

15-039-21060

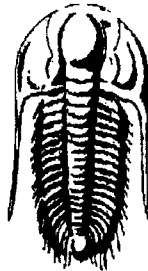
21-5s-29w

IND

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JAN 07 2009

CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE  
TESTING, INC.**

**CONFIDENTIAL**

JAN 05 2009

**KCC**

**DRILL STEM TEST REPORT**

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water Suite 300  
Wichita, KS 67202

ATTN: Rocky Milford

**21 5 29 Decatur KS**

**AMT #1-21**

Start Date: 2008.09.15 @ 19:44:30

End Date: 2008.09.16 @ 03:56:00

Job Ticket #: 32242                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Co., Inc.

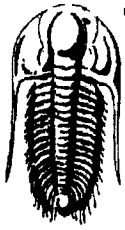
AMT #1-21

21 5 29 Decatur KS

DST # 1

Lans. "C"

2008.09.15



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water Suite 300  
Wichita, KS 67202

ATTN: Rocky Milford

**AMT #1-21**

**21 5 29 Decatur KS**

Job Ticket: 32242

DST#: 1

Test Start: 2008.09.15 @ 19:44:30

## GENERAL INFORMATION:

Formation: **Lans. "C"**  
 Deviated: **No Whipstock:** ft (KB)  
 Time Tool Opened: 21:38:00  
 Time Test Ended: 03:56:00

Test Type: **Conventional Bottom Hole**  
 Tester: **James Winder**  
 Unit No: **36**

Interval: **3867.00 ft (KB) To 3887.00 ft (KB) (TVD)**  
 Total Depth: **3887.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2733.00 ft (KB)**  
**2728.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

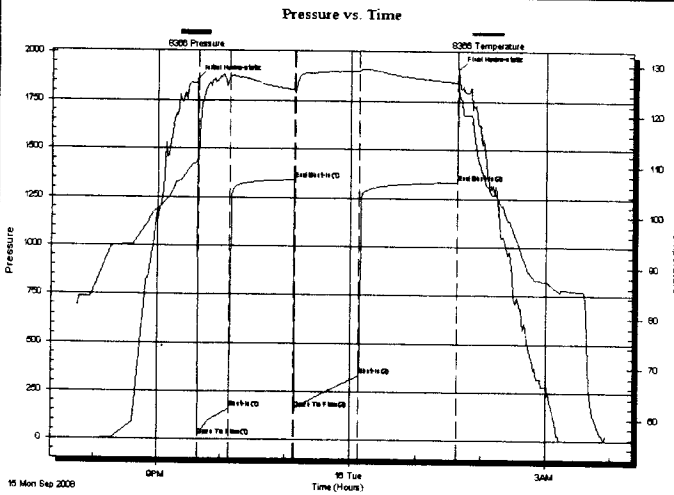
## Serial #: 8366

**Inside**

Press@RunDepth: **333.31 psig @ 3868.00 ft (KB)**  
 Start Date: **2008.09.15** End Date: **2008.09.16**  
 Start Time: **19:44:35** End Time: **03:55:59**

Capacity: **7000.00 psig**  
 Last Calib.: **2008.09.16**  
 Time On Btm: **2008.09.15 @ 21:37:30**  
 Time Off Btm: **2008.09.16 @ 01:38:59**

TEST COMMENT: IF: Strong blow, built to BOB in 15 1/2 min.  
 IS: Bled off, No blow back  
 FF: Strong blow, built to BOB in 18 min.  
 FSI: Bled off, No blow back



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1859.46         | 110.95       | Initial Hydro-static |
| 1           | 16.83           | 111.07       | Open To Flow (1)     |
| 31          | 160.23          | 127.52       | Shut-In (1)          |
| 90          | 1342.55         | 125.16       | End Shut-In (1)      |
| 91          | 163.16          | 124.51       | Open To Flow (2)     |
| 150         | 333.31          | 128.92       | Shut-In (2)          |
| 241         | 1333.93         | 126.72       | End Shut-In (2)      |
| 242         | 1915.38         | 125.40       | Final Hydro-static   |

## Recovery

| Length (ft) | Description            | Volume (bbl) |
|-------------|------------------------|--------------|
| 682.00      | SMCW 95%w, 5% m        | 7.95         |
| 1.00        | Clean oil              | 0.01         |
| 0.00        | RW= .456 @ 56.3 deg F  | 0.00         |
| 0.00        | Chlorides = 18,750 ppm | 0.00         |
|             |                        |              |
|             |                        |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Murfin Drilling Co., Inc.

**AMT #1-21**

250 N. Water Suite 300  
Wichita, KS 67202

**21 5 29 Decatur KS**

Job Ticket: 32242

**DST#: 1**

ATTN: Rocky Milford

Test Start: 2008.09.15 @ 19:44:30

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3678.00 ft | Diameter: 3.80 inches | Volume: 51.59 bbl              | Tool Weight: 1500.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 178.00 ft  | Diameter: 2.25 inches | Volume: 0.88 bbl               | Weight to Pull Loose: 62000.00 lb  |
|                           |                    |                       | <u>Total Volume: 52.47 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 9.00 ft            |                       |                                | String Weight: Initial 45000.00 lb |
| Depth to Top Packer:      | 3867.00 ft         |                       |                                | Final 48000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 20.00 ft           |                       |                                |                                    |
| Tool Length:              | 40.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

**Tool Description**

| Tool Description          | Length (ft)  | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool              | 5.00         |            |          | 3852.00    |                               |
| Hydraulic tool            | 5.00         |            |          | 3857.00    |                               |
| Packer                    | 5.00         |            |          | 3862.00    | 20.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |            |          | 3867.00    |                               |
| Stubb                     | 1.00         |            |          | 3868.00    |                               |
| Recorder                  | 0.00         | 8366       | Inside   | 3868.00    |                               |
| Recorder                  | 0.00         | 8320       | Inside   | 3868.00    |                               |
| Perforations              | 16.00        |            |          | 3884.00    |                               |
| Bullnose                  | 3.00         |            |          | 3887.00    | 20.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>40.00</b> |            |          |            |                               |

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WICHITA, KS

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Murfin Drilling Co., Inc.

AMT #1-21

250 N. Water Suite 300  
Wichita, KS 67202

21 5 29 Decatur KS

Job Ticket: 32242

DST#: 1

ATTN: Rocky Milford

Test Start: 2008.09.15 @ 19:44:30

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

18750 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

| Length<br>ft | Description                | Volume<br>bbl |
|--------------|----------------------------|---------------|
| 682.00       | SMCW 95%w, 5% <sub>m</sub> | 7.945         |
| 1.00         | Clean oil                  | 0.014         |
| 0.00         | RW= .456 @ 56.3 deg F      | 0.000         |
| 0.00         | Chlorides = 18,750 ppm     | 0.000         |

Total Length: 683.00 ft

Total Volume: 7.959 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

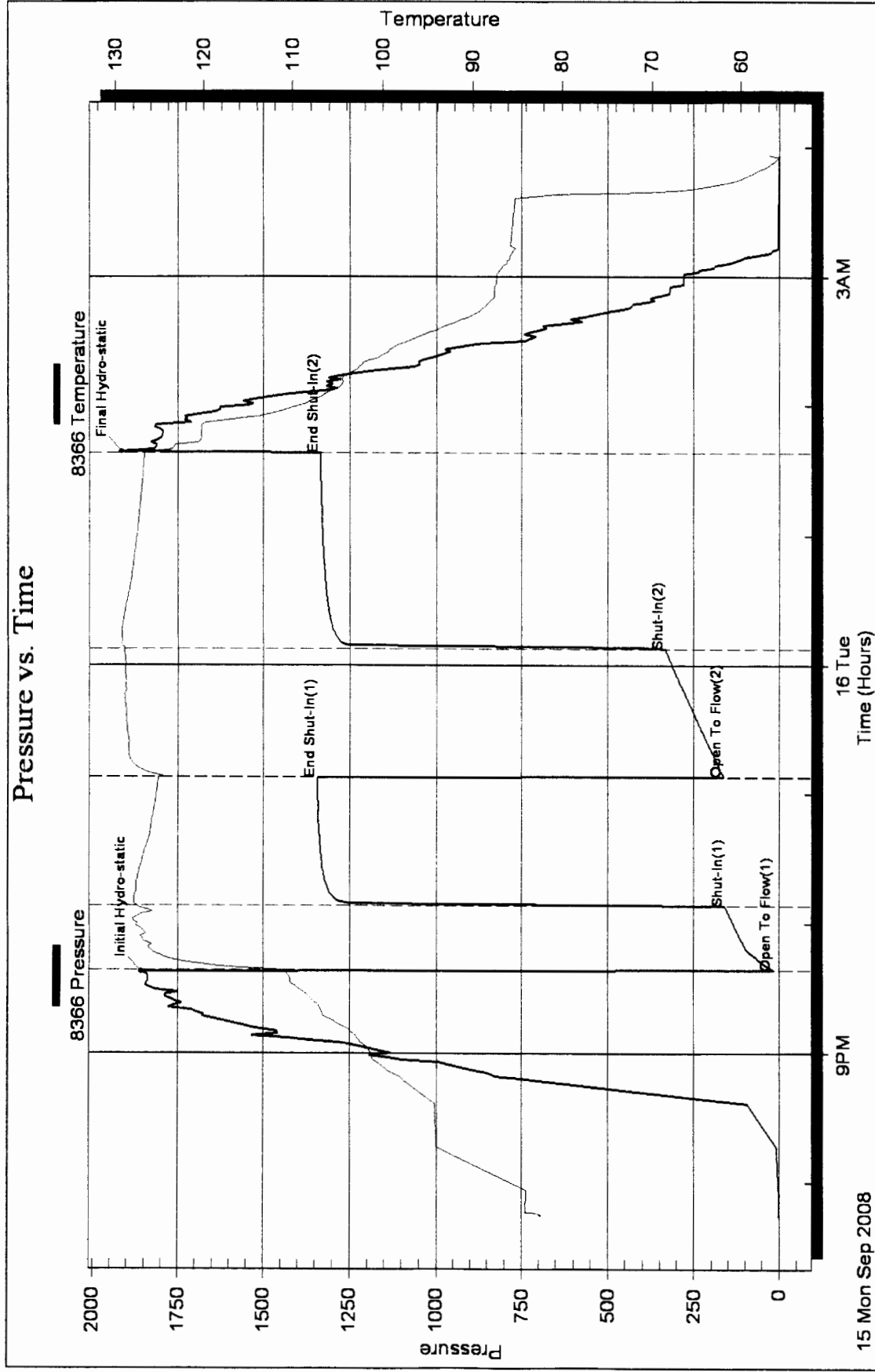
Serial #:

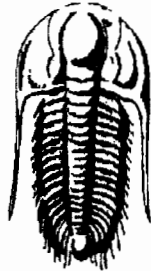
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water Suite 300  
Wichita, KS 67202

ATTN: Rocky Milford

**21 5 29 Decatur KS**

**AMT #1-21**

Start Date: 2008.09.16 @ 13:11:15

End Date: 2008.09.16 @ 19:38:45

Job Ticket #: 32243                      DST #: 2

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WICHITA, KS**

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Co., Inc.

AMT #1-21

21 5 29 Decatur KS

DST # 2

Lans. "E - F"

2008.09.16



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water Suite 300  
Wichita, KS 67202

ATTN: Rocky Milford

**AMT #1-21**

**21 5 29 Decatur KS**

Job Ticket: 32243

**DST#: 2**

Test Start: 2008.09.16 @ 13:11:15

## GENERAL INFORMATION:

Formation: **Lans. "E- F"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:06:45  
 Time Test Ended: 19:38:45

Test Type: Conventional Bottom Hole  
 Tester: James Winder  
 Unit No: 36

Interval: **3901.00 ft (KB) To 3933.00 ft (KB) (TVD)**  
 Total Depth: 3933.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2733.00 ft (KB)  
 2728.00 ft (CF)  
 KB to GR/CF: 5.00 ft

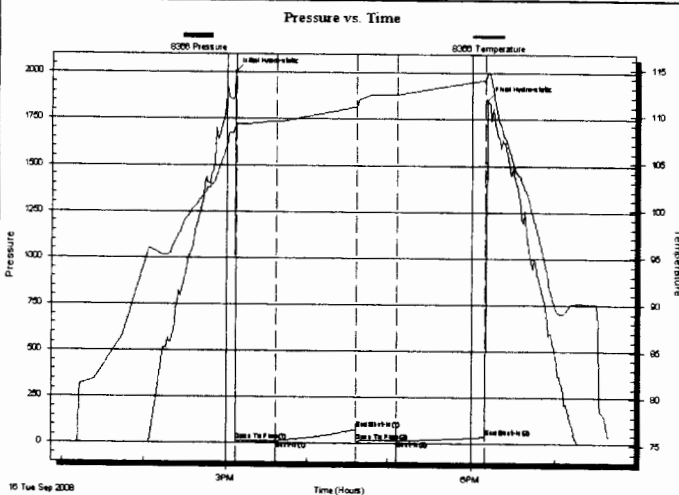
**Serial #: 8366**

**Inside**

Press@RunDepth: 15.75 psig @ 3902.00 ft (KB)  
 Start Date: 2008.09.16 End Date: 2008.09.16  
 Start Time: 13:11:20 End Time: 19:38:44

Capacity: 7000.00 psig  
 Last Calib.: 2008.09.16  
 Time On Btm: 2008.09.16 @ 15:06:15  
 Time Off Btm: 2008.09.16 @ 18:10:45

**TEST COMMENT:** IF: Built to and blew steady at 1/4" through open  
 IS: Bled off, No blow back  
 FF: No blow  
 FSI: No blow back



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2002.47         | 108.87       | Initial Hydro-static |
| 1           | 12.91           | 109.01       | Open To Flow (1)     |
| 31          | 13.72           | 109.44       | Shut-In(1)           |
| 90          | 78.00           | 111.01       | End Shut-In(1)       |
| 91          | 14.79           | 111.00       | Open To Flow(2)      |
| 121         | 15.75           | 112.32       | Shut-In(2)           |
| 184         | 37.30           | 113.90       | End Shut-In(2)       |
| 185         | 1854.45         | 114.67       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                | Volume (bbl) |
|-------------|----------------------------|--------------|
| 2.00        | Mud w/oil spots 99% m 1% o | 0.01         |
|             |                            |              |
|             |                            |              |
|             |                            |              |
|             |                            |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Murfin Drilling Co., Inc.

**AMT #1-21**

250 N. Water Suite 300  
Wichita, KS 67202

**21 5 29 Decatur KS**

Job Ticket: 32243

**DST#: 2**

ATTN: Rocky Milford

Test Start: 2008.09.16 @ 13:11:15

**Tool Information**

|                           |                    |                         |                   |                        |             |
|---------------------------|--------------------|-------------------------|-------------------|------------------------|-------------|
| Drill Pipe:               | Length: 3711.00 ft | Diameter: 3.80 inches   | Volume: 52.06 bbl | Tool Weight:           | 1500.00 lb  |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer:  | 25000.00 lb |
| Drill Collar:             | Length: 178.00 ft  | Diameter: 2.25 inches   | Volume: 0.88 bbl  | Weight to Pull Loose:  | 65000.00 lb |
|                           |                    | Total Volume: 52.94 bbl |                   | Tool Chased            | 0.00 ft     |
| Drill Pipe Above KB:      | 8.00 ft            |                         |                   | String Weight: Initial | 46000.00 lb |
| Depth to Top Packer:      | 3901.00 ft         |                         |                   | Final                  | 46000.00 lb |
| Depth to Bottom Packer:   | ft                 |                         |                   |                        |             |
| Interval between Packers: | 32.00 ft           |                         |                   |                        |             |
| Tool Length:              | 52.00 ft           |                         |                   |                        |             |
| Number of Packers:        | 2                  | Diameter:               | 6.75 inches       |                        |             |

Tool Comments:

**Tool Description**

| Tool Description          | Length (ft)  | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Shut In Tool              | 5.00         |            |          | 3886.00    |                               |
| Hydraulic tool            | 5.00         |            |          | 3891.00    |                               |
| Packer                    | 5.00         |            |          | 3896.00    | 20.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |            |          | 3901.00    |                               |
| Stubb                     | 1.00         |            |          | 3902.00    |                               |
| Recorder                  | 0.00         | 8366       | Inside   | 3902.00    |                               |
| Recorder                  | 0.00         | 8320       | Inside   | 3902.00    |                               |
| Perforations              | 28.00        |            |          | 3930.00    |                               |
| Bullnose                  | 3.00         |            |          | 3933.00    | 32.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>52.00</b> |            |          |            |                               |

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WICHITA, KS



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Murfin Drilling Co., Inc.  
250 N. Water Suite 300  
Wichita, KS 67202  
ATTN: Rocky Milford

**AMT #1-21**  
**21 5 29 Decatur KS**  
Job Ticket: 32243      **DST#: 2**  
Test Start: 2008.09.16 @ 13:11:15

## Mud and Cushion Information

|                                  |                            |                 |         |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 50.00 sec/qt          | Cushion Volume: bbl        |                 |         |
| Water Loss: 6.39 in <sup>3</sup> | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m               | Gas Cushion Pressure: psig |                 |         |
| Salinity: 1900.00 ppm            |                            |                 |         |
| Filter Cake: inches              |                            |                 |         |

## Recovery Information

Recovery Table

| Length<br>ft | Description                                      | Volume<br>bbl |
|--------------|--|---------------|
| 2.00         | Mud w/oil spots 99% <sub>m</sub> 1% <sub>o</sub> | 0.010         |

Total Length: 2.00 ft      Total Volume: 0.010 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

Serial #: 8366

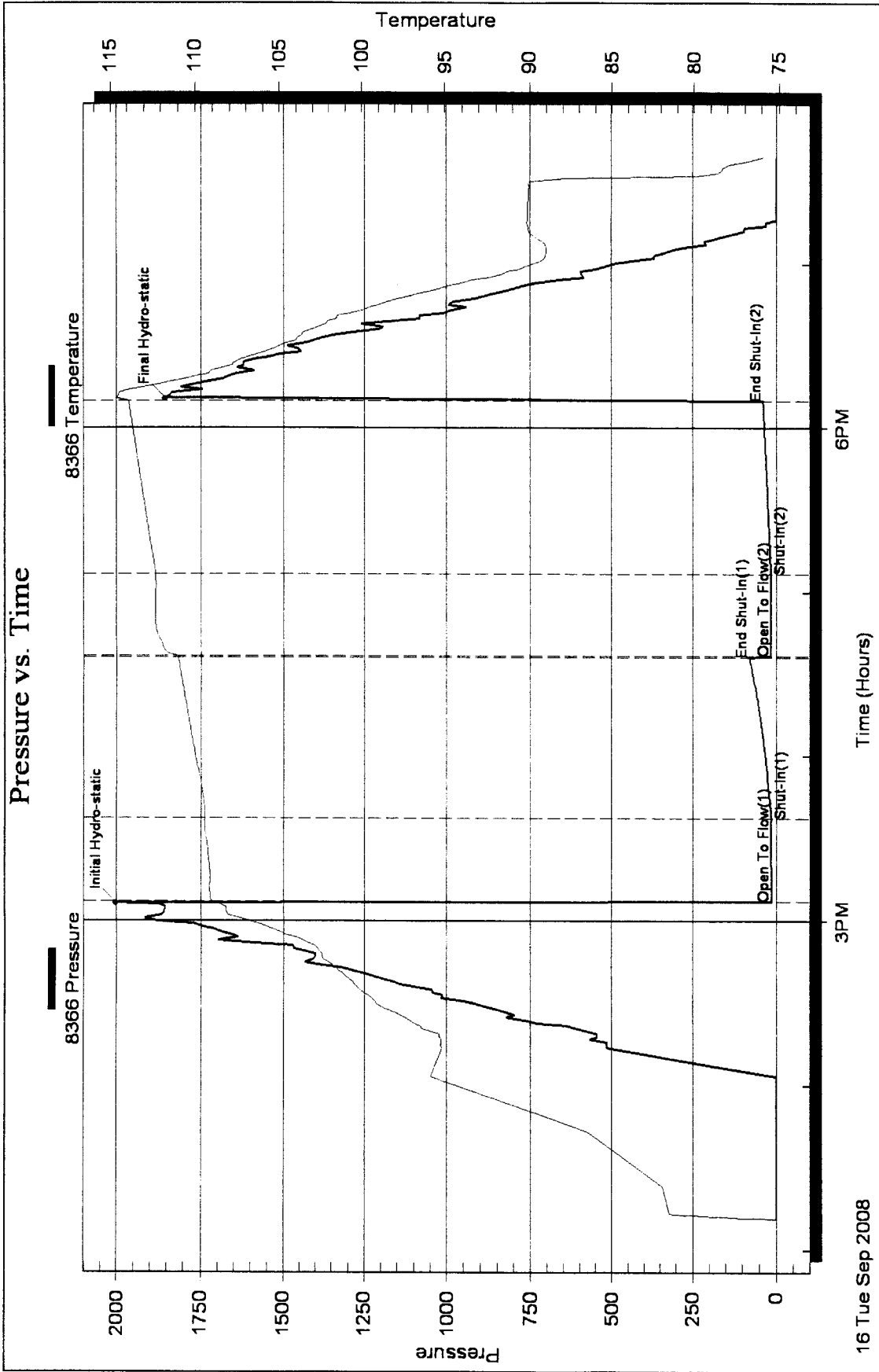
Inside

Murfin Drilling Co., Inc.

21 5 29 Decatur KS

DST Test Number: 2

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 32243

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CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water Suite 300  
Wichita, KS 67202

ATTN: Rocky Milford

**21 5 29 Decatur KS**

**AMT #1-21**

Start Date: 2008.09.17 @ 09:26:01

End Date: 2008.09.17 @ 17:02:01

Job Ticket #: 32244                      DST #: 3

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**JAN 07 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.  
250 N. Water Suite 300  
Wichita, KS 67202  
ATTN: Rocky Milford

**AMT #1-21**

**21 5 29 Decatur KS**

Job Ticket: 32244

**DST#: 3**

Test Start: 2008.09.17 @ 09:26:01

## GENERAL INFORMATION:

Formation: **Lans. "H - K"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 11:26:31

Time Test Ended: 17:02:01

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **36**

Interval: **3950.00 ft (KB) To 4040.00 ft (KB) (TVD)**

Reference Elevations: **2733.00 ft (KB)**

Total Depth: **4040.00 ft (KB) (TVD)**

**2728.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

**Serial #: 8366** **Inside**

Press@RunDepth: **42.76 psig @ 3951.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2008.09.17**

End Date: **2008.09.17**

Last Calib.: **2008.09.17**

Start Time: **09:26:06**

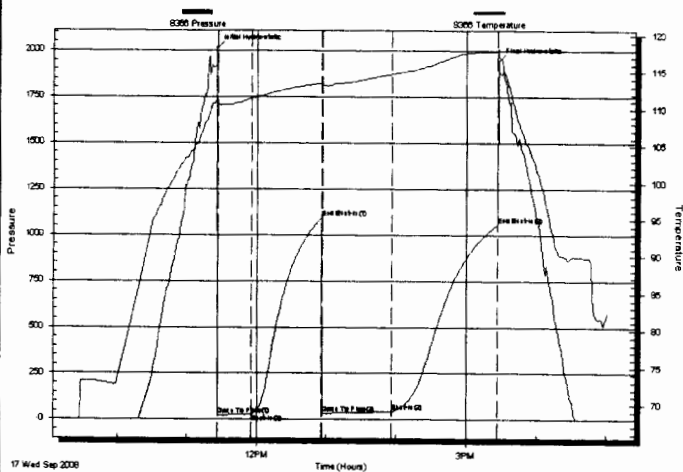
End Time: **17:02:00**

Time On Btm: **2008.09.17 @ 11:26:01**

Time Off Btm: **2008.09.17 @ 15:27:00**

**TEST COMMENT:** Slid 5' to 6' to bottom before open & 1' at open  
IF 3/4" blow at open, built to 1 1/4"  
ISI Bled off, No b-back FF Surface blow at 20 min. through rest of open  
FSI Bled off, No b-back

Pressure vs. Time



## PRESSURE SUMMARY

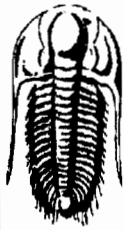
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2010.90         | 111.30       | Initial Hydro-static |
| 1           | 21.77           | 110.63       | Open To Flow (1)     |
| 30          | 29.92           | 111.46       | Shut-In(1)           |
| 90          | 1093.55         | 113.55       | End Shut-In(1)       |
| 91          | 33.51           | 113.21       | Open To Flow (2)     |
| 151         | 42.76           | 114.76       | Shut-In(2)           |
| 241         | 1054.87         | 117.86       | End Shut-In(2)       |
| 241         | 1940.87         | 118.21       | Final Hydro-static   |

## Recovery

| Length (ft) | Description   | Volume (bbl) |
|-------------|---|--------------|
| 61.00       | OCM 83% <sub>m</sub> , 15% <sub>o</sub> , 2% <sub>g</sub> | 0.30         |
|             |   |              |
|             |   |              |
|             |   |              |
|             |   |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Murfin Drilling Co., Inc.

**AMT #1-21**

250 N. Water Suite 300  
Wichita, KS 67202

**21 5 29 Decatur KS**

Job Ticket: 32244

**DST#: 3**

ATTN: Rocky Milford

Test Start: 2008.09.17 @ 09:26:01

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3768.00 ft | Diameter: 3.80 inches | Volume: 52.86 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 178.00 ft  | Diameter: 2.25 inches | Volume: 0.88 bbl               | Weight to Pull Loose: 60000.00 lb  |
|                           |                    |                       | <u>Total Volume: 53.74 bbl</u> | Tool Chased 1.00 ft                |
| Drill Pipe Above KB:      | 16.00 ft           |                       |                                | String Weight: Initial 48000.00 lb |
| Depth to Top Packer:      | 3950.00 ft         |                       |                                | Final 48000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 90.00 ft           |                       |                                |                                    |
| Tool Length:              | 110.00 ft          |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

**Tool Description                      Length (ft)    Serial No.    Position    Depth (ft)    Accum. Lengths**

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                           |
|------------------|-------------|------------|----------|------------|--|
| Shut In Tool     | 5.00        |            |          | 3935.00    |  |
| Hydraulic tool   | 5.00        |            |          | 3940.00    |  |
| Packer           | 5.00        |            |          | 3945.00    | 20.00            Bottom Of Top Packer    |
| Packer           | 5.00        |            |          | 3950.00    |  |
| Stubb            | 1.00        |            |          | 3951.00    |  |
| Recorder         | 0.00        | 8366       | Inside   | 3951.00    |  |
| Recorder         | 0.00        | 8320       | Inside   | 3951.00    |  |
| Perforations     | 18.00       |            |          | 3969.00    |  |
| Blank Spacing    | 65.00       |            |          | 4034.00    |  |
| Perforations     | 3.00        |            |          | 4037.00    |  |
| Bullnose         | 3.00        |            |          | 4040.00    | 90.00            Bottom Packers & Anchor |

**Total Tool Length: 110.00**

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WICHITA, KS



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Murfin Drilling Co., Inc.

**AMT #1-21**

250 N. Water Suite 300  
Wichita, KS 67202

**21 5 29 Decatur KS**

Job Ticket: 32244

**DST#: 3**

ATTN: Rocky Milford

Test Start: 2008.09.17 @ 09:26:01

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

| Length<br>ft | Description   | Volume<br>bbl |
|--------------|---|---------------|
| 61.00        | OCM 83% <sub>m</sub> , 15% <sub>o</sub> , 2% <sub>g</sub> | 0.300         |

Total Length: 61.00 ft

Total Volume: 0.300 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

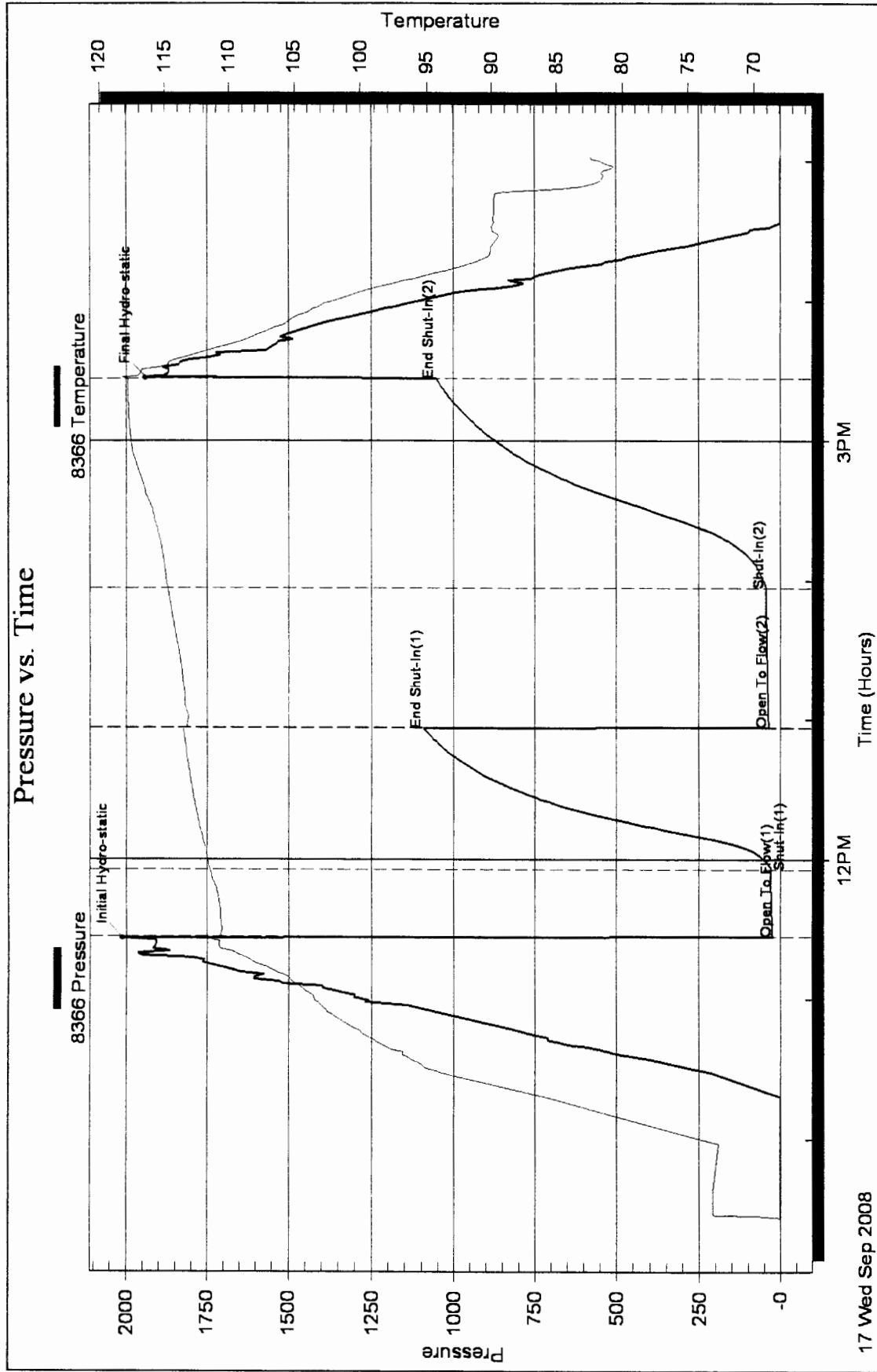
Inside

Murfin Drilling Co., Inc.

21 5 29 Decatur KS

DST Test Number: 3

### Pressure vs. Time



17 Wed Sep 2008

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CONSERVATION DIVISION  
WICHITA, KS

Trilobite Testing, Inc

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Printed: 2008.09.25 @ 10:08:55 Page 5