


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

 8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Albers 'A' #2-26
26 5 29 Decatur KS

Job Ticket: 32214

DST#: 1

Test Start: 2008.10.12 @ 20:24:00

GENERAL INFORMATION:

 Formation: **LKC "A - C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:18:30

Time Test Ended: 04:35:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

 Interval: **3914.00 ft (KB) To 3955.00 ft (KB) (TVD)**

Total Depth: 3955.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2789.00 ft (KB)

2784.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366
Inside

Press@RunDepth: 296.29 psig @ 3915.00 ft (KB)

Start Date: 2008.10.12

End Date:

2008.10.13

Start Time: 20:24:05

End Time:

04:35:29

Capacity: 7000.00 psig

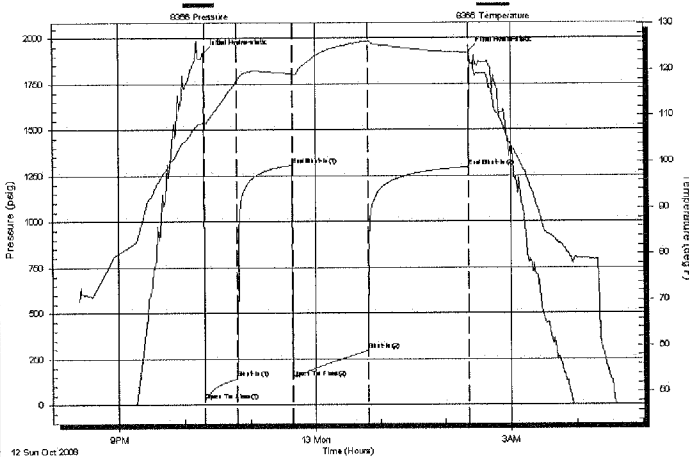
Last Calib.: 2008.10.13

Time On Btm: 2008.10.12 @ 22:18:00

Time Off Btm: 2008.10.13 @ 02:22:29

TEST COMMENT: IF: Strong blow, Built to BOB in 18 min.
IS: Bled off, weak surface blow back at 8 min., dead at 15 min.
FF: Strong blow, Built to BOB in 12 1/2 min.
FS: Bled off, Blow back at 5 min., built to 1/4

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1918.23	108.72	Initial Hydro-static
1	21.70	108.24	Open To Flow (1)
30	144.14	117.57	Shut-In (1)
81	1306.50	119.22	End Shut-In (1)
81	149.01	118.82	Open To Flow (2)
151	296.29	126.12	Shut-In (2)
244	1296.95	123.67	End Shut-In (2)
245	1928.43	123.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
465.00	Water 94%w, 6%w	4.90
220.00	MCW w/trace oil 69%w, 31%w	3.09
25.00	Clean Oil 96%o, 4%g	0.35
0.00	GIP = 10'	0.00
0.00	Gravity = 20 api	0.00
0.00	Chlorides = 85,000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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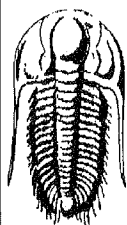
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OCT 27 2008

OCT 28 2008

 CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Albers 'A' #2-26

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

26 5 29 Decatur KS

Job Ticket: 32214

DST#: 1

Test Start: 2008.10.12 @ 20:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
465.00	Water 94%w, 6%m	4.901
220.00	MCVW w/trace oil 69%w, 31%m	3.086
25.00	Clean Oil 96%o, 4%g	0.351
0.00	GIP = 10'	0.000
0.00	Gravity = 20 api	0.000
0.00	Chlorides = 85,000 ppm	0.000

Total Length: 710.00 ft

Total Volume: 8.338 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

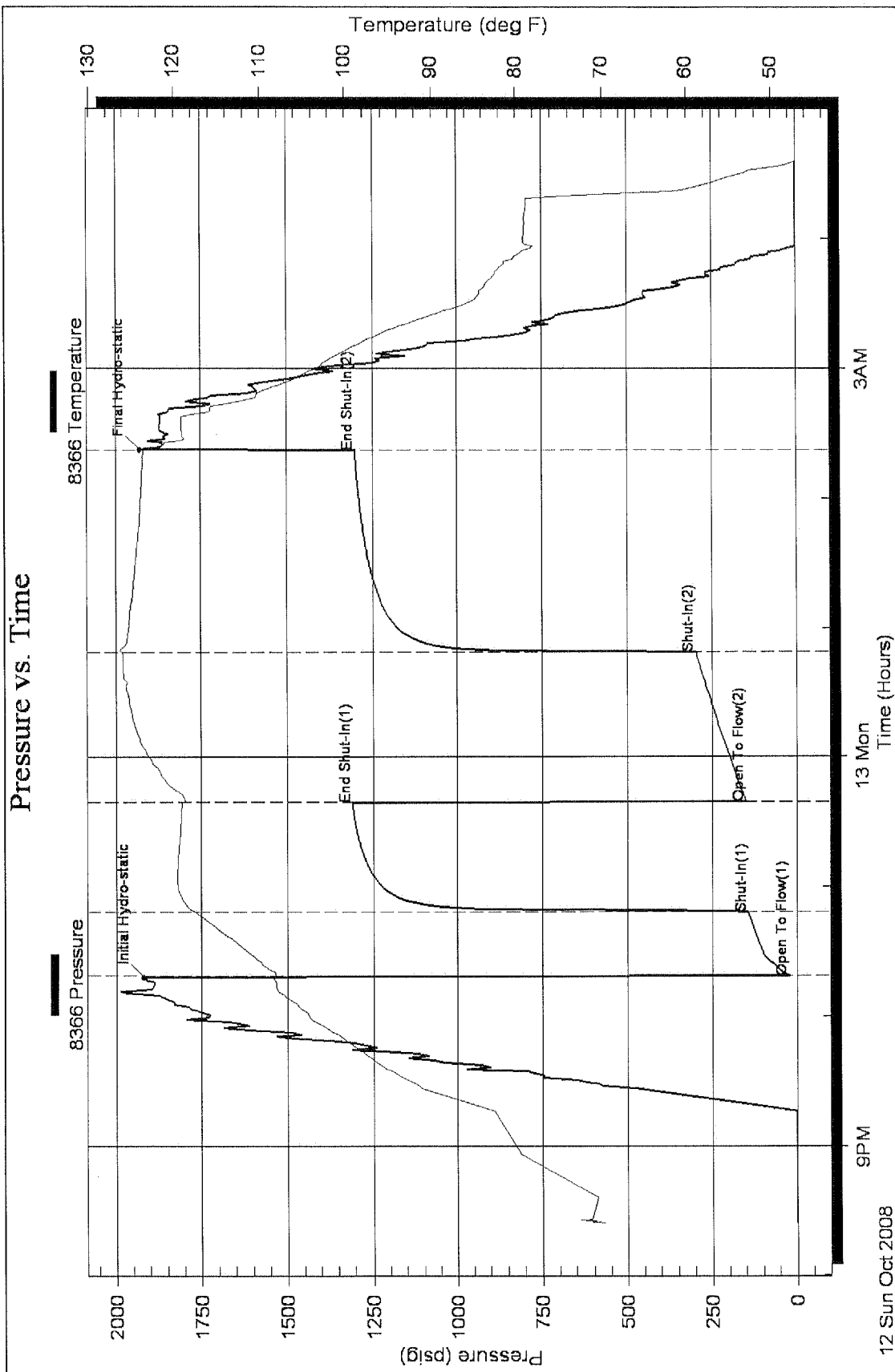
Recovery Comments:

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Pressure vs. Time



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2008

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Ref. No: 32214

Trilobite Testing, Inc



**TRILOBITE
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DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Albers 'A' #2-26

26/5s/29w Decatur KS

Job Ticket: 32215

DST#: 2

Test Start: 2008.10.13 @ 14:54:00

GENERAL INFORMATION:

Formation: **LKC "E-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:50:00

Time Test Ended: 22:21:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **3969.00 ft (KB) To 4002.00 ft (KB) (TVD)**

Reference Elevations: 2789.00 ft (KB)

Total Depth: 4002.00 ft (KB) (TVD)

2784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 53.03 psig @ 3970.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.10.13

End Date:

2008.10.13

Last Calib.: 2008.10.13

Start Time: 14:54:05

End Time:

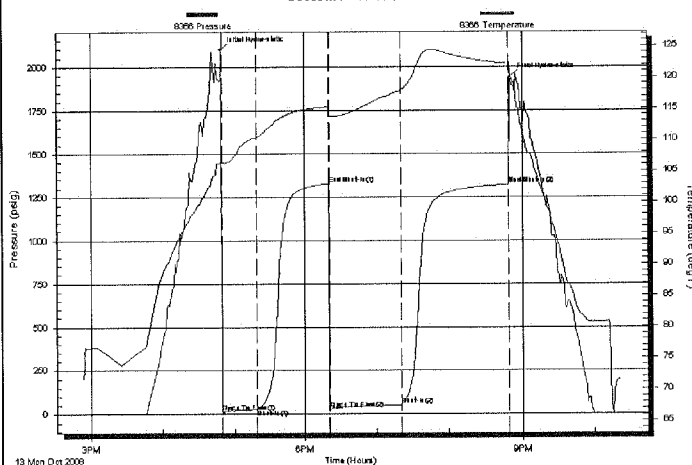
22:21:29

Time On Btm: 2008.10.13 @ 16:49:00

Time Off Btm: 2008.10.13 @ 20:49:59

TEST COMMENT: IF: Weak blow, built to 2 1/2"
IS: Bled off, No blow back
FF: 1/2" blow at open, built to 7"
FSI: Bled off, No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2098.21	106.43	Initial Hydro-static
1	13.92	106.31	Open To Flow (1)
31	27.88	110.39	Shut-In(1)
91	1326.55	115.23	End Shut-In(1)
92	30.95	113.80	Open To Flow (2)
151	53.03	117.88	Shut-In(2)
240	1320.16	122.11	End Shut-In(2)
241	1938.43	120.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOM 52% _m , 41% _o , 7% _g	0.15
75.00	Clean Oil 93% _o , 7% _g	0.37
0.00	Gravity = 35 api	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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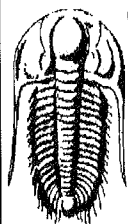
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FLUID SUMMARY

McCoy Petroleum Corp.

Albers 'A' #2-26

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

26/5s/29w Decatur KS

Job Ticket: 32215

DST#: 2

Test Start: 2008.10.13 @ 14:54:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 7.80 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	GOM 52%m, 41%o, 7%g	0.148
75.00	Clean Oil 93%o, 7%g	0.369
0.00	Gravity = 35 api	0.000

Total Length: 105.00 ft

Total Volume: 0.517 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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DST Test Number: 2

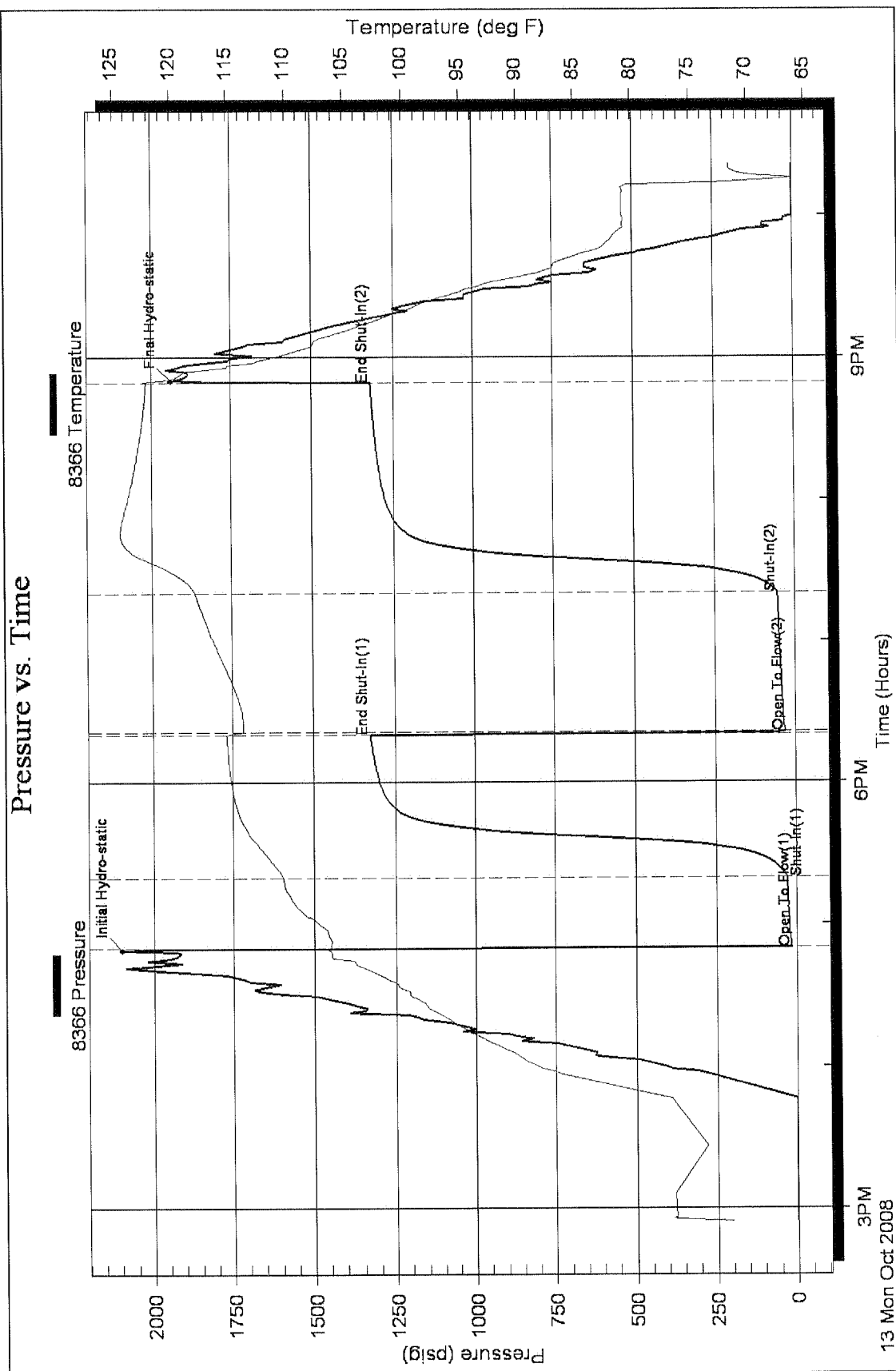
26/5s/29w Decatur KS

McCoy Petroleum Corp.

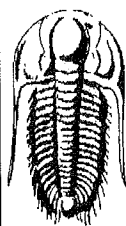
Inside

Serial #: 8366

Pressure vs. Time



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DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E. Central
Suite #300
Wichita, KS 67206
ATTN: Jeff Christian

Albers 'A' #2-26

26 5 29 Decatur KS

Job Ticket: 32216

DST#: 3

Test Start: 2008.10.14 @ 12:48:30

GENERAL INFORMATION:

Formation: **LKC "J -K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:04:48

Time Test Ended: 20:54:47

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4045.00 ft (KB) To 4108.00 ft (KB) (TVD)**

Total Depth: 4108.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2789.00 ft (KB)

2784.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Press@RunDepth: 127.31 psig @ ft (KB)

Start Date: 2008.10.14

End Date:

2008.10.14

Start Time: 12:48:35

End Time:

20:54:47

Capacity: 7000.00 psig

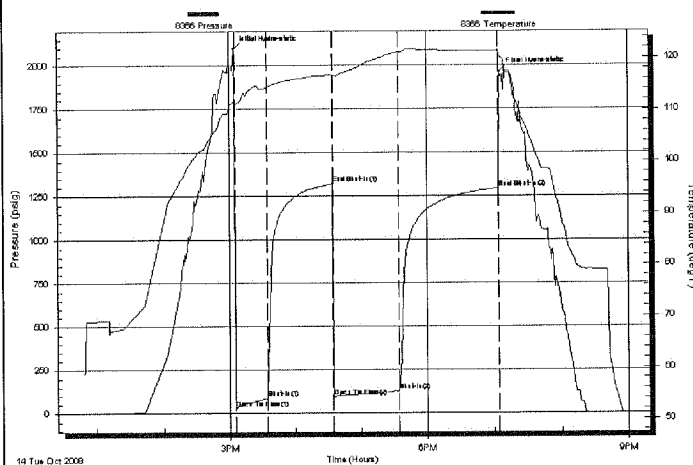
Last Calib.: 2008.10.14

Time On Btm: 2008.10.14 @ 15:04:18

Time Off Btm: 2008.10.14 @ 19:05:17

TEST COMMENT: IF: Fair blow, 3/4" at open, built to 6"
IS: Bled off, Blow back at 15 min., built to 1/4", dead in 55 min.
FF: Fair blow, built to 7 3/4"
FS: Bled off, No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.26	110.92	Initial Hydro-static
1	28.61	110.78	Open To Flow (1)
30	87.55	114.24	Shut-In(1)
90	1320.84	116.82	End Shut-In(1)
91	92.56	116.29	Open To Flow (2)
150	127.31	121.15	Shut-In(2)
240	1295.98	121.44	End Shut-In(2)
241	1962.01	120.79	Final Hydro-static

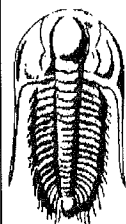
Recovery

Length (ft)	Description	Volume (bbl)
120.00	SMCW 88%w, 12%m	0.59
60.00	MCW w/trace oil 67%w, 33%m	0.31
60.00	SGOWCM 90%m, 5%w, 3%o, 2%g	0.84
5.00	Oil 95%o, 3%m, 2%g	0.07
0.00	Gravity = 31	0.00
0.00	Chlorides = 70,000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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ATTN: Jeff Christian

26 5 29 Decatur KS

Job Ticket: 32216

DST#: 3

Test Start: 2008.10.14 @ 12:48:30

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SMCW 88%w, 12%m	0.590
60.00	MCW w/trace oil 67%w, 33%m	0.313
60.00	SGOWCM 90%m, 5%w, 3%o, 2%g	0.842
5.00	Oil 95%o, 3%m, 2%g	0.070
0.00	Gravity = 31	0.000
0.00	Chlorides = 70,000 ppm	0.000

Total Length: 245.00 ft

Total Volume: 1.815 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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