

KANSAS DRILLERS LOG

RECOMPLETION - TO TEST UP-HOLE INTERVALS

API No. 15

County

Number

Operator

Conoco Inc.

Address

3535 N. W. 58th St., Okla. City, Okla. 73112

Well No.

6

Lease Name

G. Gillespie (*See remarks on reverse)

Footage Location

330'

4950 FSL 330 FEL

feet from (N) line

330'

feet from (E) line

Principal Contractor

Geologist

Spud Date

Started 8-30-79

Total Depth

3871

P.B.T.D.

3844'

Date Completed

9-7-79

Oil Purchaser

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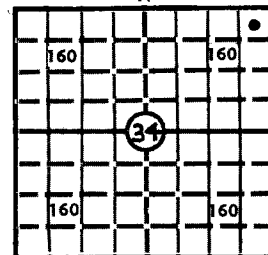
S. 34 T. 5S R. 27 EX W

Loc. C NE/4 NE/4 NE/4

County Decatur

640 Acres

N



Locate well correctly

Elev.: Gr. --

DF -- KB 2635'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	13 3/4"	10 3/4"	40#	245	Portland	200	
Production	8 3/4"	7	20#	3869 3689	Portland	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3245-3251'
TUBING RECORD			2	1/2"	3306-3312'
			2	1/2"	3351-3354'
Size	Setting depth	Packer set at	2	1/2"	3398-3405'
			2	1/2"	3447-3452'
			2	1/2"	3522-3527'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ran packer, straddled Plattsmouth - acidized w/700 gal 15% FE acid	3522-3527'
Straddled Lower Topeka - acidized w/700 gal. 15% FE acid	3447-3452'
Straddled Upper Topeka - acidized w/900 gal. 15% FE acid	3398-3405'
Straddled Howard - acidized w/400 gal. 15% FE acid	3351-3354'
Straddled Burlingame - acidized w/800 gal. 15% FE acid	3306-3312'
Straddled Tarkio - acidized w/750 gal. 15% FE acid	3245-3251'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Swabbing				
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF	Water 5 BWPD	Gas-oil ratio --	CFPB
Disposition of gas (vented, used on lease or sold) ----			Producing interval (s) --		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

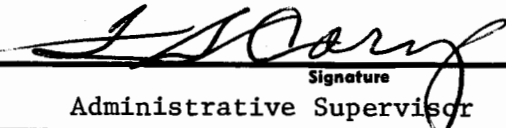
Operator Conoco Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 6	Lease Name G. Gillespie *	Recompletion - Dry
S <u>34</u> T <u>5S</u> R <u>27</u> ^{EXX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No coring or DST tests				
<u>*Remarks</u> The subject well is NW Adell Unit #5. This well was taken out of the unit to test zones up-hole that were not unitized.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	Signature 
	Administrative Supervisor
	Title 11-20-79
	Date

20 2 508