

34-5-23W<sup>ind</sup>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313  
Name F & M OIL CO., INC.  
Address 422 Union Center  
City/State/Zip Wichita, Ks. 67202

Purchaser: None

Operator Contact Person Ronald S. Schraeder  
Phone (316) 262-2636

Contractor: License # 5103  
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart  
Phone (316) 267-7209

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-21-83 5-28-83 7-10-85  
Spud Date Date Reached TD Completion Date  
4041' None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from surface feet depth to 300 w/ 185 cmt  
Perforated @ 1200' w/2 holes circulated 350 sx cmt to surface.

API NO. 15-137-20,288  
County Norton  
NE SW SW Sec 34 Twp 5S Rge 23W  East  West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

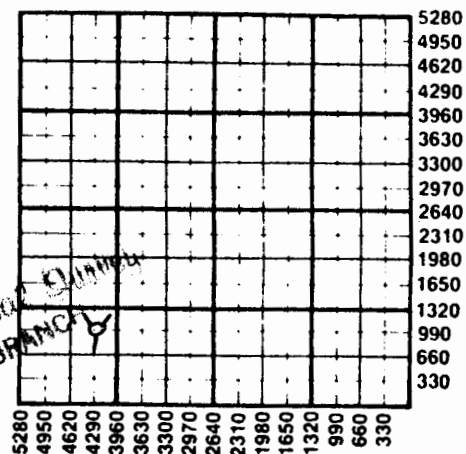
Lease Name Wyrill "C" Well # 2

Field Name Norham

Producing Formation None

Elevation: Ground 2317' KB 2327'

Section Plat



SEP 04 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Not required when drilled.  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name Wyrill "C" Well # 2

Sec. 34 Twp. 5S Rge. 23W  East  West County Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3494-3520',  
 30-45-30-45, stg blow, rec 70' oil spk muddy wtr,  
 30' slight oil spked muddy wtr, IFP 138-424#, ISIP  
 1247#, FFP 484-729#, FSIP 1217#.

DST#2 3520-3535',  
 30-45-30-45, stg blow, rec 150' oil spked muddy wtr,  
 250' wtr w/spks oil, IFP 217-621#, ISIP 1208#, FFP  
 717-964#, FSIP 1198#.

DST#3 3679-3696',  
 30-45-60-45, wk to gd blow on both opns, rec 250'  
 GIP, 125' muddy gsy oil, 55' wtr w/oil spks, grind  
 out on total fld: 12.1' gas, 86.9' oil, 55' wtr,  
 25' mud, IFP 65-79#, ISIP 1173#, FFP 79-115#, FSIP  
 1058#, BHT 108°.

Name	Top	Bottom
<b>Electric Log Tops:</b>		
Anhydrite	1954(+ 373)	
B/Anhydrite	1986(+ 341)	
Topeka	3286(- 959)	
Heebner	3484(-1157)	
Toronto	3506(-1179)	
Lansing	3524(-1197)	
B/KC	3714(-1387)	
LTD	3737(-1410)	
RTD	4041(-1714)	

SEP 04 1983  
 Geological Survey  
 BRANCH

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Soid  Other (Specify) .....  
 Used on Lease

None

Dually Completed  
 Comingled

RECEIVED  
 STATE CORPORATION COMMISSION

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	300'	Common	185	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3940'	Bozmix	150	60/40, 3% CC
				1200'	Pozmix	350	60/40, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3688-92'	500 gals. 15% mud. acid	3688-92'
Open Hole	3940-4041'	250 gals. 15% A-720	

TUBING RECORD Size 2-3/8" Set At 3648' Packer at 3648' Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....