | Volume<br>bbl |
|--------------|-----------------------------------|---------------|
| 180.00       | Salt Water 100% (55,000ppm CHL)   | 1.423         |
| 230.00       | SOCMddyWtr 4%O 46%M 50%O          | 3.226         |
| 230.00       | G&WC Oily Mud 10%G 10%W 40%O 40%M | 3.226         |
| 110.00       | Oil (31.5 gravity)                | 1.543         |

Total Length: 750.00 ft

Total Volume: 9.418 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

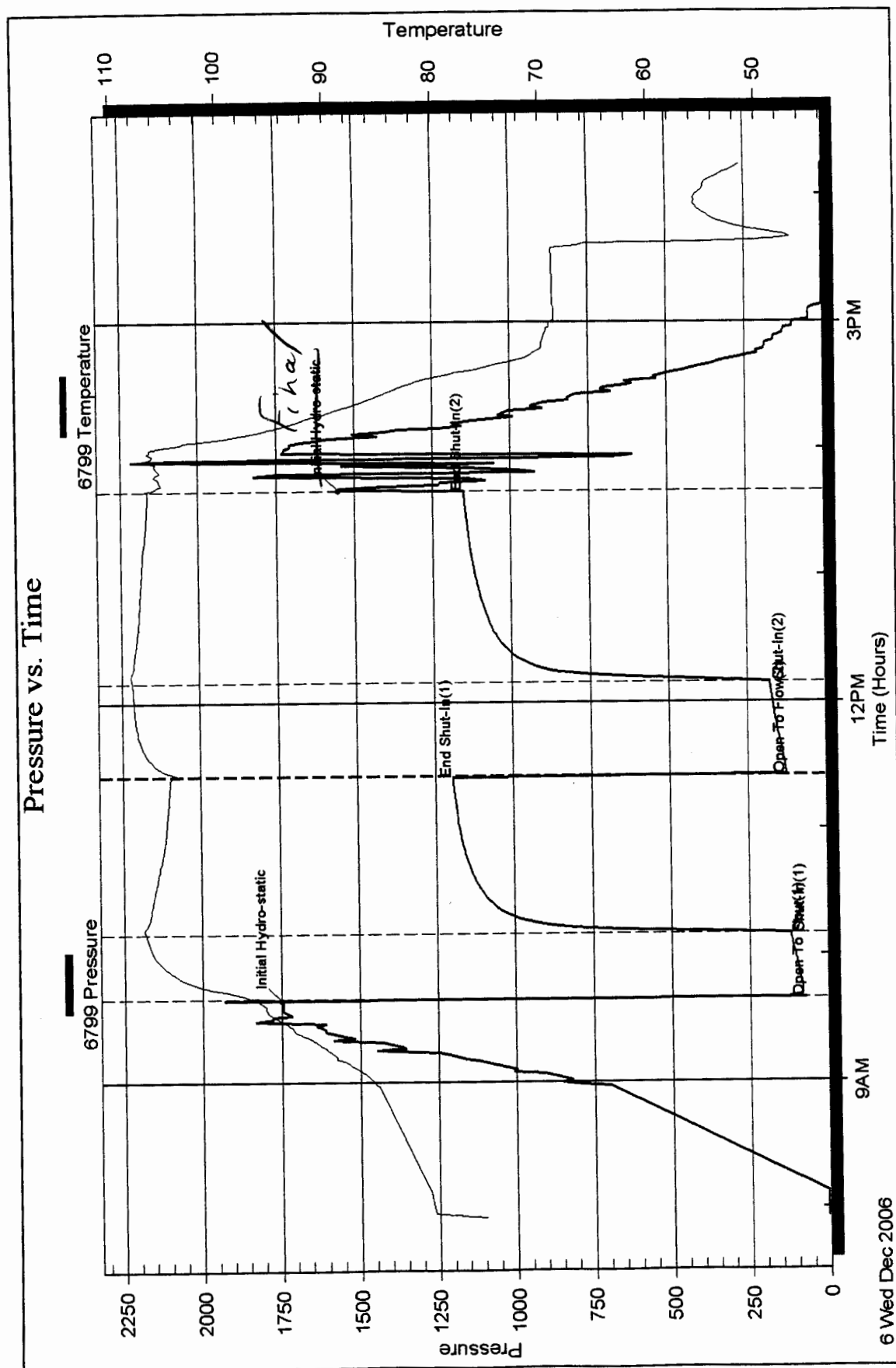
32 5S 22W Norton KS

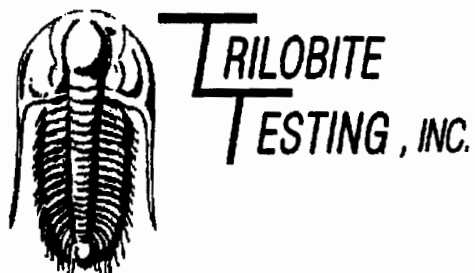
Vincent Oil Corporation

Inside

Serial #: 6799

# Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700  
Wichita KS 67202

ATTN: Jeff Christian

**32 5S 22W Norton KS**

**Schuck #2-32**

Start Date: 2006.12.07 @ 07:07:43

End Date: 2006.12.07 @ 14:31:52

Job Ticket #: 26065      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700  
Wichita KS 67202

ATTN: Jeff Christian

Schuck #2-32

32 5S 22W Norton KS

Job Ticket: 26065

DST#: 2

Test Start: 2006.12.07 @ 07:07:43

### GENERAL INFORMATION:

Formation: L/KC "J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:03:13

Time Test Ended: 14:31:52

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: 3700.00 ft (KB) To 3730.00 ft (KB) (TVD)

Total Depth: 3730.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2364.00 ft (KB)

2359.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 25.26 psig @ 3701.00 ft (KB)

Start Date: 2006.12.07

End Date:

2006.12.07

Capacity: 7000.00 psig

Last Calib.: 2006.12.07

Start Time: 07:07:45

End Time:

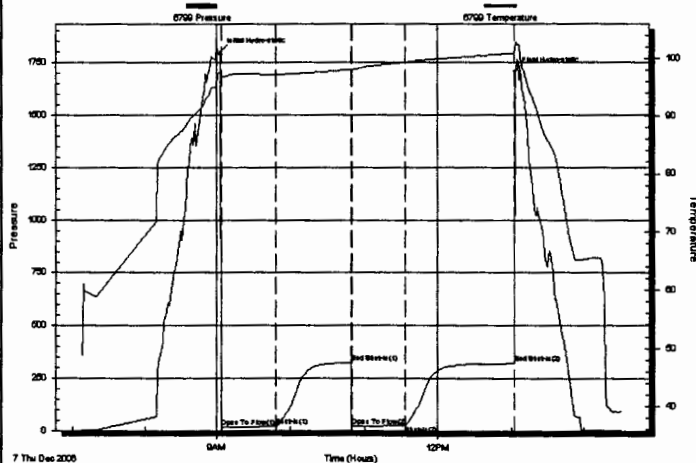
14:31:53

Time On Btm: 2006.12.07 @ 09:03:03

Time Off Btm: 2006.12.07 @ 13:03:02

TEST COMMENT: IF Weak blow building to 2 " in diesel bucket  
ISI Bled off no blow back  
FF Weak blow building to 1 " in bucket.  
FSI Bled off no blowback

Pressure vs. Time



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1800.39         | 97.41        | Initial Hydro-static |
| 1           | 17.17           | 96.28        | Open To Flow (1)     |
| 46          | 20.91           | 97.17        | Shut-In(1)           |
| 107         | 323.91          | 98.05        | End Shut-In(1)       |
| 107         | 20.56           | 97.96        | Open To Flow (2)     |
| 151         | 25.26           | 99.31        | Shut-In(2)           |
| 240         | 320.96          | 100.87       | End Shut-In(2)       |
| 240         | 1708.77         | 101.72       | Final Hydro-static   |

### Recovery

| Length (ft) | Description    | Volume (bbl) |
|-------------|----------------|--------------|
| 30.00       | HOCM 30%O 70%M | 0.15         |
|             |                |              |
|             |                |              |
|             |                |              |
|             |                |              |
|             |                |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Schuck #2-32

155 N Market Ste 700  
Wichita KS 67202

32 5S 22W Norton KS

Job Ticket: 26065

DST#: 2

ATTN: Jeff Christian

Test Start: 2006.12.07 @ 07:07:43

### Tool Information

|                           |                    |                       |                   |                                    |
|---------------------------|--------------------|-----------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 3563.00 ft | Diameter: 3.80 inches | Volume: 49.98 bbl | Tool Weight: 2100.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl  | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 121.00 ft  | Diameter: 2.25 inches | Volume: 0.60 bbl  | Weight to Pull Loose: 65000.00 lb  |
|                           |                    | Total Volume:         | 50.58 bbl         | Tool Chased 6.00 ft                |
| Drill Pipe Above KB:      | 4.00 ft            |                       |                   | String Weight: Initial 40000.00 lb |
| Depth to Top Packer:      | 3700.00 ft         |                       |                   | Final 45000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                   |                                    |
| Interval between Packers: | 30.00 ft           |                       |                   |                                    |
| Tool Length:              | 50.00 ft           |                       |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                   |                                    |

Tool Comments:

| Tool Description   | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |                         |
|--------------------|-------------|------------|----------|------------|----------------|-------------------------|
| Shut In Tool       | 5.00        |            |          | 3685.00    |                |                         |
| Hydraulic tool     | 5.00        |            |          | 3690.00    |                |                         |
| Packer             | 5.00        |            |          | 3695.00    | 20.00          | Bottom Of Top Packer    |
| Packer             | 5.00        |            |          | 3700.00    |                |                         |
| Stubb              | 1.00        |            |          | 3701.00    |                |                         |
| Recorder           | 0.00        | 6799       | Inside   | 3701.00    |                |                         |
| Perforations       | 26.00       |            |          | 3727.00    |                |                         |
| Recorder           | 0.00        | 3354       | Outside  | 3727.00    |                |                         |
| Bullnose           | 3.00        |            |          | 3730.00    | 30.00          | Bottom Packers & Anchor |
| Total Tool Length: | 50.00       |            |          |            |                |                         |



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Vincent Oil Corporation

**Schuck #2-32**

155 N Market Ste 700  
Wichita KS 67202

**32 5S 22W Norton KS**

Job Ticket: 26065

**DST#: 2**

ATTN: Jeff Christian

Test Start: 2006.12.07 @ 07:07:43

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 0.07 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description    | Volume<br>bbl |
|--------------|----------------|---------------|
| 30.00        | HOCM 30%O 70%M | 0.148         |

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

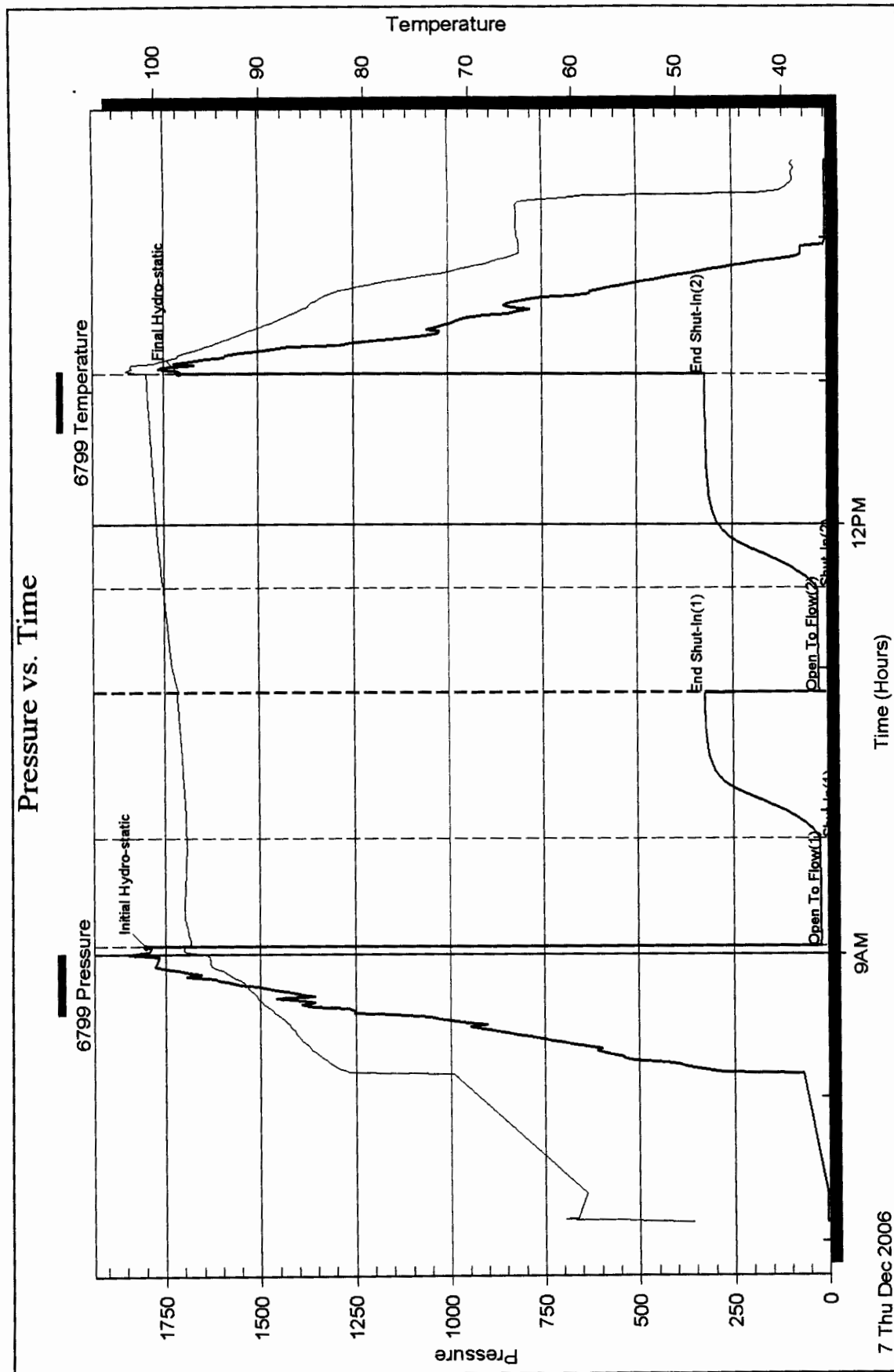
Serial #:

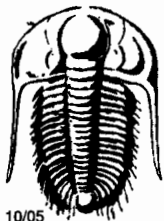
Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9642

26064

## Test Ticket

Well Name & No. Schuck #2-32 Test No. 1 Date 12-6-06  
 Company Vincent Oil Corp Zone Tested Langus Kansas City 35'2  
 Address 155 N. Market, Suite 700, Wichita, KS, 67202 Elevation 2364 KB 2359 GL  
 Co. Rep / Geo. Jeff Christian Rig W W Drilling Rig #4  
 Location: Sec 32 Twp. 5 Rge. 22 W Co. Norton State Kansas  
 Comment: Tool slid 8' to bottom lost 9' mud Release date / time: \_\_\_\_\_

Interval Tested 3589 - 3616 Initial Str Wt./Lbs. 44000 Unseated Str Wt./Lbs. 50000  
 Anchor Length 27 Wt. Set Lbs. 24000 Wt. Pulled Loose/Lbs. 120000  
 Top Packer Depth 3584 Tool Weight 2100  
 Bottom Packer Depth 3589 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes  
 Total Depth 3616 Wt. Pipe Run None Drill Collar Run 121  
 Mud Wt. 8.8 LCM 2\* Vis. 53 WL 5.2 Drill Pipe Size 4 1/2" xh Ft. Run 3470  
 Blow Description IF: Strong blow, BOB 7 minutes 15 seconds.  
ISI: Bled off, weak blowback building to 2" in bucket.  
FF: Strong blow, BOB 15 minutes.  
FSI: Bled off, weak blowback building to 3 1/2" in bucket.

Recovery - Total Feet 750 GIP 750± Ft. in DC 120 Ft. in DP 630  
 Rec. 110 Feet of Oil %gas 100 %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. 230 Feet of 6%WC Oily Mud %gas 10 %oil 40 %water 10 %mud 40  
 Rec. 230 Feet of 500 Muddy Wtr %gas \_\_\_\_\_ %oil 4 %water 50 %mud 46  
 Rec. 180 Feet of Salt Water %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water 100 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 106.62 °F Gravity 31 °API D @ 55 °F Corrected Gravity 31 1/2 °API  
 RW .18 @ 53 °F Chlorides 55000 ppm Recovery \_\_\_\_\_ Chlorides 1100 ppm System

| AK-1                             | Alpine          | Recorder No.                  | Test                            |
|----------------------------------|-----------------|-------------------------------|---------------------------------|
| (A) Initial Hydrostatic Mud      | <u>1746</u> PSI | <u>6799</u>                   | <u>★ 8 Hour 1100</u>            |
| (B) First Initial Flow Pressure  | <u>73</u> PSI   | (depth) <u>3590</u>           | Jars _____                      |
| (C) First Final Flow Pressure    | <u>119</u> PSI  | Recorder No. <u>3354</u>      | Safety Jt. _____                |
| (D) Initial Shut-In Pressure     | <u>1195</u> PSI | (depth) <u>3613</u>           | Circ Sub <u>★</u>               |
| (E) Second Initial Flow Pressure | <u>126</u> PSI  | Recorder No. _____            | Sampler _____                   |
| (F) Second Final Flow Pressure   | <u>177</u> PSI  | (depth) _____                 | Straddle _____                  |
| (G) Final Shut-In Pressure       | <u>1149</u> PSI | Initial Opening <u>30</u>     | Ext. Packer _____               |
| (Q) Final Hydrostatic Mud        | <u>1733</u> PSI | Initial Shut-In <u>75</u>     | Shale Packer _____              |
|                                  |                 | Final Flow <u>45</u>          | Ruined Packer <u>★ 20 700</u>   |
|                                  |                 | Final Shut-In <u>90</u>       | Mileage <u>113 RT 141.25</u>    |
|                                  |                 | T-On Location <u>06:30</u>    | Sub Total: _____                |
|                                  |                 | T-Started <u>07:55 1 Hour</u> | Std. By <u>1 1/2 Hour ★ 150</u> |
|                                  |                 | T-Open <u>09:39</u>           | Acc. Chg: _____                 |
|                                  |                 | T-Pulled <u>13:39</u>         | Other: _____                    |
|                                  |                 | T-Out <u>16:00</u>            | Total: <u>\$1591.25</u>         |

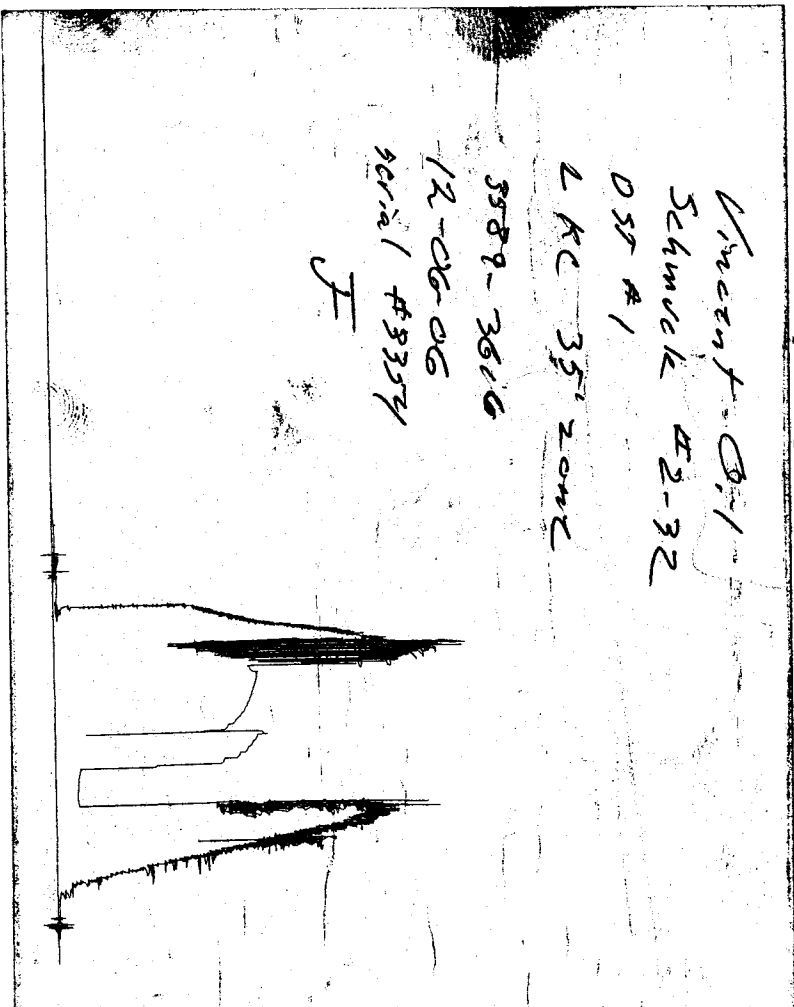
Approved By Jeff Christian

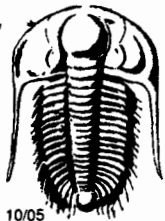
Our Representative Paul J. ...

Thanks

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26065

## Test Ticket

|                                                                                               |                                             |                     |
|-----------------------------------------------------------------------------------------------|---------------------------------------------|---------------------|
| Well Name & No. <u>Schuck #2-32</u>                                                           | Test No. <u>2</u>                           | Date <u>12-7-06</u> |
| Company <u>Vincent Oil Corp</u>                                                               | Zone Tested <u>L/KC "J"</u>                 |                     |
| Address <u>155 N. Market, Suite 700, Wichita, KS 67202</u>                                    | Elevation <u>2364</u> KB <u>2359</u> GL     |                     |
| Co. Rep / Geo. <u>Jeff Christian</u>                                                          | Rig <u>WW Rig #4</u>                        |                     |
| Location: Sec. <u>32</u> Twp. <u>5s</u> Rge. <u>22w</u> Co. <u>Norton</u> State <u>Kansas</u> |                                             |                     |
| Comment: <u>Tool slid 6'</u>                                                                  | Release date / time: <u>12-7-06 @ 14:45</u> |                     |

|                                                                        |                                   |                                    |
|------------------------------------------------------------------------|-----------------------------------|------------------------------------|
| Interval Tested <u>3700-3730</u>                                       | Initial Str Wt./Lbs. <u>40000</u> | Unseated Str Wt./Lbs. <u>44000</u> |
| Anchor Length <u>30</u>                                                | Wt. Set Lbs. <u>25000</u>         | Wt. Pulled Loose/Lbs. <u>65000</u> |
| Top Packer Depth <u>3695</u>                                           | Tool Weight <u>2100</u>           |                                    |
| Bottom Packer Depth <u>3700</u>                                        | Hole Size 7 7/8" <u>Yes</u>       | Rubber Size 6 3/4" <u>Yes</u>      |
| Total Depth <u>3730</u>                                                | Wt. Pipe Run <u>None</u>          | Drill Collar Run <u>121</u>        |
| Mud Wt. <u>9.1</u> LCM <u>2#</u> Vis <u>64</u> WL <u>7.6</u>           | Drill Pipe Size <u>4 1/2" xh</u>  | Ft. Run <u>3563</u>                |
| Blow Description <u>IF: Weak blow building to 2" in diesel bucket.</u> |                                   |                                    |
| <u>IS: Bled off, no blowback.</u>                                      |                                   |                                    |
| <u>FF: Weak blow, building to 1" in bucket (diesel)</u>                |                                   |                                    |
| <u>FS: Bled off, no blowback.</u>                                      |                                   |                                    |

|                                     |                     |                       |                                  |
|-------------------------------------|---------------------|-----------------------|----------------------------------|
| Recovery - Total Feet <u>30</u>     | GIP <u>Minimal</u>  | Ft. in DC <u>30</u>   | Ft. in DP <u>0</u>               |
| Rec. <u>30</u> Feet of <u>HOCM</u>  | %gas <u>30</u> %oil | %water <u>70</u> %mud |                                  |
| Rec. Feet of                        | %gas %oil           | %water %mud           |                                  |
| Rec. Feet of                        | %gas %oil           | %water %mud           |                                  |
| Rec. Feet of                        | %gas %oil           | %water %mud           |                                  |
| Rec. Feet of                        | %gas %oil           | %water %mud           |                                  |
| BHT <u>101</u> °F Gravity <u>NC</u> | *API D @            | *F Corrected Gravity  | *API                             |
| RW <u>NA</u> @                      | *F Chlorides        | ppm Recovery          | Chlorides <u>1500</u> ppm System |

|                                  | AK-1        | Alpine |                               |                              |                |
|----------------------------------|-------------|--------|-------------------------------|------------------------------|----------------|
| (A) Initial Hydrostatic Mud      | <u>1794</u> | PSI    | Recorder No. <u>6799</u>      | Test <u>Star Show 1100</u>   |                |
| (B) First Initial Flow Pressure  | <u>17</u>   | PSI    | (depth) <u>3701</u>           | Jars                         |                |
| (C) First Final Flow Pressure    | <u>21</u>   | PSI    | Recorder No. <u>3354</u>      | Safety Jt.                   |                |
| (D) Initial Shut-In Pressure     | <u>324</u>  | PSI    | (depth) <u>3727</u>           | Circ Sub <u>AK</u>           |                |
| (E) Second Initial Flow Pressure | <u>21</u>   | PSI    | Recorder No. <u>—</u>         | Sampler                      |                |
| (F) Second Final Flow Pressure   | <u>25</u>   | PSI    | (depth) <u>—</u>              | Straddle                     |                |
| (G) Final Shut-In Pressure       | <u>321</u>  | PSI    | Initial Opening <u>45</u>     | Ext. Packer                  |                |
| (Q) Final Hydrostatic Mud        | <u>1800</u> | PSI    | Initial Shut-In <u>60</u>     | Shale Packer                 |                |
|                                  |             |        | Final Flow <u>45</u>          | Ruined Packer                |                |
|                                  |             |        | Final Shut-In <u>90</u>       | Mileage <u>113 RT. 11125</u> |                |
|                                  |             |        | T-On Location <u>07:00</u>    | Sub Total:                   |                |
|                                  |             |        | T-Started <u>07:07 1 hour</u> | Std. By                      |                |
|                                  |             |        | T-Open <u>09:03</u>           | Acc. Chg:                    |                |
|                                  |             |        | T-Pulled <u>13:03</u>         | Other:                       |                |
|                                  |             |        | T-Out <u>14:30</u>            | Total:                       | <u>1241.25</u> |

Approved By Jeff Christian

Our Representative Paul E. Johnson

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# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

