

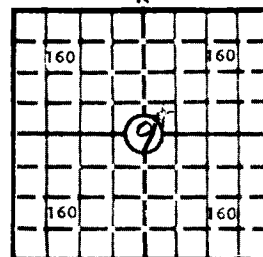
KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 137 — 20,206  
County NumberState Geological Survey  
WICHITA BRANCH

S. 9 T. 5S R. 22W E W

Loc. SW SW NE

County Norton

640 Acres  
N

Locate well correctly

Elev.: Gr. 2113

DF 2115 KB 2118

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	276'	Common	190	2% gel, 3% CC

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

<b>Operator</b> Hummon Corporation		<b>DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:</b> Dry Hole																											
<b>Well No.</b> 1	<b>Lease Name</b> Vernon																												
<b>S</b> <u>9</u> <b>T</b> <u>5S</u> <b>R</b> <u>22W</u> <sup>E</sup> / <sub>W</sub>																													
<b>WELL LOG</b> <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		<b>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</b>																											
<b>FORMATION DESCRIPTION, CONTENTS, ETC.</b>	<b>TOP</b>	<b>BOTTOM</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="text-align: right; padding: 5px;">LOG TOPS</td> <td></td> </tr> <tr> <td style="padding: 5px;">Topeka</td> <td style="text-align: right; padding: 5px;">3036 - 918</td> </tr> <tr> <td style="padding: 5px;">Heebner</td> <td style="text-align: right; padding: 5px;">3233 -1115</td> </tr> <tr> <td style="padding: 5px;">Toronto</td> <td style="text-align: right; padding: 5px;">3258 -1140</td> </tr> <tr> <td style="padding: 5px;">Lansing</td> <td style="text-align: right; padding: 5px;">3274 -1156</td> </tr> <tr> <td style="padding: 5px;">B/KC</td> <td style="text-align: right; padding: 5px;">3457 -1339</td> </tr> <tr> <td style="padding: 5px;">Gor. Lm</td> <td style="text-align: right; padding: 5px;">3497 -1379</td> </tr> <tr> <td style="padding: 5px;">1st Sd.</td> <td style="text-align: right; padding: 5px;">3515 -1397</td> </tr> <tr> <td style="padding: 5px;">2nd Sd.</td> <td style="text-align: right; padding: 5px;">3534 -1416</td> </tr> <tr> <td style="padding: 5px;">Reagan</td> <td style="text-align: right; padding: 5px;">3551 -1433</td> </tr> <tr> <td style="padding: 5px;">Granite Wsh.</td> <td style="text-align: right; padding: 5px;">3572 -1454</td> </tr> <tr> <td style="padding: 5px;">LTD</td> <td style="text-align: right; padding: 5px;">3581</td> </tr> </tbody> </table>	NAME	DEPTH	LOG TOPS		Topeka	3036 - 918	Heebner	3233 -1115	Toronto	3258 -1140	Lansing	3274 -1156	B/KC	3457 -1339	Gor. Lm	3497 -1379	1st Sd.	3515 -1397	2nd Sd.	3534 -1416	Reagan	3551 -1433	Granite Wsh.	3572 -1454	LTD	3581
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DST #1: 3184-3214' OP 30/60/30/60 Rec. 380' wtr. w/oil spks Slid tool 8' to bottom.	FP 57-108, 58-187 SIP 1169-1140 HP 1568-1500 BHT 96°																												
DST #2: 3258-3280' OP 30/60/30/60 Rec. 60' GIP 75' HOCM 2' free oil	FP 59-59, 59-59 SIP 1237-1217 HP 1608-1568 BHT 98°																												
DST #3: 3282-3345' OP 30/30/30/30 Rec. 45' GIP 60' OCWM 640' O spkd W 1000' W 42,000 PPM	FP 138-395, 454-592 SIP 1266-1237 HP 1746-1667																												
DST #4: 3306-3345' OP 30/30/30/30 Rec. 230' GIP 30' CO w/Gas 60' O spkd W 1050' W 68,000 PPM	FP 108-355, 415-523 SIP 1237-1227 HP 1687-1667 BHT 88°																												
DST #5: 3424-3460' OP 30/60/45/90 1st op. building blow 6" in bucket 2nd op. building blow 4" in bucket Rec. 20' O spkd M 110' W	FP 49-59, 79-88 SIP 847-837 HP 1824-1805 BHT 92°																												
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																													
<b>Date Received</b>	<div style="text-align: right; margin-bottom: 10px;">             Signature         </div> <div style="text-align: right; margin-bottom: 10px;">           Wilber Berg            Title         </div> <div style="text-align: right;">           10-28-81            Date         </div>																												

6-2-9900