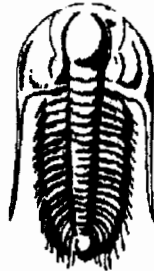


15-D39-21017

19-5s-29w



**TRILOBITE
TESTING, INC.**

CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company**

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

19 5S 29W Decatur KS

Green-O'Brien 2-19

Start Date: 2007.09.05 @ 07:55:26

End Date: 2007.09.05 @ 16:33:36

Job Ticket #: 29216 DST #: 1

RECEIVED

DEC 26 2007

KCC WICHITA

**CONFIDENTIAL
DEC 21 2007
KCC**

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29216

DST#: 1

Test Start: 2007.09.05 @ 07:55:26

GENERAL INFORMATION

Formation: **Trenton Lansing "C"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Open: **10:23:16**

Time Test Ended: **16:33:36**

Interval: **3810.00 ft (KB) To 3890.00 ft (KB) (TVD)**

Total Depth: **3890.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**

Tester: **Jake Fahrenbruch**

Unit No: **22**

Reference Elevations: **2791.00 ft (KB)**

2786.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **106.03 psig @ 3811.00 ft (KB)**

Start Date: **2007.09.05** End Date: **2007.09.05**

Start Time: **07:55:28** End Time: **16:33:36**

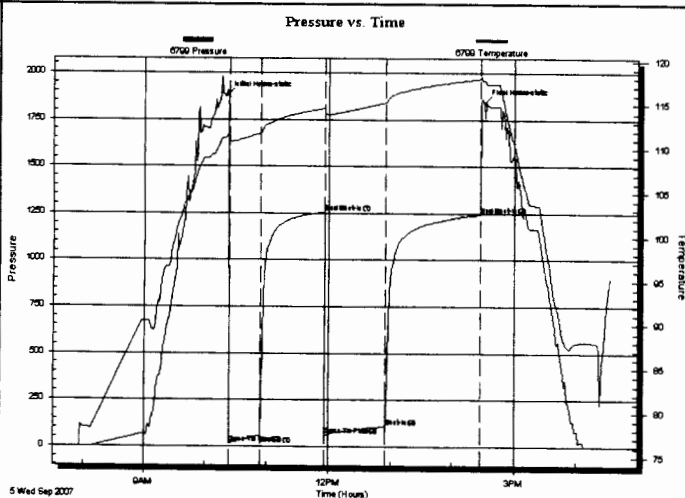
Capacity: **7000.00 psig**

Last Calib.: **2007.09.05**

Time On Btm: **2007.09.05 @ 10:20:26**

Time Off Btm: **2007.09.05 @ 14:30:56**

TEST COMMENT: IF Weak blow built to 3.75 " in bucket
ISI Bled off no blow back
FF Weak blow built to 4.5 " in bucket
FSI Bled off no blowback



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.92	111.27	Initial Hydro-static
3	13.63	110.37	Open To Flow (1)
34	57.60	111.81	Shut-In (1)
96	1255.44	114.60	End Shut-In (1)
96	60.11	114.11	Open To Flow (2)
155	106.03	115.28	Shut-In (2)
247	1243.06	117.96	End Shut-In (2)
251	1840.21	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	OSM 1%O 99%M	1.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29216

DST#: 1

Test Start: 2007.09.05 @ 07:55:26

Tool Information

Drill Pipe:	Length: 3610.00 ft	Diameter: 3.80 inches	Volume: 50.64 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	51.55 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3810.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	80.00 ft				
Tool Length:	100.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3795.00	
Hydraulic tool	5.00			3800.00	
Packer	5.00			3805.00	20.00 Bottom Of Top Packer
Packer	5.00			3810.00	
Stubb	1.00			3811.00	
Recorder	0.00	6799	Inside	3811.00	
Perforations	10.00			3821.00	
Blank Spacing	66.00			3887.00	
Recorder	0.00	10270	Outside	3887.00	
Bullnose	3.00			3890.00	80.00 Bottom Packers & Anchor
Total Tool Length:	100.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company

Green-O'Brien 2-19

250 N Water Ste 300
Wichita KS 67202

19 5S 29W Decatur KS

Job Ticket: 29216

DST#: 1

ATTN: Rocky Milford

Test Start: 2007.09.05 @ 07:55:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	OSM 1%O 99%M	1.120

Total Length: 200.00 ft

Total Volume: 1.120 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

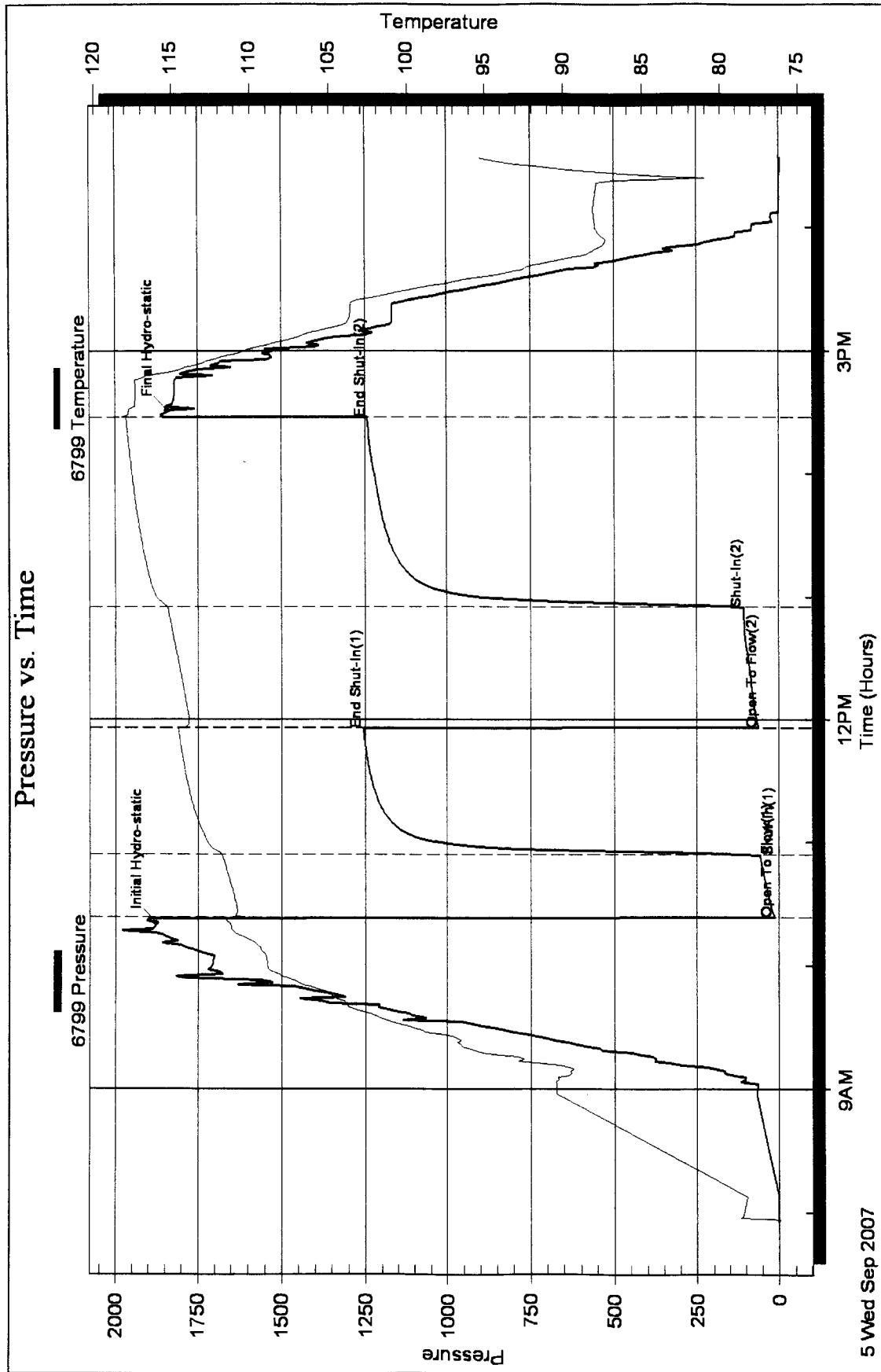
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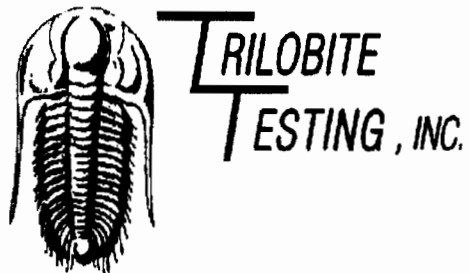
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company**

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

19 5S 29W Decatur KS

Green-O'Brien 2-19

Start Date: 2007.09.05 @ 22:25:57

End Date: 2007.09.06 @ 06:20:57

Job Ticket #: 29217 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29217

DST#: 2

Test Start: 2007.09.05 @ 22:25:57

GENERAL INFORMATION:

Formation: **Lansing "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:14:17

Time Test Ended: 06:20:57

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3893.00 ft (KB) To 3906.00 ft (KB) (TVD)**

Total Depth: 3906.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2791.00 ft (KB)

2786.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799 Inside

Press@RunDepth: 187.49 psig @ 3894.00 ft (KB)

Start Date: 2007.09.05

End Date: 2007.09.06

Start Time: 22:25:59

End Time: 06:20:57

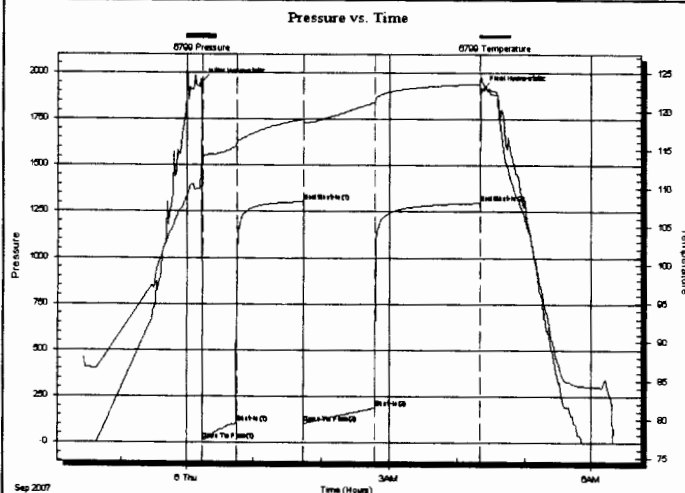
Capacity: 7000.00 psig

Last Calib.: 2007.09.06

Time On Btm: 2007.09.06 @ 00:13:07

Time Off Btm: 2007.09.06 @ 04:22:36

TEST COMMENT: IF Fair blow built to 10.5 " in bucket
ISI Bled off no blow back
FF Fair blow built to BOB in 39 minutes.
FSI Bled off no blow back



PRESSURE SUMMARY

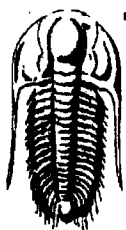
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1949.56	113.84	Initial Hydro-static
2	12.12	113.86	Open To Flow (1)
32	102.65	115.52	Shut-In (1)
92	1304.42	118.99	End Shut-In (1)
92	103.22	118.56	Open To Flow (2)
154	187.49	121.17	Shut-In (2)
247	1297.35	123.55	End Shut-In (2)
250	1909.62	123.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
390.00	MCW 10%M 90%W	3.79
0.00	RW=.1 OHMS65degF=85000ppmCHL	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company

Green-O'Brien 2-19

250 N Water Ste 300
Wichita KS 67202

19 5S 29W Decatur KS

ATTN: Rocky Milford

Job Ticket: 29217

DST#: 2

Test Start: 2007.09.05 @ 22:25:57

Tool Information

Drill Pipe:	Length: 3703.00 ft	Diameter: 3.80 inches	Volume: 51.94 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 68000.00 lb
		Total Volume:	52.85 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3893.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3878.00	
Hydraulic tool	5.00			3883.00	
Packer	5.00			3888.00	20.00 Bottom Of Top Packer
Packer	5.00			3893.00	
Stubb	1.00			3894.00	
Recorder	0.00	6799	Inside	3894.00	
Perforations	9.00			3903.00	
Recorder	0.00	10270	Outside	3903.00	
Bullnose	3.00			3906.00	13.00 Bottom Packers & Anchor
Total Tool Length:	33.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company

Green-O'Brien 2-19

250 N Water Ste 300
Wichita KS 67202

19 5S 29W Decatur KS

ATTN: Rocky Milford

Job Ticket: 29217

DST#: 2

Test Start: 2007.09.05 @ 22:25:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
390.00	MCW 10%M 90%W	3.785
0.00	RW=1 OHMS65degF=85000ppmCHL	0.000

Total Length: 390.00 ft

Total Volume: 3.785 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

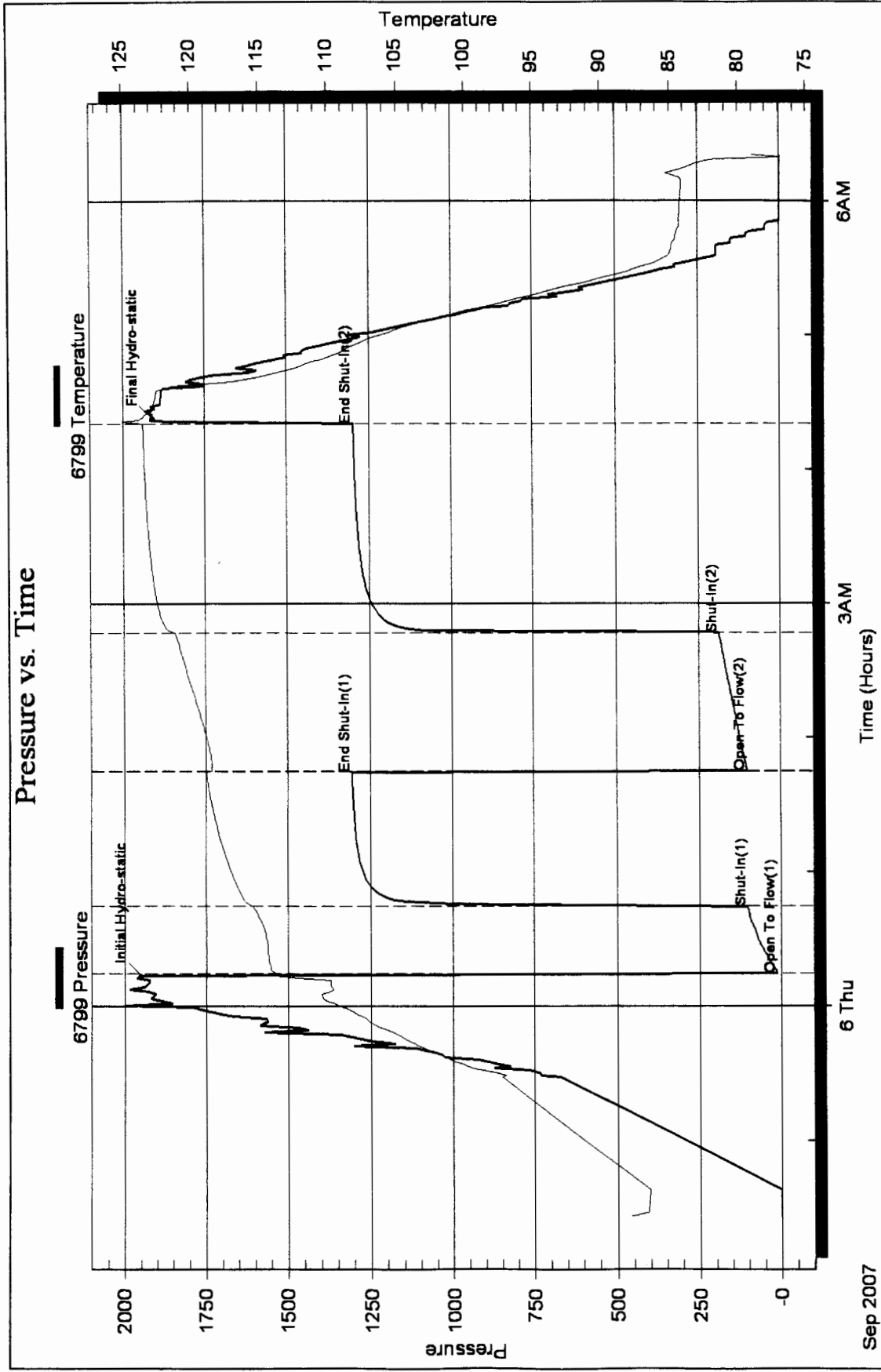
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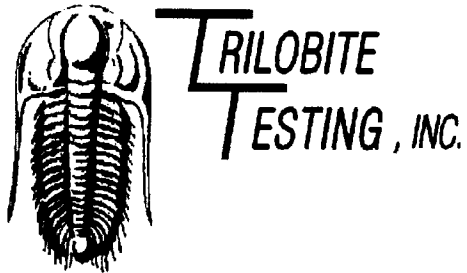
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company**

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

19 5S 29W Decatur KS

Green-O'Brien 2-19

Start Date: 2007.09.06 @ 15:04:54

End Date: 2007.09.06 @ 23:56:34

Job Ticket #: 29218 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29218

DST#: 3

Test Start: 2007.09.06 @ 15:04:54

GENERAL INFORMATION:

Formation: **Lansing "E-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:01:34

Time Test Ended: 23:56:34

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3905.00 ft (KB) To 3950.00 ft (KB) (TVD)**

Total Depth: 3950.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2791.00 ft (KB)

2786.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799 Inside

Press@RunDepth: 493.03 psig @ 3906.00 ft (KB)

Start Date: 2007.09.06

End Date: 2007.09.06

Start Time: 15:04:56

End Time: 23:56:34

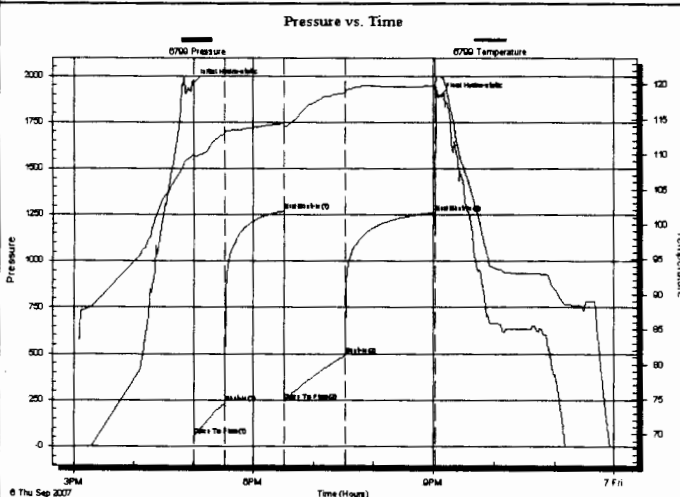
Capacity: 7000.00 psig

Last Calib.: 2007.09.07

Time On Btm: 2007.09.06 @ 17:00:44

Time Off Btm: 2007.09.06 @ 21:05:44

TEST COMMENT: IF Strong blow BOB in 2.5 minutes.
ISI Bled off blow back built to BOB in 17 minutes.
FF Strong blow BOB in 4.5 minutes.
FSI Bled off blow back built to 9" in bucket



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1961.16	110.09	Initial Hydro-static
1	56.09	109.65	Open To Flow (1)
32	234.18	112.88	Shut-In (1)
91	1270.61	114.42	End Shut-In (1)
91	243.99	114.05	Open To Flow (2)
152	493.03	118.89	Shut-In (2)
242	1262.51	119.76	End Shut-In (2)
245	1888.85	121.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GWOCM 18%G 10%W 16%O 56%M	0.31
122.00	GMCO 14%G 32%M 54%O	0.60
1225.00	Oil gravity = 38 deg API	17.18

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29218

DST#: 3

Test Start: 2007.09.06 @ 15:04:54

Tool Information

Drill Pipe:	Length: 3705.00 ft	Diameter: 3.80 inches	Volume: 51.97 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 52.88 bbl		Tool Chased 5.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3905.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut in Tool	5.00			3890.00	
Hydraulic tool	5.00			3895.00	
Packer	5.00			3900.00	20.00 Bottom Of Top Packer
Packer	5.00			3905.00	
Stubb	1.00			3906.00	
Recorder	0.00	6799	Inside	3906.00	
Perforations	7.00			3913.00	
Blank Spacing	34.00			3947.00	
Recorder	0.00	10270	Outside	3947.00	
Bullnose	3.00			3950.00	45.00 Bottom Packers & Anchor
Total Tool Length:	65.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company

Green-O'Brien 2-19

250 N Water Ste 300
Wichita KS 67202

19 5S 29W Decatur KS

ATTN: Rocky Milford

Job Ticket: 29218

DST#: 3

Test Start: 2007.09.06 @ 15:04:54

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 6.79 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	GWOQM 18%G 10%W 16%O 56%M	0.310
122.00	GMCO 14%G 32%M 54%O	0.600
1225.00	Oil gravity = 38 deg API	17.184

Total Length: 1410.00 ft

Total Volume: 18.094 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

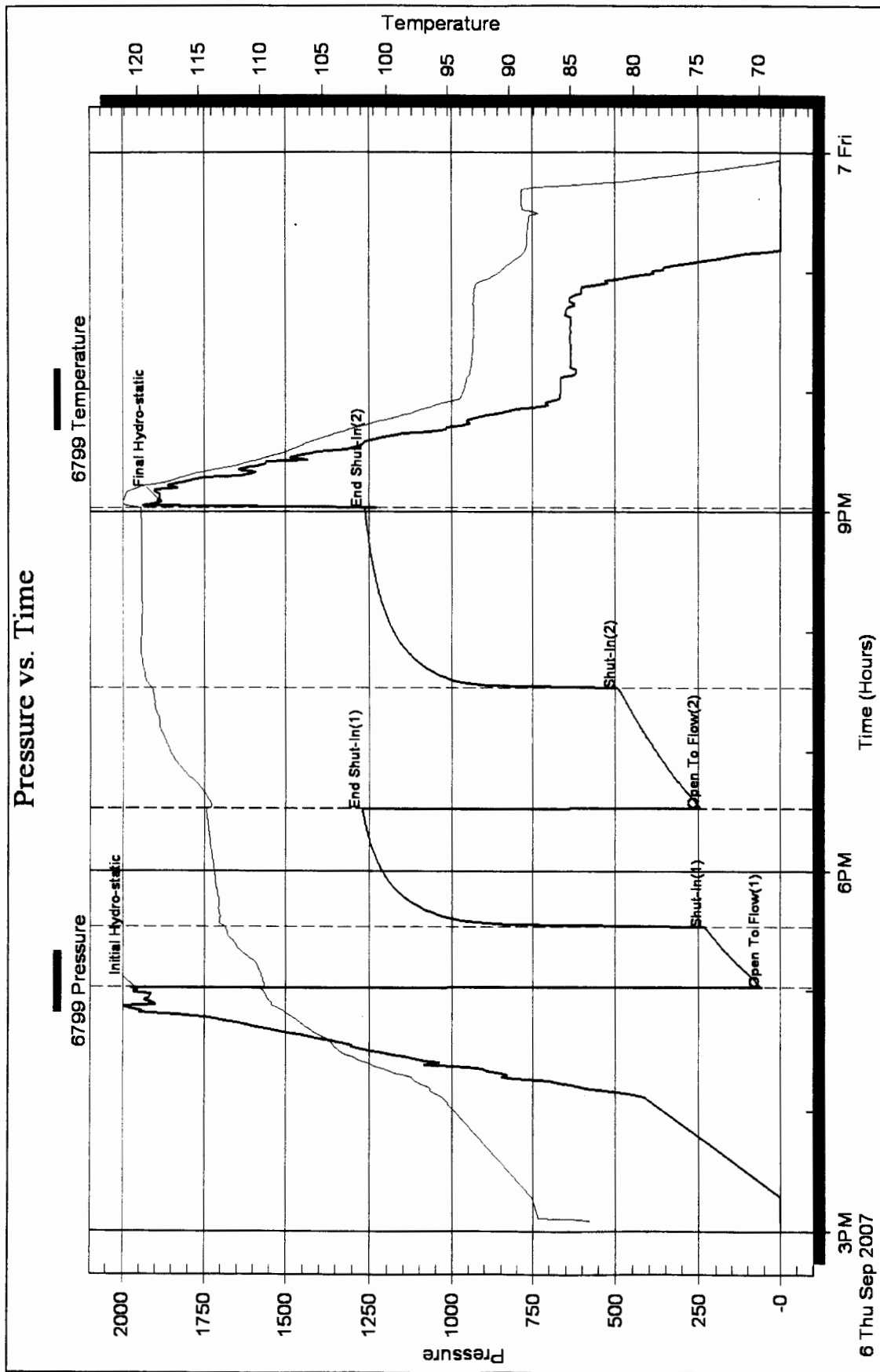
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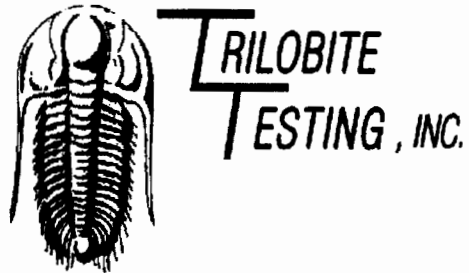
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company**

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

19 5S 29W Decatur KS

Green-O'Brien 2-19

Start Date: 2007.09.07 @ 12:03:46

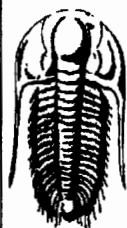
End Date: 2007.09.07 @ 20:05:36

Job Ticket #: 29219 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29219

DST#: 4

Test Start: 2007.09.07 @ 12:03:46

GENERAL INFORMATION:

Formation: **Lansing "H-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:05:26

Time Test Ended: 20:05:36

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3950.00 ft (KB) To 4045.00 ft (KB) (TVD)**

Total Depth: 4045.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2791.00 ft (KB)

2786.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 94.67 psig @ 3951.00 ft (KB)

Start Date: 2007.09.07

End Date: 2007.09.07

Start Time: 12:03:48

End Time: 20:05:35

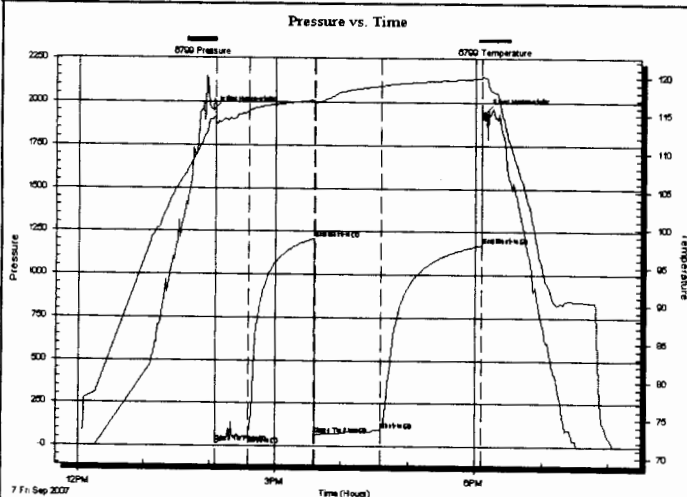
Capacity: 7000.00 psig

Last Calib.: 2007.09.07

Time On Btm: 2007.09.07 @ 14:02:56

Time Off Btm: 2007.09.07 @ 18:08:55

TEST COMMENT: IF Weak blow built to 4.25 " in bucket
ISI Bled off no blow back
FF Weak blow built to 5.5 " in bucket
FSI Bled off no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1952.67	114.42	Initial Hydro-static
3	16.10	113.88	Open To Flow (1)
33	56.96	115.44	Shut-In(1)
93	1208.76	116.97	End Shut-In(1)
93	66.19	116.58	Open To Flow(2)
153	94.67	118.85	Shut-In(2)
243	1173.04	119.86	End Shut-In(2)
246	1941.99	119.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SG&OCWCM 5%G 5%O 10%VW 80%M	0.32
120.00	SGCOCM 5%G 10%O 85%M	0.59
5.00	Clean Oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company

250 N Water Ste 300
Wichita KS 67202

ATTN: Rocky Milford

Green-O'Brien 2-19

19 5S 29W Decatur KS

Job Ticket: 29219

DST#: 4

Test Start: 2007.09.07 @ 12:03:46

Tool Information

Drill Pipe:	Length: 3780.00 ft	Diameter: 3.80 inches	Volume: 53.02 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	53.93 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3950.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	95.00 ft				
Tool Length:	115.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3935.00	
Hydraulic tool	5.00			3940.00	
Packer	5.00			3945.00	20.00 Bottom Of Top Packer
Packer	5.00			3950.00	
Stubb	1.00			3951.00	
Recorder	0.00	6799	Inside	3951.00	
Perforations	25.00			3976.00	
Blank Spacing	66.00			4042.00	
Recorder	0.00	10270	Outside	4042.00	
Bullnose	3.00			4045.00	95.00 Bottom Packers & Anchor
Total Tool Length:	115.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company

Green-O'Brien 2-19

250 N Water Ste 300
Wichita KS 67202

19 5S 29W Decatur KS

ATTN: Rocky Milford

Job Ticket: 29219

DST#: 4

Test Start: 2007.09.07 @ 12:03:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SG&OCWCM 5%G 5%O 10%W 80%M	0.320
120.00	SGCOCM 5%G 10%O 85%M	0.590
5.00	Clean Oil	0.070

Total Length: 190.00 ft

Total Volume: 0.980 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

