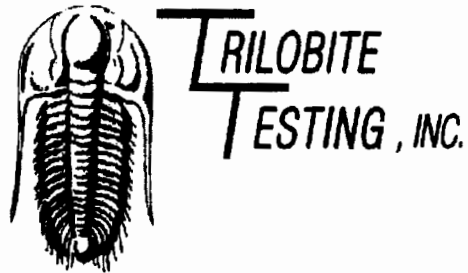


15-039-21065

27-5s-29w

IND



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central
Suite #300
Wichita, KS 67206

ATTN: Jeff Christian

27 5 29 Decatur KS

Porsch "A" #2-27

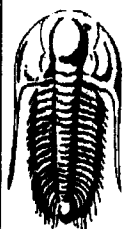
Start Date: 2008.09.23 @ 07:42:00

End Date: 2008.09.23 @ 17:51:00

Job Ticket #: 32249 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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TRIBOLITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Porsch "A" #2-27

27 5 29 Decatur KS

Job Ticket: 32249

DST#: 1

Test Start: 2008.09.23 @ 07:42:00

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:53:30

Time Test Ended: 17:51:00

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **36**

Interval: **3859.00 ft (KB) To 3881.00 ft (KB) (TVD)**

Total Depth: **3881.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2736.00 ft (KB)**

2731.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **454.13 psig @ 3860.00 ft (KB)**

Start Date: **2008.09.23**

End Date:

2008.09.23

Start Time: **07:42:05**

End Time:

17:51:00

Capacity: **7000.00 psig**

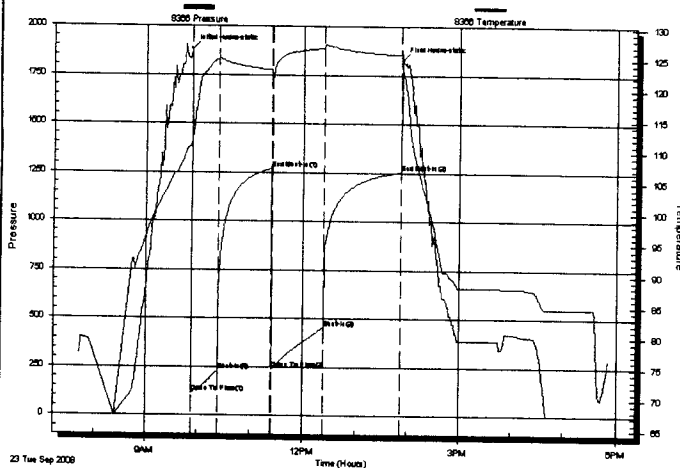
Last Calib.: **2008.09.23**

Time On Btm: **2008.09.23 @ 09:53:00**

Time Off Btm: **2008.09.23 @ 13:53:59**

TEST COMMENT: IF: Strong blow, Built to BOB in 3 3/4 min.
IS: Bled off, Blow back built to 8 1/4"
FF: Strong blow, Built to BOB in 6 min.
FSI: Bled off, Blow back built to 4 1/4"

Pressure vs. Time



PRESSURE SUMMARY

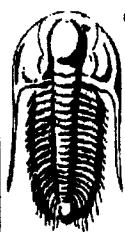
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.67	112.11	Initial Hydro-static
1	117.37	111.98	Open To Flow (1)
30	229.88	124.93	Shut-In (1)
91	1267.62	123.17	End Shut-In (1)
91	239.65	122.12	Open To Flow (2)
151	454.13	126.70	Shut-In (2)
240	1254.06	125.67	End Shut-In (2)
241	1825.86	123.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SGOCWM 52% _m , 33% _w , 8% _o , 7% _g	0.05
168.00	SMCW w/trace oil 97% _w , 3% _m	0.83
588.00	SWGO 85% _o , 10% _g , 5% _w	8.25
400.00	CGO 90% _o , 10% _g	5.61
75.00	VGO 85% _g , 15% _o	1.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 32249

DST#: 1

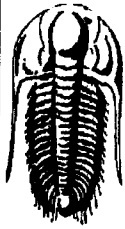
Test Start: 2008.09.23 @ 07:42:00

Tool Information

Drill Pipe:	Length: 3675.00 ft	Diameter: 3.80 inches	Volume: 51.55 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	52.43 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3859.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3844.00	
Hydraulic tool	5.00			3849.00	
Packer	5.00			3854.00	20.00 Bottom Of Top Packer
Packer	5.00			3859.00	
Stubb	1.00			3860.00	
Recorder	0.00	8366	Inside	3860.00	
Recorder	0.00	8320	Inside	3860.00	
Perforations	18.00			3878.00	
Bullnose	3.00			3881.00	22.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 32249

DST#: 1

Test Start: 2008.09.23 @ 07:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 6.78 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SGOCWM 52% _m , 33% _w , 8% _o , 7% _g	0.049
168.00	SMCW w/trace oil 97% _w , 3% _m	0.826
588.00	SWCGO 85% _o , 10% _g , 5% _w	8.248
400.00	CGO 90% _o , 10% _g	5.611
75.00	VGO 85% _g , 15% _o	1.052

Total Length: 1241.00 ft

Total Volume: 15.786 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

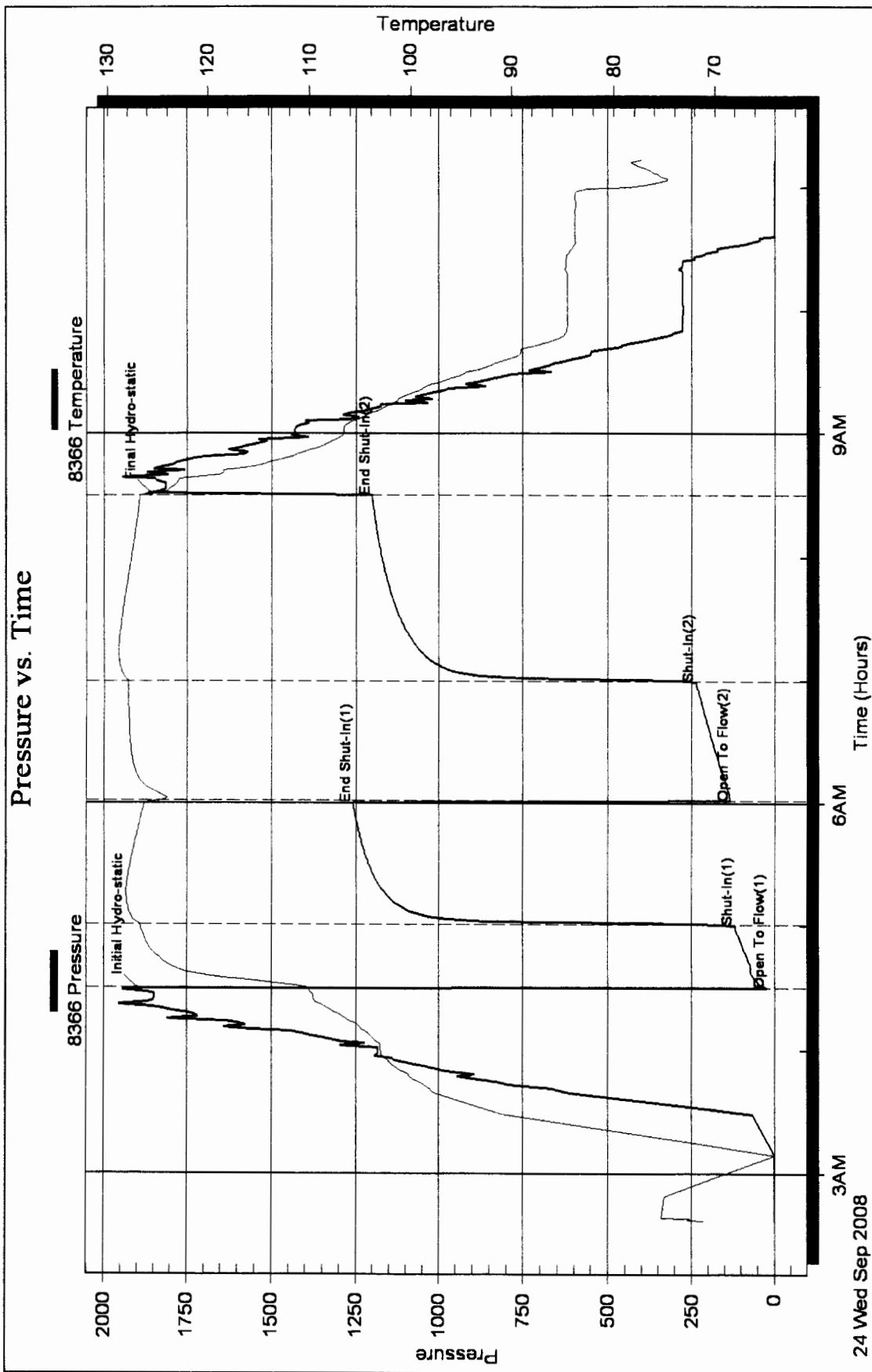
Laboratory Name:

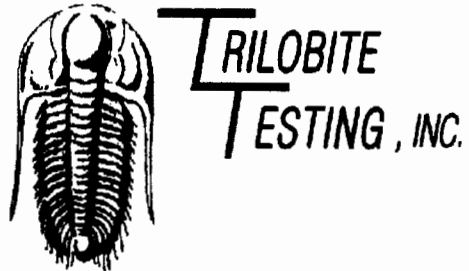
Laboratory Location:

Recovery Comments: gravity = 26 api @ 88 deg F = corrected : 23.2 api

RW = .424 @ 82.6 deg F = 13,000 ppm chlorides

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central
Suite #300
Wichita, KS 67206

ATTN: Jeff Christian

27 5 29 Decatur KS

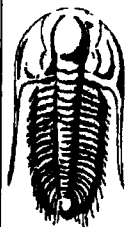
Porsch "A" #2-27

Start Date: 2008.09.24 @ 02:36:30

End Date: 2008.09.24 @ 11:13:30

Job Ticket #: 32250 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Porsch "A" #2-27

27 5 29 Decatur KS

Job Ticket: 32250

DST#: 2

Test Start: 2008.09.24 @ 02:36:30

GENERAL INFORMATION:

Formation: **LKC "E - F"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:30:00

Time Test Ended: 11:13:30

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **36**

Interval: **3890.00 ft (KB) To 3922.00 ft (KB) (TVD)**

Total Depth: **3922.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2736.00 ft (KB)**

2731.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8366 **Inside**

Press@RunDepth: **237.71 psig @ 3891.00 ft (KB)**

Start Date: **2008.09.24**

End Date: **2008.09.24**

Capacity: **7000.00 psig**

Last Calib.: **2008.09.24**

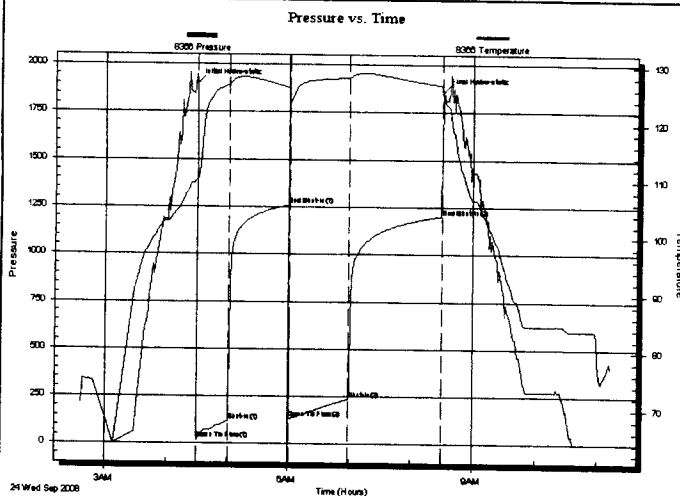
Start Time: **02:36:35**

End Time: **11:13:30**

Time On Btm: **2008.09.24 @ 04:29:30**

Time Off Btm: **2008.09.24 @ 08:30:59**

TEST COMMENT: IF: Strong blow, built to BOB in 8 1/4 min.
IS: Bled off, Blowback built to BOB in 53 min.
FF: Strong blow, built to BOB in 13 min.
FSI: Bled off, Blowback built to BOB in 44 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1899.49	110.19	Initial Hydro-static
1	22.90	110.08	Open To Flow (1)
31	120.22	126.73	Shut-In (1)
91	1258.16	126.28	End Shut-In (1)
92	133.07	124.60	Open To Flow (2)
150	237.71	127.94	Shut-In (2)
241	1201.74	126.72	End Shut-In (2)
242	1859.89	125.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	GMO 41%o, 31%g, 28%m	0.60
118.00	Clean Oil 98%o, 2%g	1.15
365.00	CGO 73%o, 27%g	5.12
0.00	GIP = 620'	0.00
0.00	Gravity = 33.4 api @ 68 deg F = 32.6 api	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

8080 E. Central

Suite #300

Wichita, KS 67206

ATTN: Jeff Christian

Porsch "A" #2-27

27 5 29 Decatur KS

Job Ticket: 32250

DST#: 2

Test Start: 2008.09.24 @ 02:36:30

Tool Information

Drill Pipe:	Length: 3707.00 ft	Diameter: 3.80 inches	Volume: 52.00 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	52.88 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3890.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3875.00	
Hydraulic tool	5.00			3880.00	
Packer	5.00			3885.00	20.00 Bottom Of Top Packer
Packer	5.00			3890.00	
Stubb	1.00			3891.00	
Recorder	0.00	8366	Inside	3891.00	
Recorder	0.00	8320	Inside	3891.00	
Perforations	28.00			3919.00	
Bullnose	3.00			3922.00	32.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central

27 5 29 Decatur KS

Suite #300

Job Ticket: 32250

DST#: 2

Wichita, KS 67206

Test Start: 2008.09.24 @ 02:36:30

ATTN: Jeff Christian

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	GMO 41%o, 31%g, 28%m	0.600
118.00	Clean Oil 98%o, 2%g	1.145
365.00	CGO 73%o, 27%g	5.120
0.00	GIP = 620'	0.000
0.00	Gravity = 33.4 api @ 68 deg F = 32.6 api	0.000

Total Length: 605.00 ft

Total Volume: 6.865 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

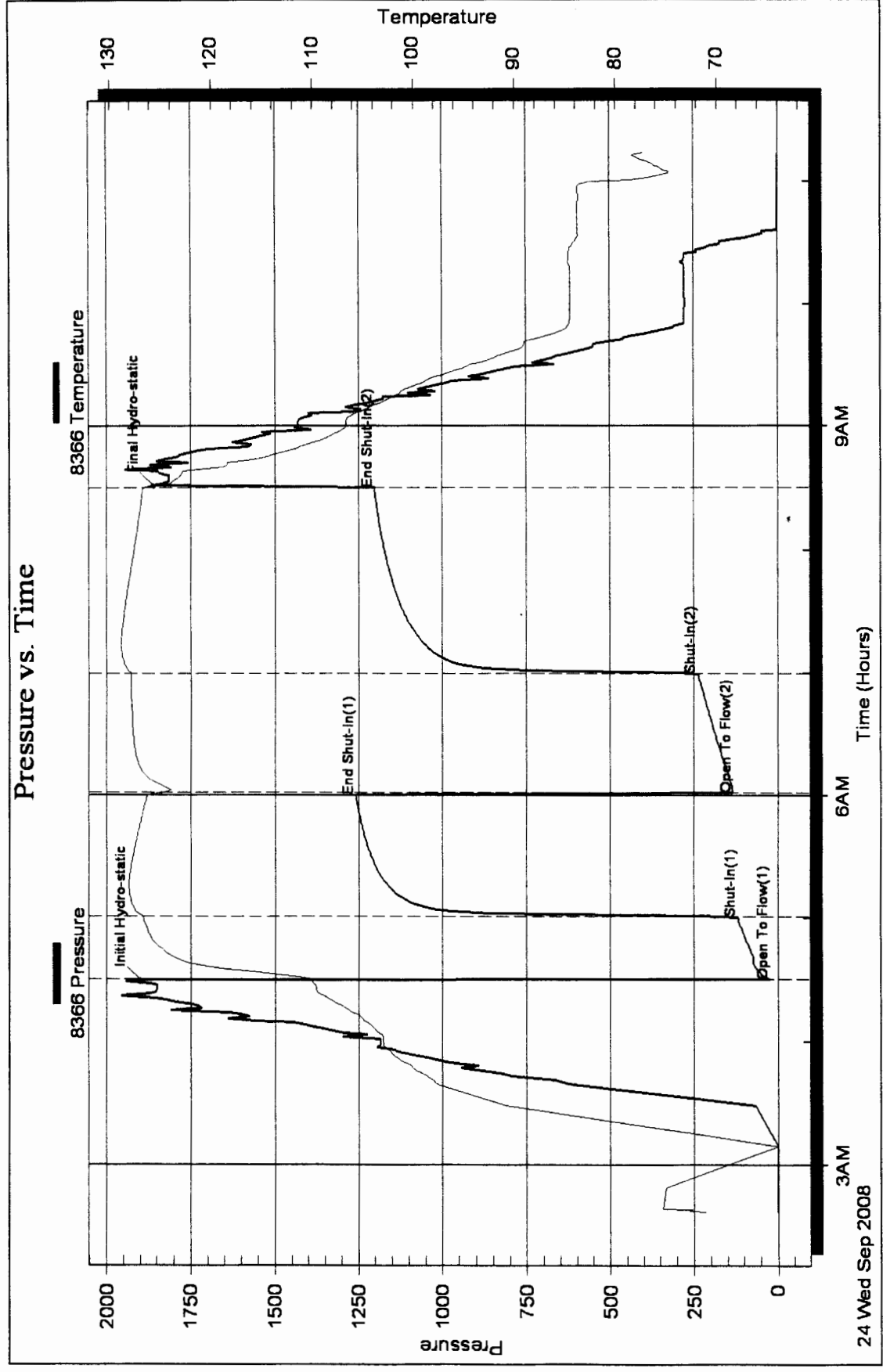
Serial #:

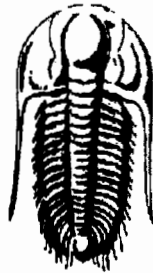
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central
Suite #300
Wichita, KS 67206

ATTN: Jeff Christian

27 5 29 Decatur KS

Porsch "A" #2-27

Start Date: 2008.09.24 @ 22:48:00

End Date: 2008.09.25 @ 08:11:30

Job Ticket #: 33276 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Porsch "A" #2-27

27 5 29 Decatur KS

Job Ticket: 33276

DST#: 3

Test Start: 2008.09.24 @ 22:48:00

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:40:00

Time Test Ended: 08:11:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **3968.00 ft (KB) To 4008.00 ft (KB) (TVD)**

Total Depth: 4008.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2736.00 ft (KB)

2731.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 85.28 psig @ 3969.00 ft (KB)

Start Date: 2008.09.24

End Date: 2008.09.25

Start Time: 22:48:05

End Time: 08:11:30

Capacity: 7000.00 psig

Last Calib.: 2008.09.25

Time On Btm: 2008.09.25 @ 01:39:30

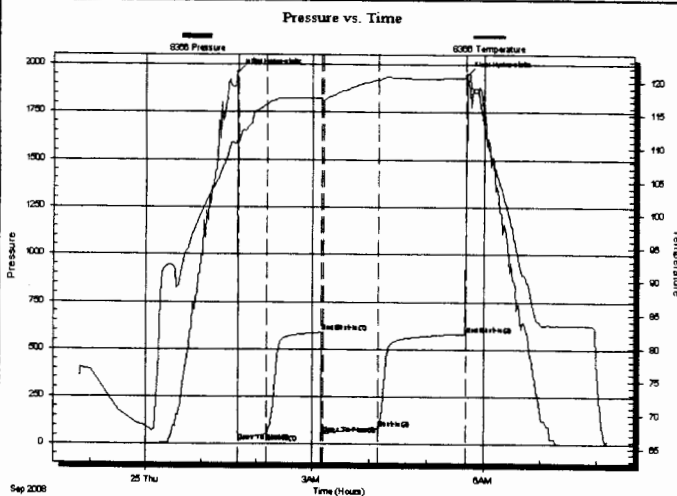
Time Off Btm: 2008.09.25 @ 05:41:29

TEST COMMENT: IF: Fair blow, built to 7"

IS: Bled off, Blow back started @ 6 min., built to 1/8", dead in 24 min.

FF: 3/4" blow @ open, built to BOB in 41 min.

FSI: Bled off, Blow back built to 1/2", dead in 45 m



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1956.00	111.27	Initial Hydro-static
1	14.95	110.89	Open To Flow (1)
31	50.71	116.50	Shut-In(1)
90	588.83	117.55	End Shut-In(1)
92	51.82	117.10	Open To Flow (2)
150	85.28	120.25	Shut-In(2)
241	582.18	120.50	End Shut-In(2)
242	1944.20	121.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
58.00	GMCO 52%o, 25%g, 23%m	0.29
45.00	GOCM 50%m, 38%o, 12%g	0.22
90.00	CGO 91%o, 9%g	0.58
0.00	Gravity = 32.2 api @ 62 deg F	0.00
0.00	Corrected Gravity = 32 api	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 33276

DST#: 3

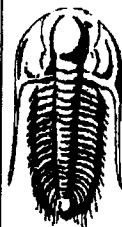
Test Start: 2008.09.24 @ 22:48:00

Tool Information

Drill Pipe:	Length: 3801.00 ft	Diameter: 3.80 inches	Volume: 53.32 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	54.20 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3968.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3953.00	
Hydraulic tool	5.00			3958.00	
Packer	5.00			3963.00	20.00 Bottom Of Top Packer
Packer	5.00			3968.00	
Stubb	1.00			3969.00	
Recorder	0.00	8366	Inside	3969.00	
Recorder	0.00	8320	Inside	3969.00	
Perforations	36.00			4005.00	
Bullnose	3.00			4008.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 33276

DST#: 3

Test Start: 2008.09.24 @ 22:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
58.00	GMCO 52%o, 25%g, 23%m	0.285
45.00	GOCM 50%m, 38%o, 12%g	0.221
90.00	CGO 91%o, 9%g	0.579
0.00	Gravity = 32.2 api @ 62 deg F	0.000
0.00	Corrected Gravity = 32 api	0.000

Total Length: 193.00 ft

Total Volume: 1.085 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

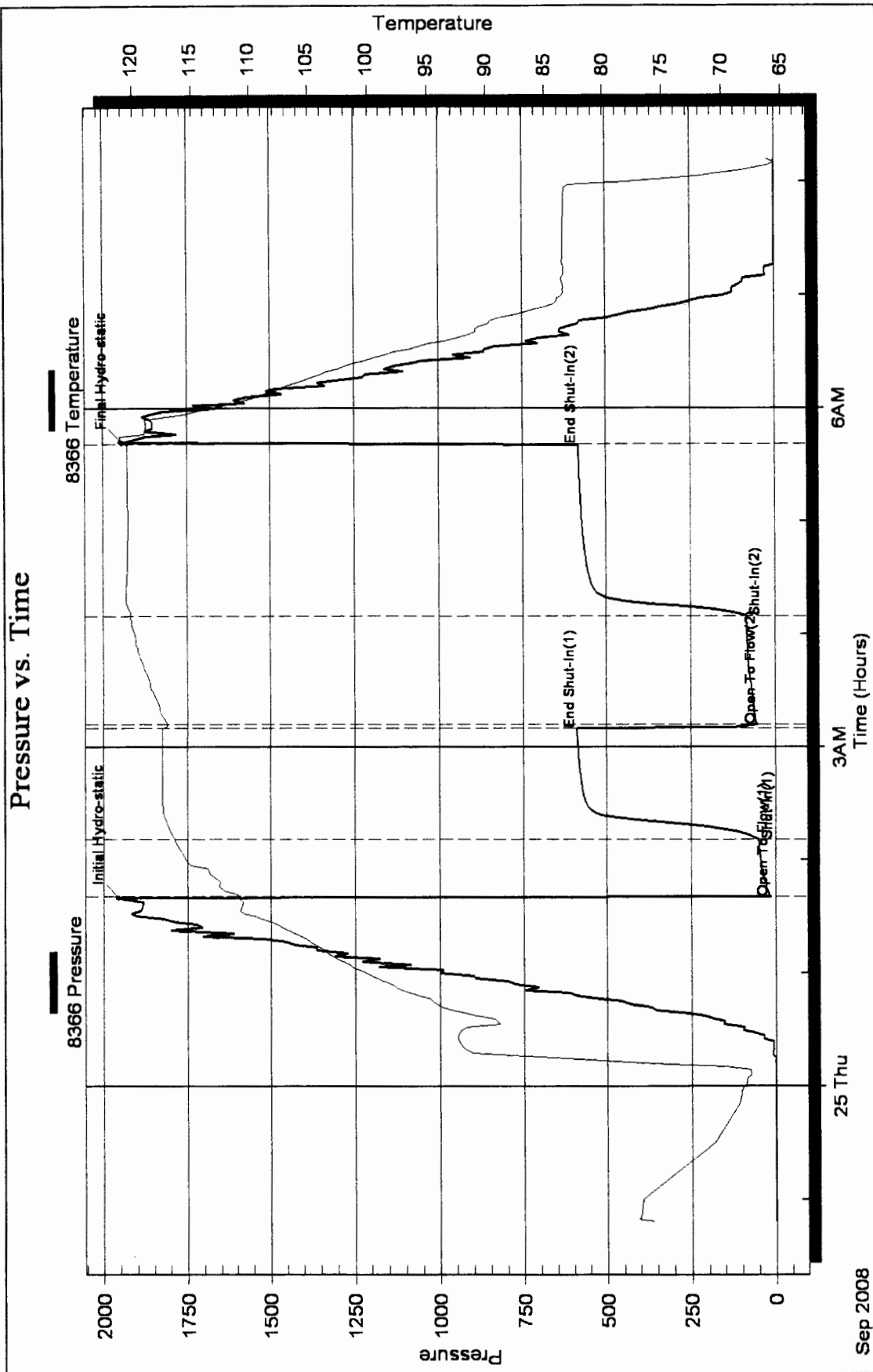
Serial #: 8366

Inside McCoy Petroleum Corp.

27 5 29 Decatur KS

DST Test Number: 3

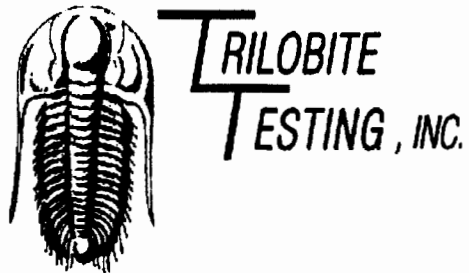
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 33276

Printed: 2008.10.02 @ 12:01:12 Page 5



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central
Suite #300
Wichita, KS 67206

ATTN: Jeff Christian

27 5 29 Decatur KS

Porsch "A" #2-27

Start Date: 2008.09.25 @ 14:18:00

End Date: 2008.09.25 @ 23:22:30

Job Ticket #: 32202 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Porsch "A" #2-27

27 5 29 Decatur KS

Job Ticket: 32202

DST#: 4

Test Start: 2008.09.25 @ 14:18:00

GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:59:00

Time Test Ended: 23:22:30

Interval: **4000.00 ft (KB) To 4032.00 ft (KB) (TVD)**

Total Depth: 4032.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Reference Elevations: 2736.00 ft (KB)

2731.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 113.44 psig @ 4001.00 ft (KB)

Start Date: 2008.09.25

End Date:

2008.09.25

Start Time: 14:18:05

End Time:

23:22:30

Capacity: 7000.00 psig

Last Calib.: 2008.09.25

Time On Btm: 2008.09.25 @ 16:58:30

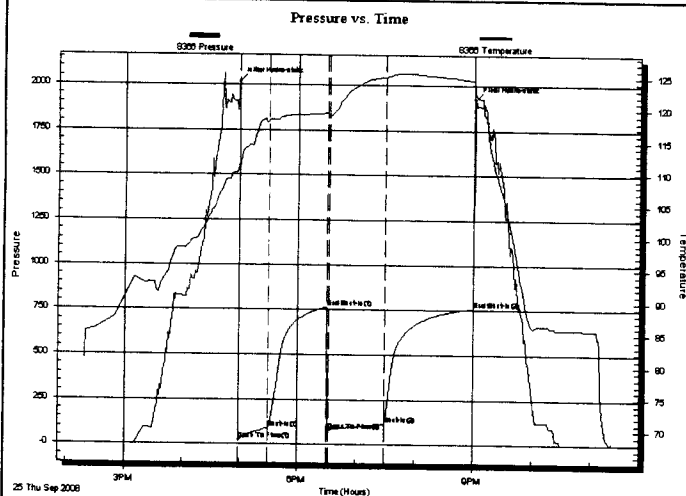
Time Off Btm: 2008.09.25 @ 21:00:29

TEST COMMENT: IF: Strong blow, built to 10 3/4"

IS: Bled off, surface blow back @ 5 min., dead in 30 min.

FF: 1" blow @ open, built to BOB in 19 1/2 min.

FS: Bled off, blow back built to 1 1/2", dying back at 26



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2012.70	111.61	Initial Hydro-static
1	23.24	110.76	Open To Flow (1)
31	90.02	118.23	Shut-In (1)
91	764.40	119.38	End Shut-In (1)
93	77.11	118.81	Open To Flow (2)
151	113.44	125.02	Shut-In (2)
241	758.14	124.53	End Shut-In (2)
242	1920.33	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
230.00	GMCO 50%o, 30% m, 20% g	1.60
60.00	Clean Oil 97%o, 3% g	0.84
0.00	GIP = 76'	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 32202

DST#: 4

Test Start: 2008.09.25 @ 14:18:00

Tool Information

Drill Pipe:	Length: 3833.00 ft	Diameter: 3.80 inches	Volume: 53.77 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	68000.00 lb
		Total Volume:	54.65 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4000.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3985.00	
Hydraulic tool	5.00			3990.00	
Packer	5.00			3995.00	20.00 Bottom Of Top Packer
Packer	5.00			4000.00	
Stubb	1.00			4001.00	
Recorder	0.00	8366	Inside	4001.00	
Recorder	0.00	8320	Inside	4001.00	
Perforations	28.00			4029.00	
Bullnose	3.00			4032.00	32.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Porsch "A" #2-27

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

27 5 29 Decatur KS

Job Ticket: 32202

DST#: 4

Test Start: 2008.09.25 @ 14:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 2200.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
230.00	GMCO 50%o, 30%m, 20%g	1.605
60.00	Clean Oil 97%o, 3%g	0.842
0.00	GIP = 76'	0.000

Total Length: 290.00 ft

Total Volume: 2.447 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

