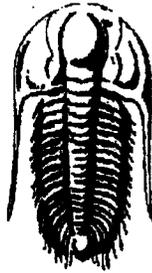


15-153-20866

25-5s-31w

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.22 @ 03:30:00

End Date: 2008.10.22 @ 13:29:00

Job Ticket #: 32219 DST #: 1

**KCC
JAN 07 2009
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

McCoy Petro. Corp.

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

DST # 1

Toronto

2008.10.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petro. Corp.
 8080 E. Central, Suite #300
 Wichita KS.67206
 ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
 Job Ticket: 32219 **DST#: 1**
 Test Start: 2008.10.22 @ 03:30:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 06:50:30
 Time Test Ended: 13:29:00
 Interval: **3902.00 ft (KB) To 3934.00 ft (KB) (TVD)**
 Total Depth: **3934.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**

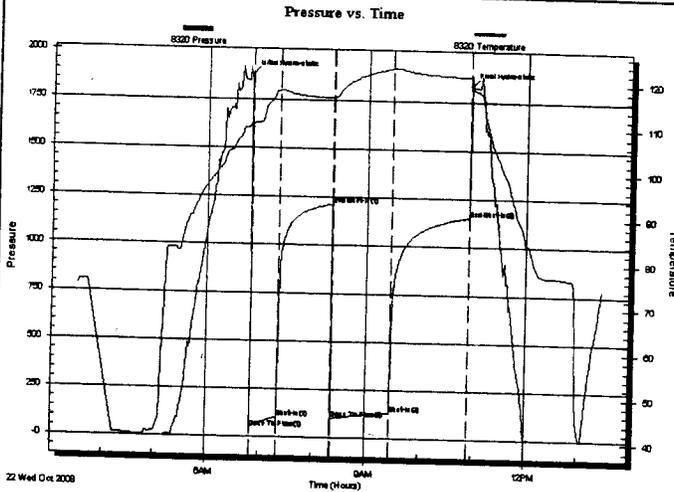
Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Kreuzer**
 Unit No: **30**
 Reference Elevations: **2939.00 ft (KB)**
2934.00 ft (CF)
 KB to GRV/CF: **5.00 ft**

Serial #: 8320

Inside

Press@RunDepth: **130.04 psig @ 3903.00 ft (KB)**
 Start Date: **2008.10.22** End Date: **2008.10.22** Capacity: **7000.00 psig**
 Start Time: **03:30:05** End Time: **13:29:00** Last Calib.: **2008.10.22**
 Time On Btm: **2008.10.22 @ 06:49:30**
 Time Off Btm: **2008.10.22 @ 10:55:30**

TEST COMMENT: IF: Fair blow 6 in. within 30 mins.
 IS: No blow.
 FF: Fair blow 5 in. within 60 mins.
 FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.63	110.71	Initial Hydro-static
1	46.73	110.26	Open To Flow (1)
32	98.62	117.88	Shut-In (1)
91	1214.67	116.45	End Shut-In (1)
92	100.96	116.27	Open To Flow (2)
158	130.04	123.08	Shut-In (2)
246	1153.89	121.38	End Shut-In (2)
246	1833.68	121.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
118.00	80%w 20%m	0.58
60.00	90%m8%w 1%o1%g	0.30
62.00	90%m5%w 4%g1%o	0.87
30.00	80%m13%w 5%o2%g	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32219

DST#: 1

ATTN: Robert Hendrix

Test Start: 2008.10.22 @ 03:30:00

Tool Information

Drill Pipe:	Length: 3709.00 ft	Diameter: 3.80 inches	Volume: 52.03 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume: 52.91 bbl</u>	Tool Chased	4.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	3902.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	55.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

S.I. Tool	5.00			3884.00	
HYD S.I. Tool	5.00			3889.00	
Safety Joint	3.00			3892.00	
Packer	5.00			3897.00	23.00 Bottom Of Top Packer
Packer	5.00			3902.00	
Stubb	1.00			3903.00	
Recorder	0.00	8366	Inside	3903.00	
Recorder	0.00	8320	Inside	3903.00	
Perforations	28.00			3931.00	
Bullnose	3.00			3934.00	32.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32219 **DST#: 1**
Test Start: 2008.10.22 @ 03:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume:		
Water Loss: 7.16 in ³	Gas Cushion Type:		
Resistivity: 0.24 ohm.m	Gas Cushion Pressure:		
Salinity: 1200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	80%w 20%m	0.580
60.00	90%m8%w 1%o1%g	0.295
62.00	90%m5%w 4%g1%o	0.870
30.00	80%m13%w 5%o2%g	0.421

Total Length: 270.00 ft Total Volume: 2.166 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .24@44F= 1200ppm

DST Test Number: 1

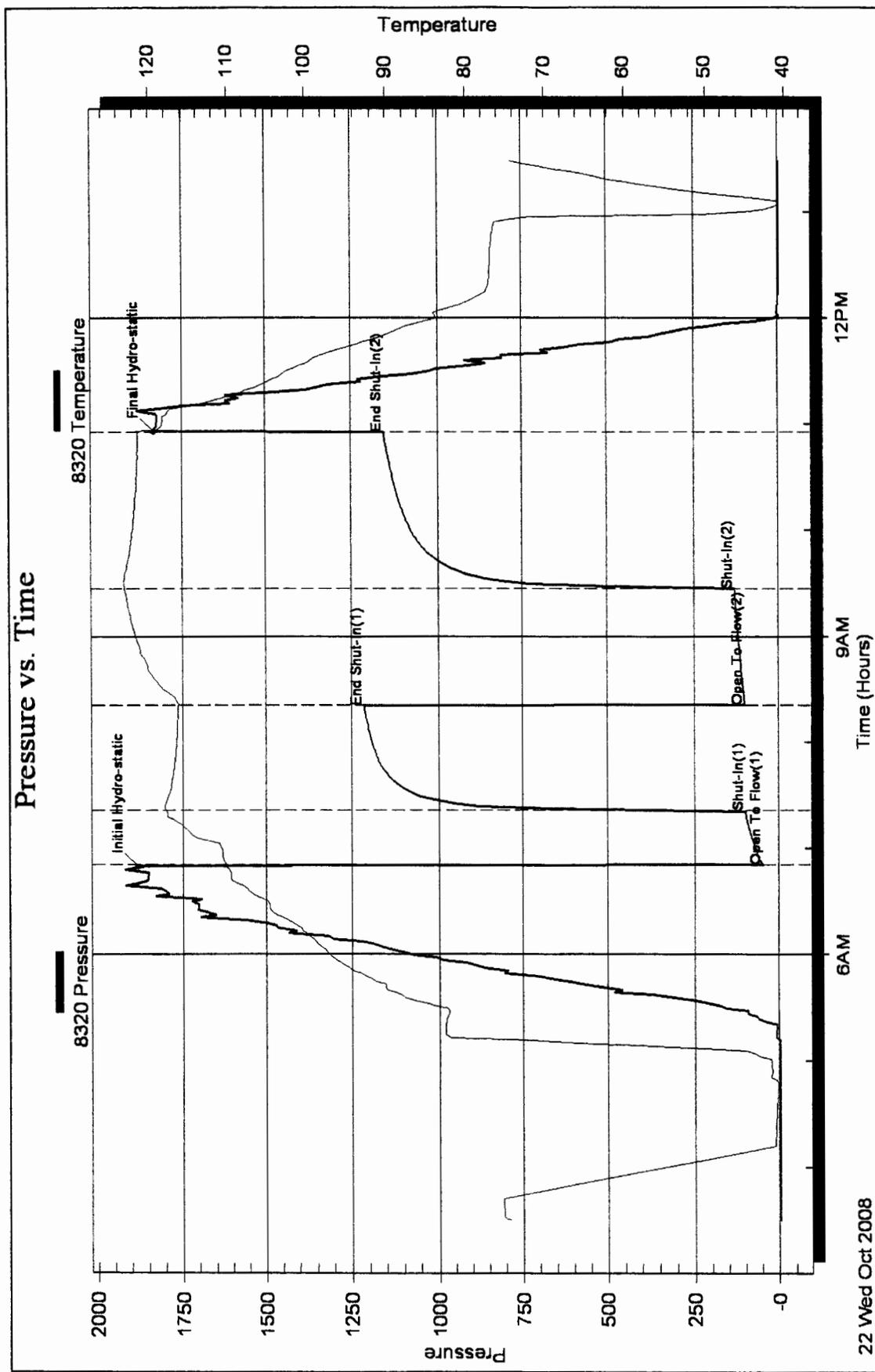
25 5s 31w Raw lins KS

McCoy Petro. Corp.

Inside

Serial #: 8320

Pressure vs. Time



22 Wed Oct 2008

12PM

9AM

6AM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.22 @ 20:20:00

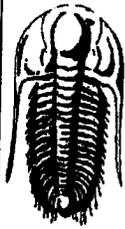
End Date: 2008.10.23 @ 06:23:00

Job Ticket #: 32220 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32220 **DST#: 2**
Test Start: 2008.10.22 @ 20:20:00

GENERAL INFORMATION:

Formation: **LKC A-C**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 23:26:30
Time Test Ended: 06:23:00
Interval: **3947.00 ft (KB) To 3973.00 ft (KB) (TVD)**
Total Depth: **3973.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**

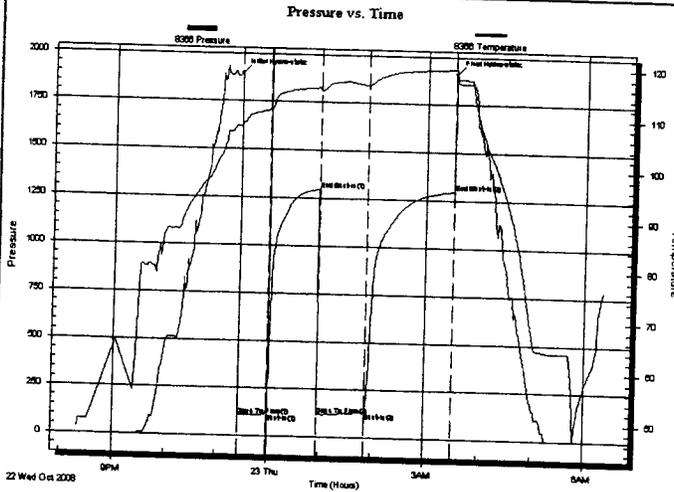
Test Type: **Conventional Bottom Hole**
Tester: **Chuck Kreutzer**
Unit No: **30**
Reference Elevations: **2939.00 ft (KB)**
2934.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside
Press@RunDepth: **133.50 psig @ 3974.00 ft (KB)**
Start Date: **2008.10.22** End Date: **2008.10.23**
Start Time: **20:20:05** End Time: **06:23:00**

Capacity: **7000.00 psig**
Last Calib.: **2008.10.23**
Time On Btm: **2008.10.22 @ 23:26:00**
Time Off Btm: **2008.10.23 @ 03:31:29**

TEST COMMENT: IF: Fair blow built to 6in. over 30 mins.
IS: Weak surface blow in 60 mins.
FF: Fair blow built to 7in. over 60 mins.
FSI: Weak surface blow in 90 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1897.56	108.02	Initial Hydro-static
1	107.79	107.79	Open To Flow (1)
33	115.41	111.14	Shut-in(1)
92	1297.99	115.61	End Shut-in(1)
92	119.13	114.91	Open To Flow (2)
147	133.50	116.28	Shut-in(2)
245	1295.25	119.60	End Shut-in(2)
246	1912.52	119.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
58.00	10%g20%o70%m	0.29
120.00	10%g30%o60%m	0.59
114.00	2%g10%o88%o	1.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32220 **DST#: 2**
Test Start: 2008.10.22 @ 20:20:00

Tool Information

Drill Pipe:	Length: 3790.00 ft	Diameter: 3.80 inches	Volume: 53.16 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 52000.00 lb
		Total Volume: 54.04 bbl		Tool Chased 8.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3973.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3955.00	
HYD S.I. Tool	5.00			3960.00	
Safety Joint	3.00			3963.00	
Packer	5.00			3968.00	23.00 Bottom Of Top Packer
Packer	5.00			3973.00	
Stubb	1.00			3974.00	
Recorder	0.00	8366	Inside	3974.00	
Recorder	0.00	8320	Inside	3974.00	
Perforations	22.00			3996.00	
Bullnose	3.00			3999.00	26.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32220

DST#: 2

ATTN: Robert Hendrix

Test Start: 2008.10.22 @ 20:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

20 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: 0.24 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
58.00	10%g20%o70%m	0.285
120.00	10%g30%o60%m	0.590
114.00	2%g10%m88%o	1.599

Total Length: 292.00 ft

Total Volume: 2.474 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

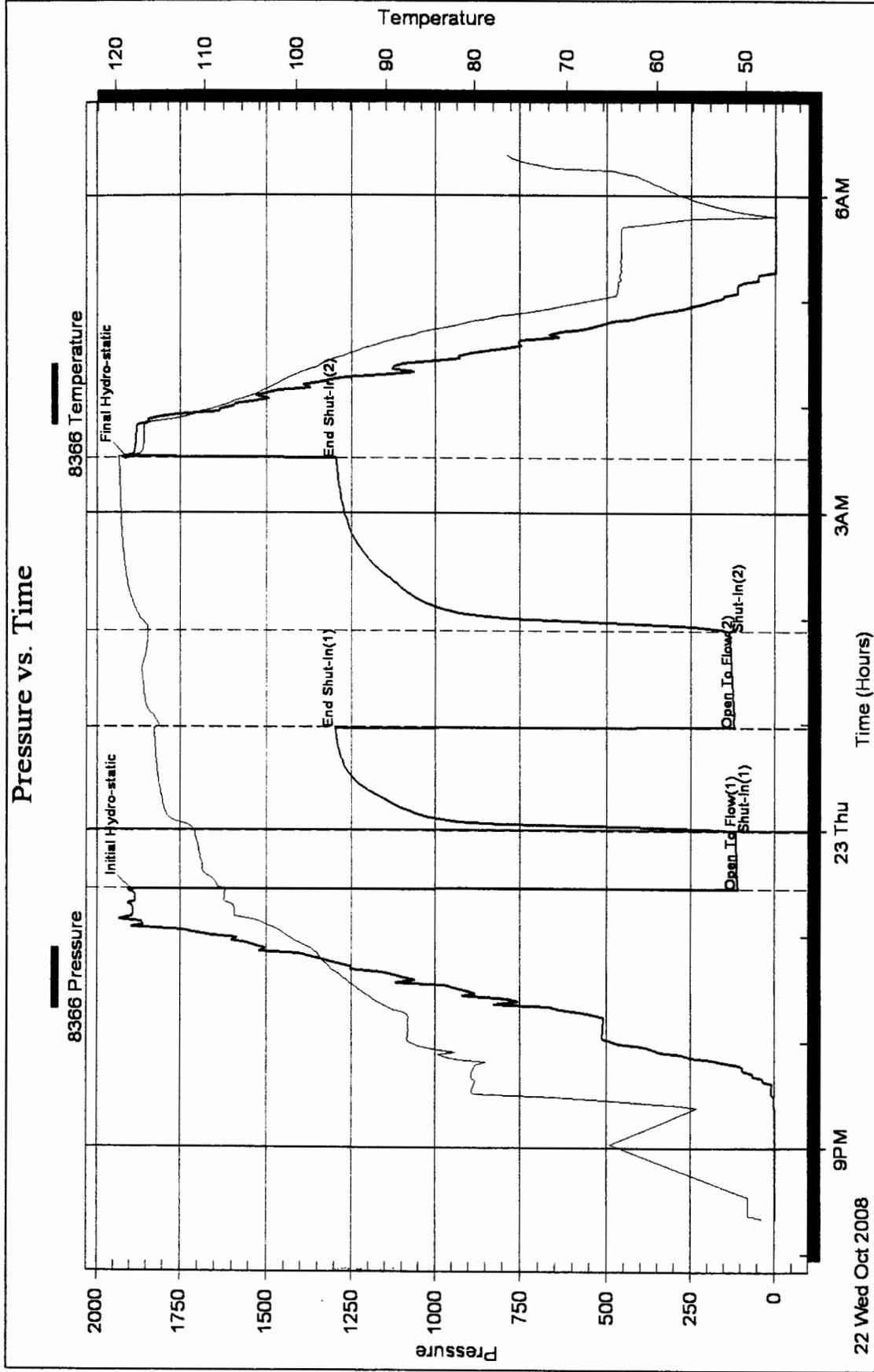
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.23 @ 13:30:00

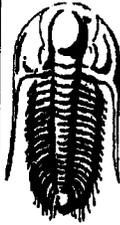
End Date: 2008.10.23 @ 22:07:00

Job Ticket #: 32221 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32221 **DST#: 3**
Test Start: 2008.10.23 @ 13:30:00

GENERAL INFORMATION:

Formation: **LKC - D**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 15:51:30
Time Test Ended: 22:07:00
Interval: **3978.00 ft (KB) To 3992.00 ft (KB) (TVD)**
Total Depth: **3992.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**
Tester: **Chuck Kreutzer**
Unit No: **30**
Reference Elevations: **2939.00 ft (KB)**
2934.00 ft (CF)
KB to GR/CF: **5.00 ft**

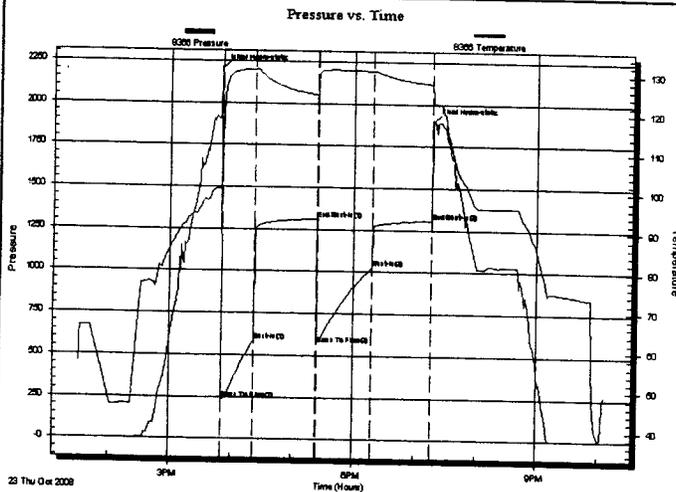
Serial #: 8366

Inside

Press@RunDepth: **1024.88 psig @ 3993.00 ft (KB)**
Start Date: **2008.10.23** End Date: **2008.10.23**
Start Time: **13:30:05** End Time: **22:07:00**

Capacity: **7000.00 psig**
Last Calib.: **2008.10.23**
Time On Btrr: **2008.10.23 @ 15:50:30**
Time Off Btrr: **2008.10.23 @ 19:17:59**

TEST COMMENT: IF: Strong blow BOB in 1 1/2 mins.
IS: No Blow
FF: Strong blow BOB in 5 mins.
FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.16	101.87	Initial Hydro-static
1	234.61	111.84	Open To Flow (1)
32	588.14	130.99	Shut-in(1)
93	1312.39	124.65	End Shut-in(1)
94	571.16	124.28	Open To Flow (2)
148	1024.88	130.72	Shut-in(2)
206	1306.87	127.51	End Shut-in(2)
208	1894.93	122.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2370.00	muddy water	31.62
30.00	1% oil specs 25%w 74%om	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32221

DST#: 3

ATTN: Robert Hendrix

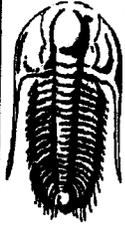
Test Start: 2008.10.23 @ 13:30:00

Tool Information

Drill Pipe:	Length: 3813.00 ft	Diameter: 3.80 inches	Volume: 53.49 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	54.37 bbl	Tool Chased 10.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3992.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3974.00	
HYD S.I. Tool	5.00			3979.00	
Safety Joint	3.00			3982.00	
Packer	5.00			3987.00	23.00 Bottom Of Top Packer
Packer	5.00			3992.00	
Stubb	1.00			3993.00	
Recorder	0.00	8366	Inside	3993.00	
Recorder	0.00	8320	Inside	3993.00	
Perforations	10.00			4003.00	
Bullnose	3.00			4006.00	14.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32221

DST#: 3

ATTN: Robert Hendrix

Test Start: 2008.10.23 @ 13:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.16 in³

Resistivity: 0.24 ohm.m

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

5800 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2370.00	muddy water	31.623
30.00	1%g oil specs 25%w 74%m	0.421

Total Length: 2400.00 ft Total Volume: 32.044 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

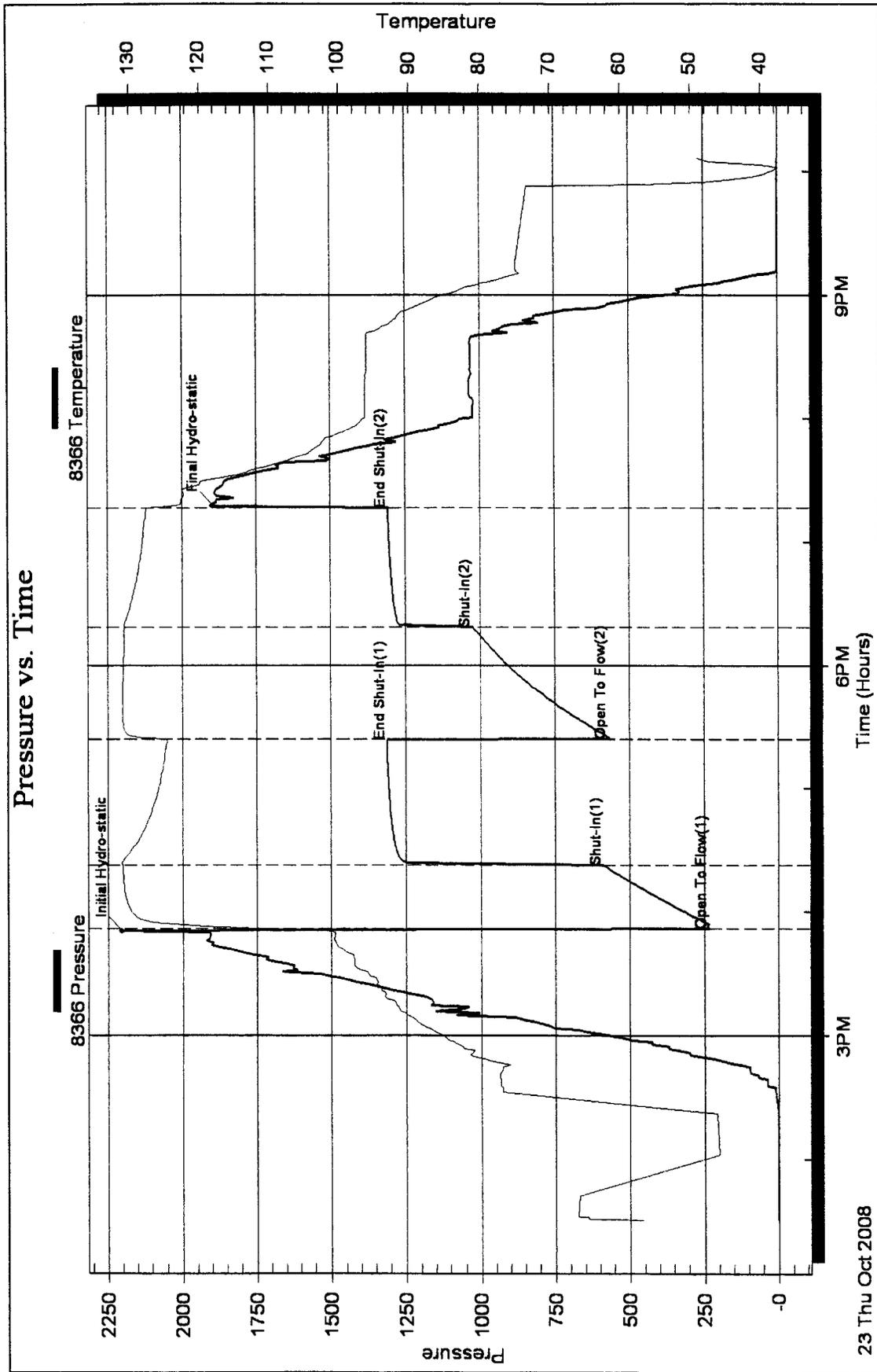
Serial #:

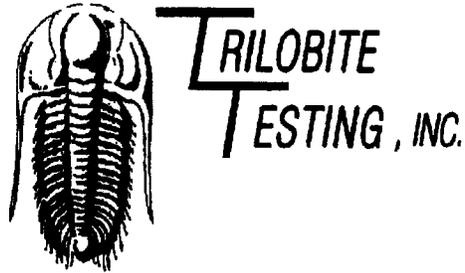
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .24 @ 40F = 5800ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.24 @ 07:00:00

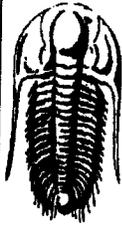
End Date: 2008.10.24 @ 15:08:30

Job Ticket #: 32222 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

Job Ticket: 32222

DST#: 4

Test Start: 2008.10.24 @ 07:00:00

GENERAL INFORMATION:

Formation: **LKC- E-F**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:03:00

Time Test Ended: 15:08:30

Interval: **3998.00 ft (KB) To 4021.00 ft (KB) (TVD)**

Total Depth: **3934.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Kreutzer**

Unit No: **30**

Reference Elevations: **2939.00 ft (KB)**

2934.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: **82.80 psig @ 3999.00 ft (KB)**

Start Date: **2008.10.24**

End Date:

2008.10.24

Capacity: **7000.00 psig**

Start Time: **07:00:05**

End Time:

15:08:29

Last Calib.: **2008.10.24**

Time On Btrn: **2008.10.24 @ 09:02:30**

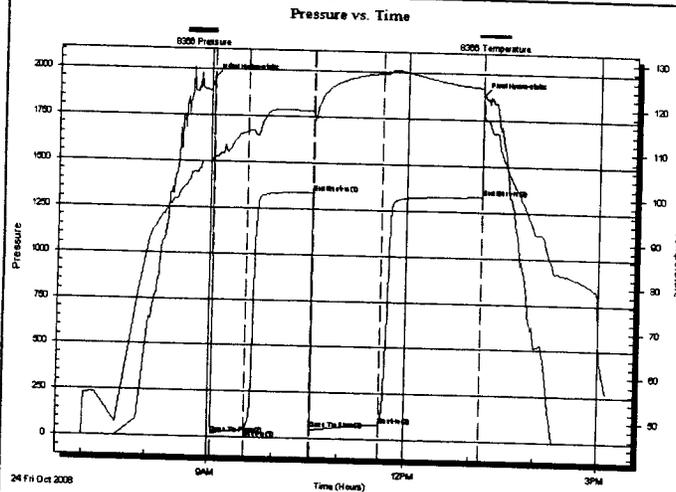
Time Off Btrn: **2008.10.24 @ 13:09:30**

TEST COMMENT: **IF: Weak blow 3in. over 30mins.**

IS: No blow.

FF: Weak blow 3in. over 30mins.

FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1953.01	107.95	Initial Hydro-static
1	18.47	107.36	Open To Flow (1)
32	43.51	113.89	Shut-In(1)
92	1338.61	118.59	End Shut-In(1)
92	53.90	117.90	Open To Flow (2)
155	82.80	127.32	Shut-In(2)
247	1330.09	124.46	End Shut-In(2)
247	1878.15	124.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
58.00	gmo-16%g20%r64%o	0.29
60.00	gmo-20%g6%r74%o	0.30
60.00	gmo-10%g1%r89%o	0.30
12.00	go-5%g95%o	0.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32222 DST#: 4
Test Start: 2008.10.24 @ 07:00:00

Tool Information

Drill Pipe:	Length: 3802.00 ft	Diameter: 3.80 inches	Volume: 53.33 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 54.21 bbl		Tool Chased 5.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3998.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3980.00	
HYD S.I. Tool	5.00			3985.00	
Safety Joint	3.00			3988.00	
Packer	5.00			3993.00	23.00 Bottom Of Top Packer
Packer	5.00			3998.00	
Stubb	1.00			3999.00	
Recorder	0.00	8366	Inside	3999.00	
Recorder	0.00	8320	Inside	3999.00	
Perforations	19.00			4018.00	
Bullnose	3.00			4021.00	23.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32222 DST#: 4
Test Start: 2008.10.24 @ 07:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.95 in ³	Gas Cushion Type:	
Resistivity: 0.24 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1900.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
58.00	gmo-16%g20%m64%o	0.285
60.00	gmo-20%g6%m74%o	0.295
60.00	gmo-10%g1%m89%o	0.295
12.00	go-5%g95%o	0.168

Total Length: 190.00 ft Total Volume: 1.043 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8366

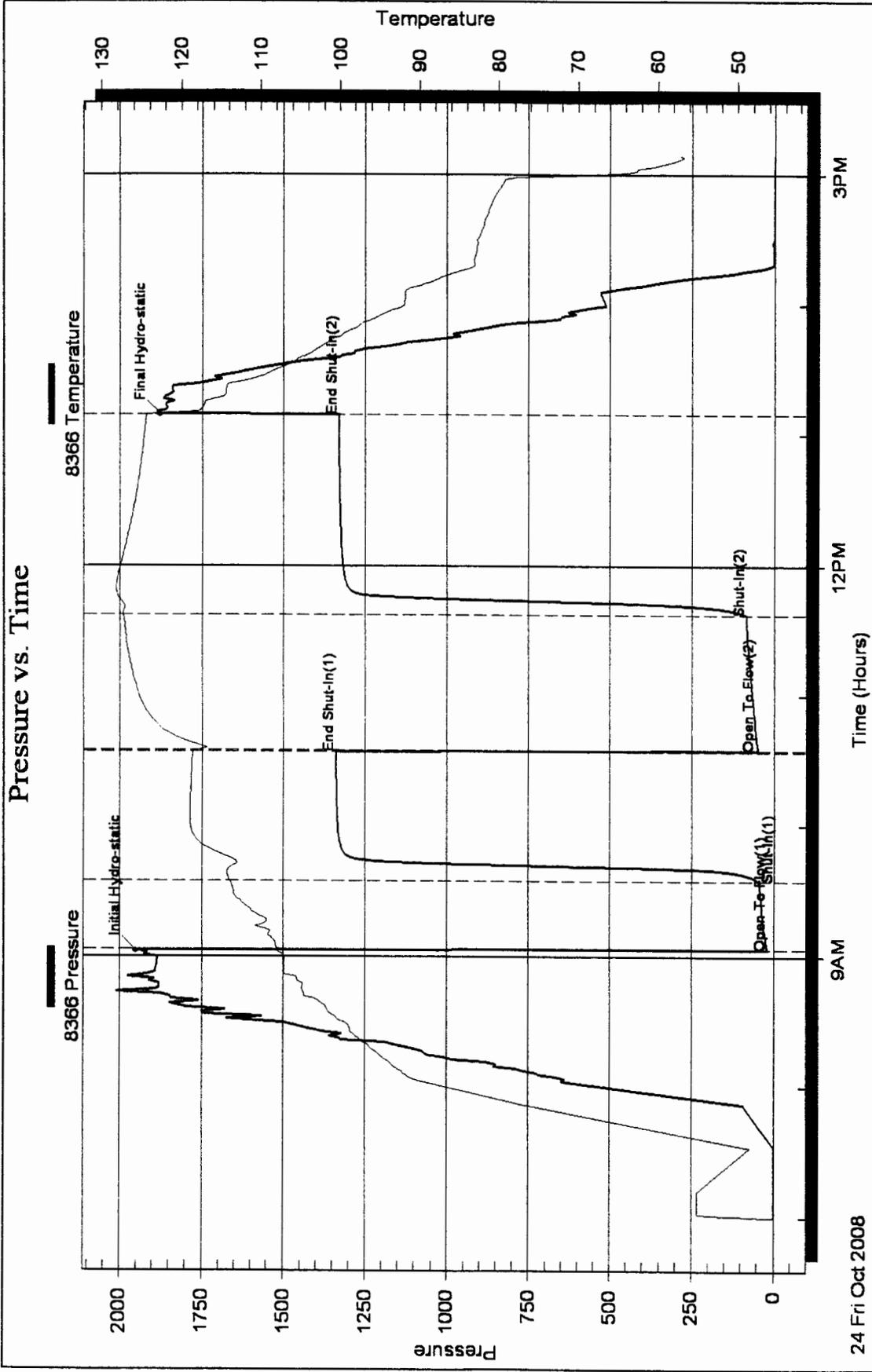
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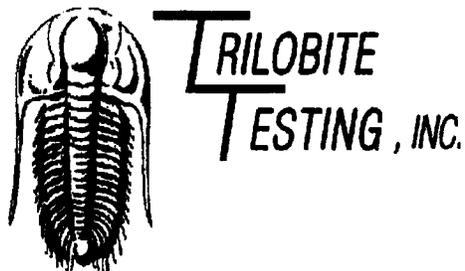
McCoy Petro. Corp.

25 5s 31w Raw lins KS

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.25 @ 06:00:00

End Date: 2008.10.25 @ 14:17:30

Job Ticket #: 32223 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

Job Ticket: 32223 DST#: 5

Test Start: 2008.10.25 @ 06:00:00

GENERAL INFORMATION:

Formation: **LKC- J**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 08:35:30
Time Test Ended: 14:17:30

Test Type: Conventional Bottom Hole
Tester: Chuck Kreutzer
Unit No: 30

Interval: **4066.00 ft (KB) To 4110.00 ft (KB) (TVD)**
Total Depth: 4110.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2939.00 ft (KB)
2934.00 ft (CF)
KB to GR/CF: 5.00 ft

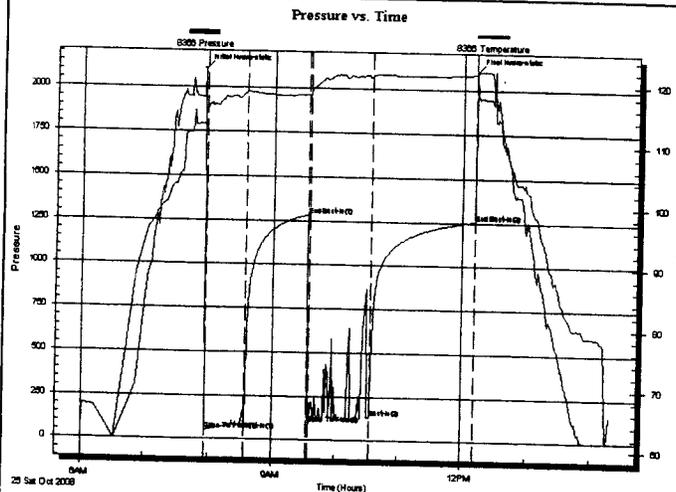
Serial #: 8366

Inside

Press@RunDepth: 134.02 psig @ 4067.00 ft (KB)
Start Date: 2008.10.25 End Date:
Start Time: 06:00:05 End Time:

Capacity: 7000.00 psig
Last Calib.: 2008.10.25
Time On Btm: 2008.10.25 @ 07:55:00
Time Off Btm: 2008.10.25 @ 12:12:30

TEST COMMENT: IF: Weak blow built to 2in.
IS: No blow.
FF: Weak blow built to 1 3/4in.
FF: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2107.51	113.28	Initial Hydro-static
2	53.35	116.25	Open To Flow (1)
39	98.82	118.53	Shut-in(1)
98	1283.37	118.11	End Shut-in(1)
99	93.22	118.14	Open To Flow (2)
159	134.02	121.18	Shut-in(2)
257	1256.08	121.68	End Shut-in(2)
258	2104.90	122.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
178.00	mud with oil specs	0.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32223

DST#: 5

ATTN: Robert Hendrix

Test Start: 2008.10.25 @ 06:00:00

Tool Information

Drill Pipe:	Length: 3896.00 ft	Diameter: 3.80 inches	Volume: 54.65 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume:	55.53 bbl	Tool Chased 10.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4066.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4048.00	
HYD S.I. Tool	5.00			4053.00	
Safety Joint	3.00			4056.00	
Packer	5.00			4061.00	23.00 Bottom Of Top Packer
Packer	5.00			4066.00	
Stubb	1.00			4067.00	
Recorder	0.00	8366	Inside	4067.00	
Recorder	0.00	8320	Inside	4067.00	
Blank Spacing	30.00			4097.00	
Perforations	10.00			4107.00	
Bullnose	3.00			4110.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32223 **DST#: 5**
Test Start: 2008.10.25 @ 06:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume:		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: 0.24 ohm.m	Gas Cushion Pressure:		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
178.00	mud with oil specs	0.875

Total Length: 178.00 ft Total Volume: 0.875 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DST Test Number: 5

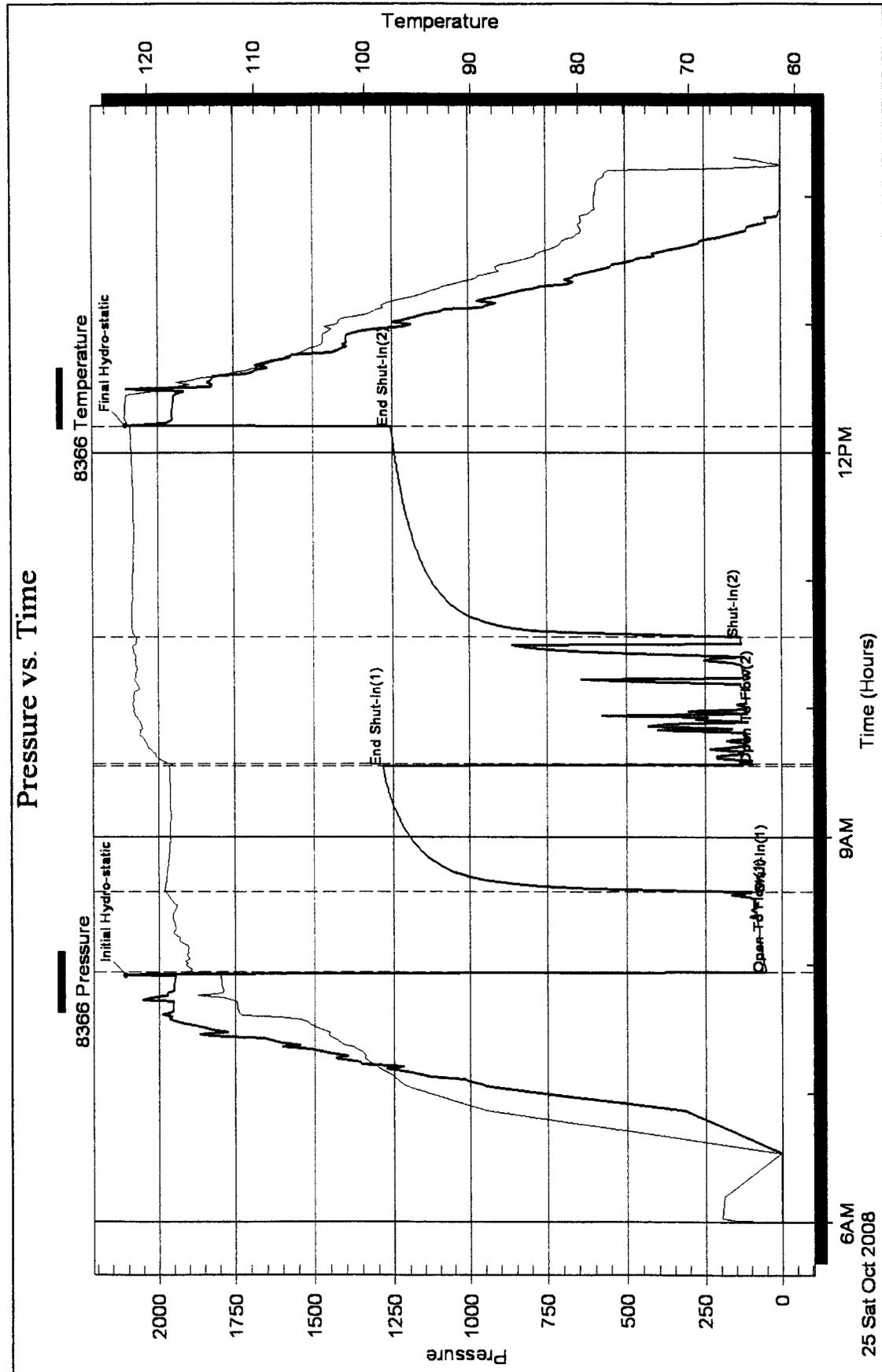
25 5s 31w Raw/lins KS

McCoy Petro. Corp.

Inside

Serial #: 8366

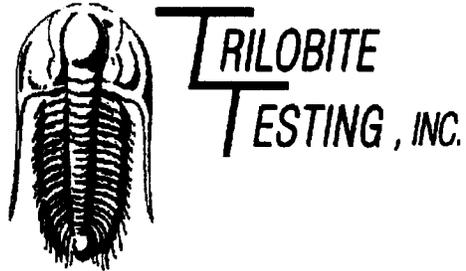
Pressure vs. Time



Ref. No: 32223

Trilobite Testing, Inc

Printed: 2008.11.12 @ 13:26:25 Page 5



DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.25 @ 22:15:00

End Date: 2008.10.26 @ 06:27:30

Job Ticket #: 32224 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro. Corp.

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

DST # 6

LKC-J

2008.10.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

Job Ticket: 32224 DST#: 6

Test Start: 2008.10.25 @ 22:15:00

GENERAL INFORMATION:

Formation: LKC- J
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:33:00
Time Test Ended: 06:27:30

Test Type: Conventional Bottom Hole
Tester: Chuck Kreutzer
Unit No: 30

Interval: 4105.00 ft (KB) To 4140.00 ft (KB) (TVD)
Total Depth: 4140.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2939.00 ft (KB)
2934.00 ft (CF)
KB to GR/CF: 5.00 ft

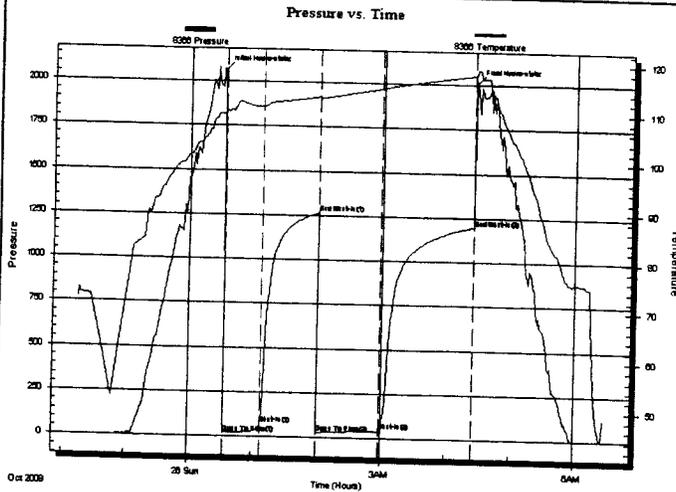
Serial #: 8366

Inside

Press@RunDepth: 46.16 psig @ 4106.00 ft (KB)
Start Date: 2008.10.25 End Date:
Start Time: 22:15:05 End Time:

Capacity: 7000.00 psig
Last Calib.: 2008.10.26
Time On Btmr: 2008.10.26 @ 00:32:30
Time Off Btmr: 2008.10.26 @ 04:27:00

TEST COMMENT: IF: Weak blow, Built to 1 1/4in. over 30mins.
IS: No blow back.
FF: No blow.
FS: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2064.13	109.76	Initial Hydro-static
1	19.83	109.53	Open To Flow (1)
36	74.01	110.86	Shut-in(1)
88	1265.04	112.97	End Shut-in(1)
88	31.03	112.52	Open To Flow (2)
146	46.16	114.79	Shut-in(2)
233	1197.65	117.68	End Shut-in(2)
235	2011.50	118.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.
8080 E Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32224 **DST#: 6**
Test Start: 2008.10.25 @ 22:15:00

Tool Information

Drill Pipe:	Length: 3927.00 ft	Diameter: 3.80 inches	Volume: 55.09 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	55.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 4300.00 lb
Depth to Top Packer:	4105.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4087.00	
HYD S.I. Tool	5.00			4092.00	
Safety Joint	3.00			4095.00	
Packer	5.00			4100.00	23.00 Bottom Of Top Packer
Packer	5.00			4105.00	
Stubb	1.00			4106.00	
Recorder	0.00	8366	Inside	4106.00	
Recorder	0.00	8320	Inside	4106.00	
Perforations	31.00			4137.00	
Bullnose	3.00			4140.00	35.00 Bottom Packers & Anchor
Total Tool Length:	58.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32224

DST#: 6

ATTN: Robert Hendrix

Test Start: 2008.10.25 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in²

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud	0.295

Total Length: 60.00 ft

Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

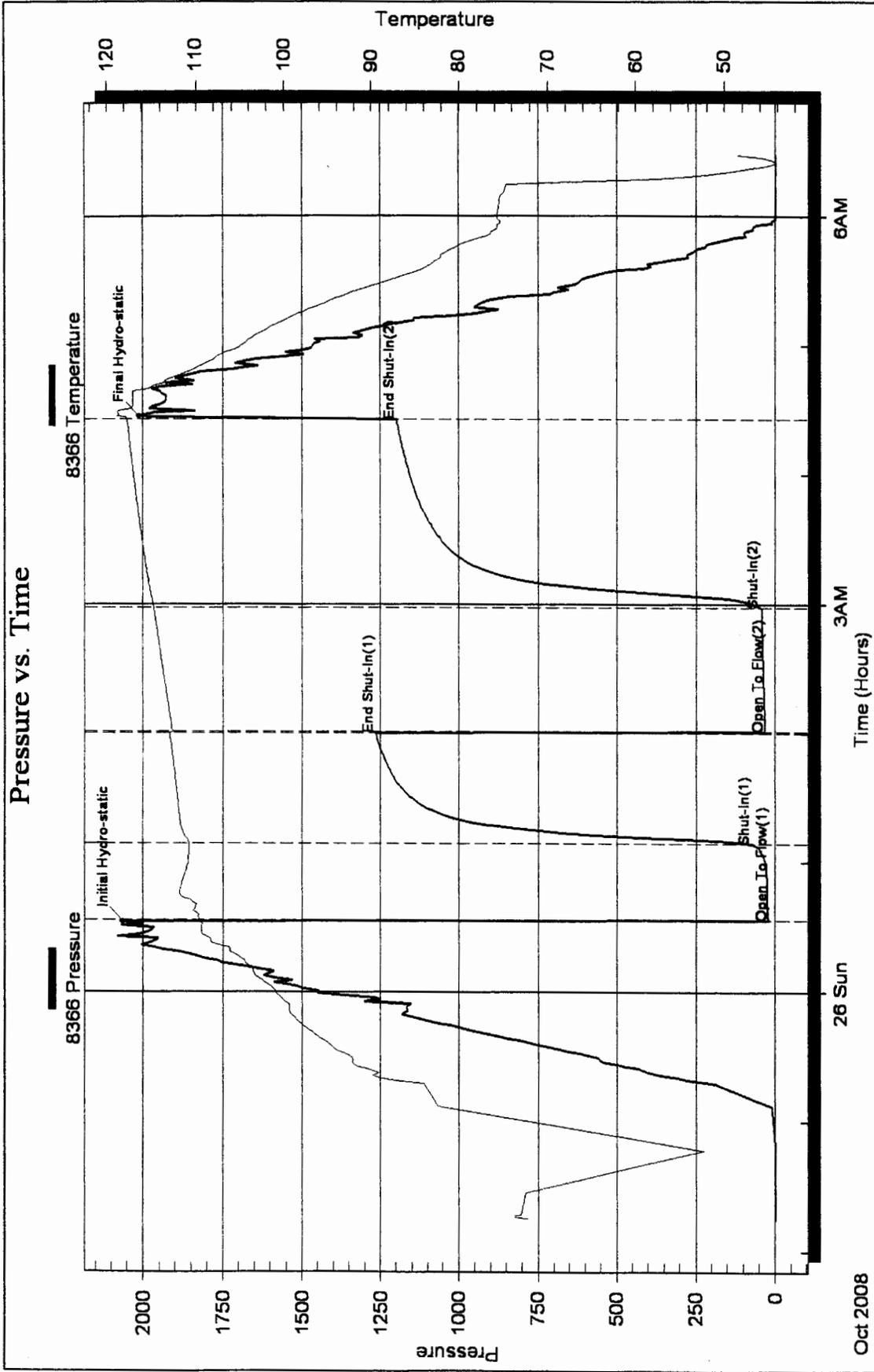
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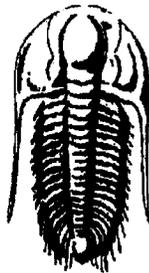
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.27 @ 07:30:00

End Date: 2008.10.27 @ 13:25:30

Job Ticket #: 32225 DST #: 7

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro. Corp.

Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

DST # 7

Cherokee sand

2008.10.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32225 **DST#: 7**
Test Start: 2008.10.27 @ 07:30:00

GENERAL INFORMATION:

Formation: **Cherokee sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 13:25:30
Interval: **4362.00 ft (KB) To 4400.00 ft (KB) (TVD)**
Total Depth: 4400.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Chuck Kreutzer
Unit No: 30
Reference Elevations: 2939.00 ft (KB)
2934.00 ft (CF)
KB to GR/CF: 5.00 ft

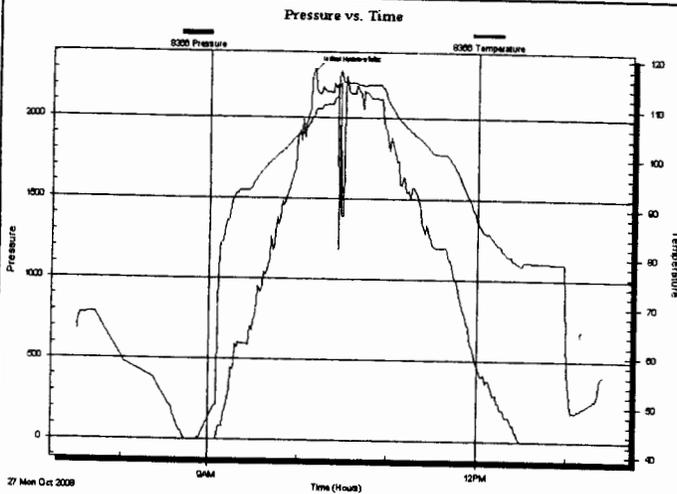
Serial #: 8366

Inside

Press@RunDepth: psig @ 4363.00 ft (KB)
Start Date: 2008.10.27 End Date: 2008.10.27
Start Time: 07:30:05 End Time: 13:25:29

Capacity: 7000.00 psig
Last Calib.: 2008.10.27
Time On Btm: 2008.10.27 @ 10:10:30
Time Off Btm:

TEST COMMENT: MS-RUN



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.52	109.23	Initial Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 32225 **DST#: 7**
Test Start: 2008.10.27 @ 07:30:00

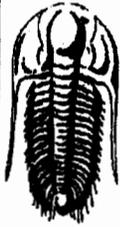
ATTN: Robert Hendrix

Tool Information

Drill Pipe:	Length: 4177.00 ft	Diameter: 3.80 inches	Volume: 58.59 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 59.47 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4362.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.00 ft				
Tool Length:	59.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4344.00	
HYD S.I. Tool	5.00			4349.00	
Safety Joint	3.00			4352.00	
Packer	5.00			4357.00	23.00 Bottom Of Top Packer
Packer	5.00			4362.00	
Stubb	1.00			4363.00	
Recorder	0.00	8366	inside	4363.00	
Recorder	0.00	8320	inside	4363.00	
Perforations	32.00			4395.00	
Bullnose	3.00			4398.00	36.00 Bottom Packers & Anchor
Total Tool Length:	59.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 32225

DST#: 7

ATTN: Robert Hendrix

Test Start: 2008.10.27 @ 07:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.15 in³

Resistivity: 0.24 ohm.m

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length: ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

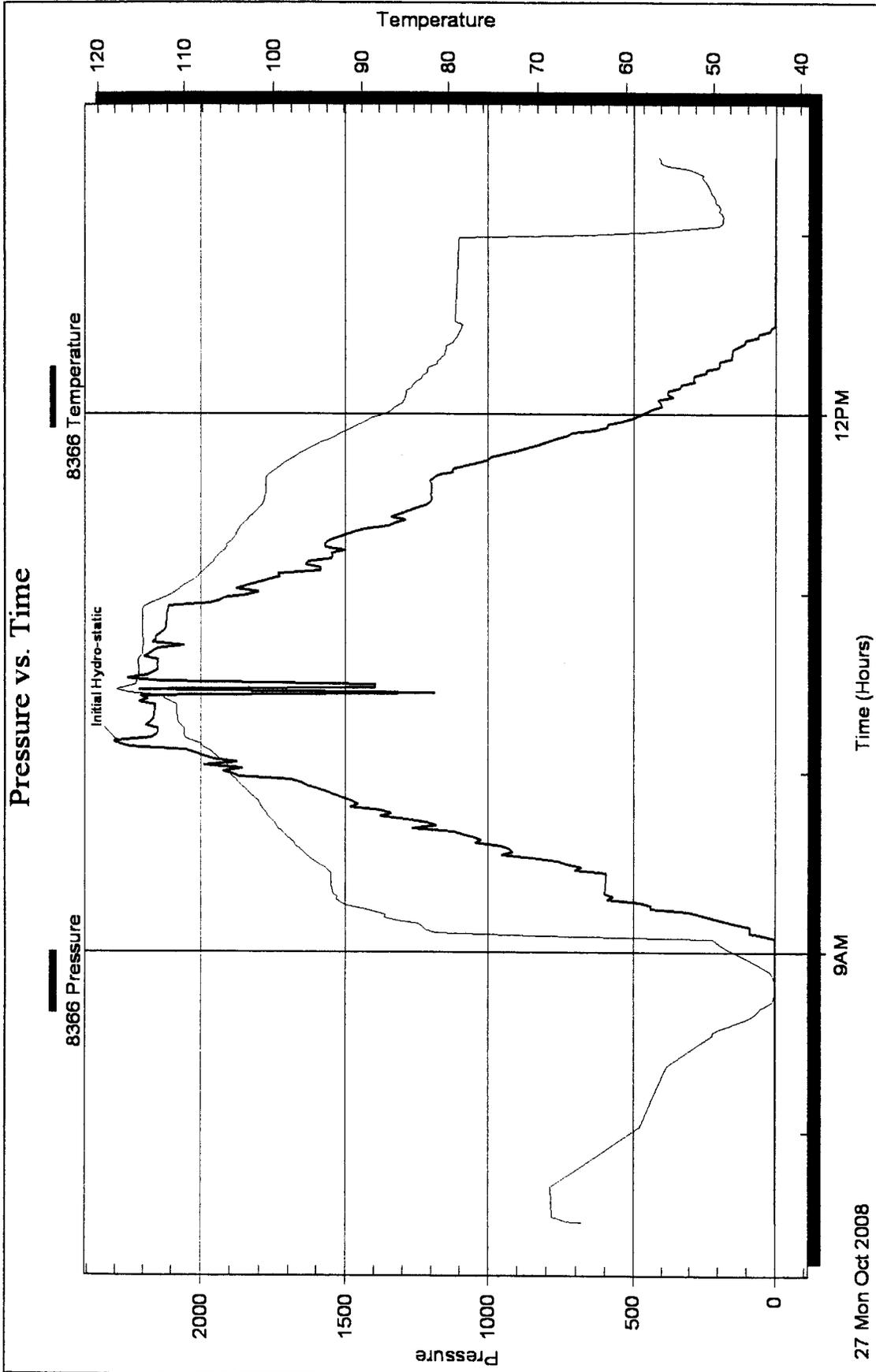
Inside

McCoy Petro. Corp.

25 5s 31w Raw lins KS

DST Test Number: 7

Pressure vs. Time

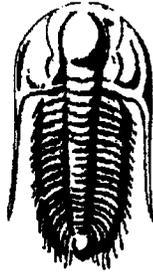


27 Mon Oct 2008

9AM

Time (Hours)

12PM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro. Corp.**

8080 E. Central, Suite #300
Wichita KS.67206

ATTN: Robert Hendrix

25 5s 31w Rawlins KS

Cheney Trust "A" #1-25

Start Date: 2008.10.27 @ 17:30:00

End Date: 2008.10.28 @ 01:50:00

Job Ticket #: 33277 DST #: 8

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro. Corp.

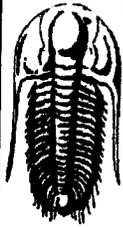
Cheney Trust "A" #1-25

25 5s 31w Rawlins KS

DST # 8

Cherokee Sand

2008.10.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro. Corp.
8080 E. Central, Suite #300
Wichita KS.67206
ATTN: Robert Hendrix

Cheney Trust "A" #1-25
25 5s 31w Rawlins KS
Job Ticket: 33277 DST#: 8
Test Start: 2008.10.27 @ 17:30:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:50:00
Time Test Ended: 01:50:00

Test Type: Conventional Bottom Hole
Tester: Chuck Kreuzer
Unit No: 30

Interval: **4332.00 ft (KB) To 4400.00 ft (KB) (TVD)**
Total Depth: 4400.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2939.00 ft (KB)
2934.00 ft (CF)
KB to GR/CF: 5.00 ft

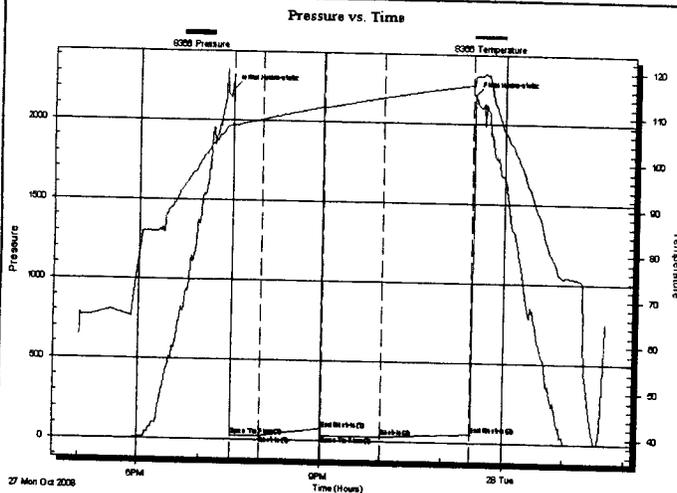
Serial #: 8366

Inside

Press@RunDepth: 31.70 psig @ 4333.00 ft (KB)
Start Date: 2008.10.27 End Date: 2008.10.28
Start Time: 17:00:05 End Time: 01:41:00

Capacity: 7000.00 psig
Last Calib.: 2008.10.28
Time On Btm: 2008.10.27 @ 19:31:30
Time Off Btm: 2008.10.27 @ 23:30:00

TEST COMMENT: IF: Weak blow built 3/4in. over 30mins.
ISI: No blow back.
FF: No blow.
FSI: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.36	108.00	Initial Hydro-static
1	24.99	107.42	Open To Flow (1)
29	28.41	108.93	Shut-In(1)
89	74.43	111.85	End Shut-In(1)
90	29.56	111.76	Open To Flow (2)
149	31.70	114.04	Shut-In(2)
237	56.05	117.09	End Shut-In(2)
239	2175.20	118.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 33277

DST#: 8

ATTN: Robert Hendrix

Test Start: 2008.10.27 @ 17:30:00

Tool Information

Drill Pipe:	Length: 4145.00 ft	Diameter: 3.80 inches	Volume: 58.14 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	59.02 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4332.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4309.00	
HYD S.I. Tool	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	3.00			4322.00	
Packer	5.00			4327.00	28.00 Bottom Of Top Packer
Packer	5.00			4332.00	
Stubb	1.00			4333.00	
Recorder	0.00	8366	Inside	4333.00	
Recorder	0.00	8320	Inside	4333.00	
Blank Spacing	32.00			4365.00	
Perforations	32.00			4397.00	
Bullnose	3.00			4400.00	68.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro. Corp.

Cheney Trust "A" #1-25

8080 E. Central, Suite #300
Wichita KS.67206

25 5s 31w Rawlins KS

Job Ticket: 33277

DST#: 8

ATTN: Robert Hendrix

Test Start: 2008.10.27 @ 17:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 6.79 in³

Resistivity: ohm.m

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

Inside

McCoy Petro. Corp.

25 5s 31w Rawlins KS

DST Test Number: 8

Pressure vs. Time

