

13-5-31w Ind 617185-9
6-15-86
KRC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6467
Name West Kansas Oil Corp
Address Box 77 RR 1
City/State/Zip Seiden, Kansas 67757

Purchaser Koch Oil

Operator Contact Person Charles Young
Phone 913-475-2766

Contractor: License #
Name Murfin Drilling

Wellsite Geologist Mark Young
Phone 303-796-9709

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-23-85 2-6-85 3-15-85
Spud Date Date Reached TD Completion Date

4003
23 Jan 85 6 Feb 85 15 Mar, 85
Total Depth PBD

4603

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.. 2645.....feet

If alternate 2 completion, cement circulated from 2645.....feet depth to surface 410 SX cmt

API NO. 15-153-20588
County Rawlins
C NE SE Sec. 13 Twp 5 Rge 31 East West

1980 Ft North from Southeast Corner of Section
160 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

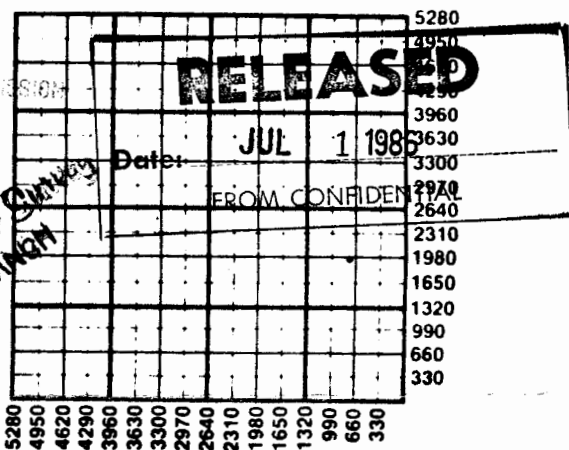
Lease Name Springer Well # B-5

Field Name Woerpl

Producing Formation Cherokee

Elevation: Ground 2937 KB 2942

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name West Kansas Oil Corp. Lease Name Springer Well # B-5

Sec. 13 Twp. 5 Rge. 31 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

	Name	Top	Bottom
DSTs. 1- 4019-30- 30-60-30-60- 1st blow-good, built to 7"- 2nd -good- built to 7 1/2" rec 180' weak gas in pipe - 40' ocm 5% o- pressure IH 1955 FF 30-50 If 40-50 Fsi 150 Isl 150 Fh 1920. temp 117.	Stone Corral	2648	
2-misrun	Heebner	3919	
34019-44- 30-60-30-60-rec 365' mud-183' water mud cl 20,000ppm-oil show top of tool-IH 2010 IF 190-230-ISI 1115-FF 260-290-FSI 1125-FH 1920 temp 122.	Lansing A	3968	
#4-4066-4105-30-60-30-60-rec- 500' mud 290' WM with light oil spots-15,000 ppm cl-IH 2068- IF 270-330-ISI 1020-FF 300-380- FSI 795- FH 2068- temp 120.	150 F	4035	
#5-4352-4420-30-60-30-60-rec- 310' VSMO-97%O 186'MCO 60% O- 316 MCO- 82% O- 23 % gravity IH 2211-IF 120-210-ISI 1154 FF 280-330- FSI 1134 FH 2141- temp 126 F.	BKC	4186	
	Ft Scott	4292	
	Cherokee Sh	4352	
	Mississippi	4497	
	Buckle	4578	

CONFIDE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	305	60-40poz	225	3%CC
Production above Dv		5 1/2	14	4592	60-40poz	200	10% salt 3/4 D
				2645	HEE	410	7 # gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4578-82	all water	
4	4534-40	all water	
4	4514-16	all water	
	set cast iron plug ant 4510		
4	4394-4400	600 gal non E acid	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

air flow