

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHS. 21 T. 5S R. 30 E
WAPI No. 15 — 039 — 20,304
County Number

Loc. SE NW

Operator

A.L. Abercrombie, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

HUBER

Footage Location

1980 feet from (N) X line

1980 feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Charles Johnson

Drill Date

May 5, 1975

Total Depth

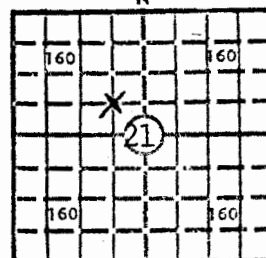
4170'

P.B.T.D.

Date Completed

Oil Purchaser

Koch Oil Company

640 Acres
N

Elev.: Gr. 2874'

DF 2880' KB 2882'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		228'		160	None
Production		4 1/2"		4173'	50-50 Posmix	100	12# Gilsomite per sack
					Common	150	10% salt
							4# friction reducer p/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A.L. Abercrombie, Inc.		DESIGNATE TYPE OF COMP.: OIL, C DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name HUBER	OIL WELL
S 21 T 5S R 30 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay-Sand	0	160	ELECTRIC LOG TOPS: Heebner Toronto Lansing B/Kansas City ELTD	
Shale	160	1675		
Sand	1675	1735		3892
Shale	1735	2365		3924
Sand	2365	2440		3940
Shale	2440	2602		4152
Anhydrite	2602	2641		4174
Shale	2641	2769		
Lime & Shale	2769	3790		
Lime	3790	4170		
Rotary Total Depth		4170		
DST #1 (3893-3940) Packer failure. Recovered 540' Mud.				
DST #2 (3882-3940) 30", 45", 30", 45", Recovered 540' Mud. IFP 95-286#; IBHP 1326#; FBHP 1326#.				
DST #3 (3880-3940) 30", 45", 45", 45". Fair blow. Rec. 120' OSMW, 900' MW. IFP 59-239#; IBHP 1360#; FFP 239-466#; FBHP 1337#.				
DST #4 (3988-4025) 15", 30", 30", 30" Rec. 60' OSM, 600' Mud. IFP 358#; IBHP 990#; FFP 358#; FBHP 897#.				
DST #5 (3987-4025) 30", 45", 60", 45". Weak blow, inc. to fair. Rec. 50' GOSM, 200' MW. IFP 35-59#; IBHP 1279#; FFP 83-155#; FBHP 1256#.				
DST #6 (4093-4130) 30", 45", 90", 45" Rec. 120' GIP, 5' Free Oil, 120' Mdy Oil (60% oil). IFP 31-35#; IBHP 1071#; FFP 47-59#; FBHP 1048#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Charles Johnson
Geologist

Signature

Title

May 16, 1975

Date

