TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

RECEIVED JUN 04 2010 BY:

Test Ticket

NO. 37339 / 4312

Well Name & No. Sherilyn #1-14 Test No. 1 Date 5-27-10

Company Murfin Drilling Co. Inc. Elevation 2933 KB 2928 GL

Address 250 N. Water Suite 300 Wichita KS 67202

Co. Rep / Geo. Paul Gunzelman Rig Murfin #8

Location: Sec. 14 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 3914 - 3970 Zone Tested Toronto - Lans "A"

Anchor Length 56 Drill Pipe Run 3733 Mud Wt. 9.2

Top Packer Depth 3909 Drill Collars Run 181 Vis 52

Bottom Packer Depth 3914 Wt. Pipe Run - WL 7.2

Total Depth 3970 Chlorides 1100 ppm System LCM 2

Blow Description IF: Blow built to 6½"

ISI: Bled off, No blowback

FF: Blow built to 9½"

FSI: Bled off, No blowback

Rec 45	Feet of Watery Mud	- %gas	- %oil	49 %water	51 %mud
Rec 125	Feet of wcm	- %gas	- %oil	30 %water	70 %mud
Rec 120	Feet of MCW	- %gas	- %oil	66 %water	34 %mud
Rec -	Feet of O.I spots in tool	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 290 BHT 124 Gravity - API RW .246 @ 76.1 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic 1903	☐ Test * 1125	T-On Location 2:00
(B) First Initial Flow 18	☒ Jars * Rev 250	T-Started 2:59
(C) First Final Flow 99	☐ Safety Joint * 75	T-Open 5:04
(D) Initial Shut-In 1246	☒ Circ Sub #NA	T-Pulled 9:05
(E) Second Initial Flow 93	☒ Hourly Standby	T-Out 10:55
(F) Second Final Flow 149	☐ Mileage 60 RT 75	Comments Tool slid 5' to bottom before opening
(G) Final Shut-In 1169	☒ Sampler	
(H) Final Hydrostatic 1853	☒ Straddle	
	☒ Shale Packer	☒ Ruined Shale Packer
Initial Open 30	☒ Extra Packer	☒ Ruined Packer
Initial Shut-In 60	☒ Extra Recorder	☒ Extra Copies
Final Flow 60	☒ Day Standby	Sub Total Ø
Final Shut-In 90	☒ Accessibility	Total 1525
	Sub Total 1525	

Approved By Paul Gunzelman Our Representative James Wilson

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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BY:

Test Ticket

NO. 37340

Well Name & No. Sherilyn Test No. 2 Date 5-27-10

Company Murfin Drilling Co., Inc. Elevation 2933 KB 2928 GL

Address 250 N. Water Suite 300 Wichita, KS 67202

Co. Rep / Geo. Paul Gunzelman Rig Murfin #8

Location: Sec. 14 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 4010 - 4034 Zone Tested LKC "E-F"

Anchor Length 24 Drill Pipe Run 3838 Mud Wt. 9.2

Top Packer Depth 4005 Drill Collars Run 181 Vis 52

Bottom Packer Depth 4010 Wt. Pipe Run - WL 7.2

Total Depth 4024 Chlorides 1100 ppm System LCM 2

Blow Description IF: Blow built to BOB (12") in 13 3/4 min.

ISI: Bled off, Blowback built to 1/4", then died off

FF: Blow built to BOB in 13 1/4 min.

FSI: Bled off, Blowback built to 1/2", then died off

Rec 15	Feet of CO	2 %gas	96 %oil	- %water	2 %mud
Rec 230	Feet of CGO	35 %gas	61 %oil	- %water	4 %mud
Rec 20	Feet of GOCM	15 %gas	30 %oil	- %water	55 %mud
Rec 60	Feet of SMCO	2 %gas	91 %oil	- %water	7 %mud
Rec 60	Feet of GMO	24 %gas	42 %oil	- %water	34 %mud

Rec Total 385 Fluid 360'GIP BHT 128 Gravity 34.4 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic	1949	☐ Test	* 1225	T-On Location	20:40
(B) First Initial Flow	22	☑ Jars		T-Started	21:24
(C) First Final Flow	91	☐ Safety Joint	* 75	T-Open	22:53
(D) Initial Shut-In	1165	☑ Circ Sub	* NA	T-Pulled	2:54
(E) Second Initial Flow	98	☑ Hourly Standby		T-Out	4:50
(F) Second Final Flow	154	☐ Mileage	60RT 75	Comments	
(G) Final Shut-In	1121	☑ Sampler			
(H) Final Hydrostatic	1936	☑ Straddle			
		☑ Shale Packer		☑ Ruined Shale Packer	
Initial Open	30	☑ Extra Packer		☑ Ruined Packer	
Initial Shut-In	60	☑ Extra Recorder		☑ Extra Copies	
Final Flow	60	☑ Day Standby		Sub Total	Ø
Final Shut-In	90	☑ Accessibility		Total	1375
		Sub Total	1375		

Approved By Paul Gunzelman Our Representative James Winkler

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RECEIVED
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Test Ticket

NO. 37341

Well Name & No. Sherilyn #1-14 Test No. 3 Date 5-28-10

Company Murfin Drilling Co. Inc Elevation 2933 KB 2928 GL

Address 250 N. Water Suite 300 Wichita KS 67202

Co. Rep / Geo. Paul Gunzelman Rig Murfin #8

Location: Sec. 14 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 4082 - 4154 Zone Tested LKC "J-K"

Anchor Length 72 Drill Pipe Run 3891 Mud Wt. 9.3

Top Packer Depth 4077 Drill Collars Run 181 Vis 64

Bottom Packer Depth 4082 Wt. Pipe Run - WL 7.2

Total Depth 4154 Chlorides 2800 ppm System LCM 2

Blow Description IF: Blow built to 1¾"

ISI: Bled off, No blowback

FF: Surface blow @ 29 min., built to 1"

FSI: Bled off, No blowback

Rec 122	Feet of MCW w/trace oil	%gas trace	%oil 60	%water 40	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		

Rec Total 122 BHT 126 Gravity - API RW .410 @ 67.2 °F Chlorides 16,000 ppm

(A) Initial Hydrostatic	1992	☐ Test	★ 1225	T-On Location	18:20
(B) First Initial Flow	15	☑ Jars		T-Started	18:58
(C) First Final Flow	35	☐ Safety Joint	★ 75	T-Open	20:41
(D) Initial Shut-In	1249	☑ Circ Sub	★ NA	T-Pulled	00:42
(E) Second Initial Flow	38	☑ Hourly Standby		T-Out	2:35
(F) Second Final Flow	71	☐ Mileage	60RT 75	Comments	
(G) Final Shut-In	1216	☑ Sampler			
(H) Final Hydrostatic	1954	☑ Straddle			
		☑ Shale Packer		☑ Ruined Shale Packer	
Initial Open	30	☑ Extra Packer		☑ Ruined Packer	
Initial Shut-In	60	☑ Extra Recorder		☑ Extra Copies	
Final Flow	60	☑ Day Standby		Sub Total	0
Final Shut-In	90	☑ Accessibility		Total	1375
		Sub Total	1375		

Approved By Paul Gunzelman Our Representative James Weiss

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TRILOBITE TESTING INC.

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RECEIVED
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BY:

Test Ticket

NO. 37342

Well Name & No. Sherilyn #1-14 Test No. 4 Date 5-30-10

Company Murfin Drilling Co. Inc. Elevation 2933 KB 2928 GL

Address 250 N. Water Suite 300 Wichita KS 67202

Co. Rep / Geo. Paul Gunzelman Rig Murfin #8

Location: Sec. 14 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 4365 - 4415 Zone Tested Cherokee

Anchor Length 50 Drill Pipe Run 4167 Mud Wt. 9.4

Top Packer Depth 4360 Drill Collars Run 181 Vis 57

Bottom Packer Depth ~~4360~~ 4365 Wt. Pipe Run - WL 6.0

Total Depth 4415 Chlorides 2100 ppm System LCM 6

Blow Description IF: Blow built to 8½"

ISI: Bled off, No blowback

FF: Blow built to 9"

FSI: Bled off, No blowback

Rec 30	Feet of 60	56 %gas	44 %oil	- %water	- %mud	
Rec 247	Feet of SMC60	22 %gas	75 %oil	- %water	3 %mud	
Rec 60	Feet of GOM	11 %gas	39 %oil	- %water	50 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 337 BHT 130 Gravity TLTM API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2144	☐ Test * 1225	T-On Location 2:40	
(B) First Initial Flow 27	☑ Jars	T-Started 3:35	
(C) First Final Flow 76	☐ Safety Joint * 75	T-Open 5:47	
(D) Initial Shut-In 993	☑ Circ Sub *NA	T-Pulled 9:48	
(E) Second Initial Flow 86	☑ Hourly Standby	T-Out 11:50	
(F) Second Final Flow 115	☐ Mileage ~~*~~RT 72 90	Comments	
(G) Final Shut-In 921	☑ Sampler		
(H) Final Hydrostatic 2126	☑ Straddle		
	☑ Shale Packer	☑ Ruined Shale Packer	
Initial Open 30	☑ Extra Packer	☑ Ruined Packer	
Initial Shut-In 60	☑ Extra Recorder	☑ Extra Copies	
Final Flow 60	☑ Day Standby	Sub Total	
Final Shut-In 90	☑ Accessibility	Total	
	Sub Total 1390		

Approved By Paul Gunzelman Our Representative James Wiskes

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DISTRIBUTION LIST FOR LOGS & DSTS
WELL NAME: Sherilyn #1-14

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.

Chetwood Investments, Inc.
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Washington, DC 20007

Phone: 202-333-6503
Copies: none
Email: wiley@chetwoodinc.com

Childress Family LP
4175 S. Farm Rd. #193
Rogersville, MO 65742

Phone: 417-887-6289
Copies: 1 set logs & dsts
Email: pennylee@mchsi.com

DaMar Resources, Inc.
P. O. Box 70
Hays, KS 67601-0070
Email: dschippers@eaglecom.net and clongpine@eaglecom.net

Phone: 785-625-0020
Fax: 785-625-0005
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3575 Cherry Creek North Drive
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Email: gwilcox@hatcreekenergy.com, and geosimm@comcast.net.

Phone: 303-321-6900
Fax: 303-321-6999
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Muirfield Resources Company
Attn: John FitzSimons
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Tulsa, OK 74105
Home: 918-724-4846, Cell: 918-640-3887
Email: bGeorge@muirfield.com and jfitzsimons@murirfield.com

Phone: 918-744-5604
Fax: 918-744-8715
Copies: 1 set logs & dsts

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Simpson Oil & Gas LLC
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Email: Tina@trilobitetesting.com and paul@trilobitetesting.com

Phone: 800-728-5369
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Copies: 3 sets logs & dsts
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DISTRIBUTION LIST FOR LOGS & DSTS
WELL NAME: Sherilyn #1-14
Page two

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Fax: 303-295-2079
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Murfin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202

Phone: 316-267-3241
Fax: 316-267-6004
Copies: 1 LAS file, 6 sets logs
2 set dsts