

**State Geological Survey
WICHITA, BRANCH**

22-5-23W

KANSAS DRILLERS LOG

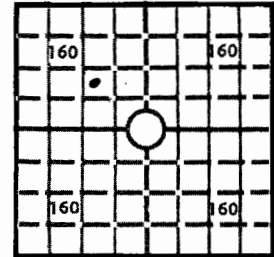
API No. 15 — 137 — 20,095
County Number

S. 22 T. 5 R. 23 ^NW

Loc. NE SE NW

County Norton

640 Acres
N



Locate well correctly

Elev.: Gr. 2182

DF 2184 KB 2187

Operator F & M Oil Co., Inc.		
Address 603 Union Center Wichita, Kansas 67202		
Well No. #3	Lease Name Schaben	
Footage Location feet from (N) (S) line _____ feet from (E) (W) line _____		
Principal Contractor Abercrombie Drilling Co.	Geologist Bob Gebhart	
Spud Date 5-27-74	Total Depth 3590	P.B.T.D.
Date Completed 6-5-74	Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		168		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

F & M OIL CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

3

Lease Name

Schaben

S 22 T5S R 23 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

LOG TOPS

SC	1816
HEEB	3327
TOR	3353
LANS	3371
JKC	3560
LTD	3580

Log Tops:

Anhydrite	1816 (+ 371)
Base Anhy.	1848 (+ 339)
Topeka	3126 (- 939)
Heebner	3327 (-1140)
Toronto	3353 (-1166)
Lansing	3371 (-1184)
B/KC	3560 (-1373)

DST #1, 3331-60/30-30-30-45, Rec. 1150' wtr, BHP 1190-1190, FP 71-498
 DST #2, 3370-85/30-45-20-45, Rec. 1625' mud, pkr failed
 DST #3, 3387-3410/30-45-30-45, rec. 1275' wtr. BHP 1166-1166, FP 39-545
 DST #4, 3410-27/30-45-30-45, Rec. 150' muddy wtr, 180' wtr; BHP 1190-1190, FP 23-165
 DST #5, 3428-50/30-45-30-45, Rec. 1250' wtr. BHP 704-704, FP 200-561
 DST #6, 3471-3500/30-30-30-30, 50' OCM, BHP 1022-847, FP 39-55
 DST #7, 3500-57/30-30-30-30, Rec. 30' mud, BHP 150-86, FP 63-63

Surf. suit & sand	0-120
Shale	120-168
Sand & shale	168-695
Shale	695-1365
Sand	1365-1575
Shale & sand	1575-1650
Shale	1650-1815
Anhydrite	1815-1850
Shale	1850-2145
Lime & shale	2145-3290
Lime	3290-3365
Lime & shale	3365-3385
Lime	3385-3590
TD	3590

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

SEP 23 1975

 RECEIVED
 STATE GEOLOGICAL
 SURVEY OF
 KANSAS

E. A. Falkowski

Signature

E. A. Falkowski, President

Title

September 23, 1974

Date

73-2-73M