

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAY 18 2010

## Test Ticket

No. 38251 14269

12/09

Well Name & No. Cloney Trust "A" 2-25 BY: \_\_\_\_\_ Test No. 1 Date 5-11-10  
 Company Murfin Drilling Co Inc Elevation 2935 KB 2930 GL \_\_\_\_\_  
 Address 250 N Water St E 300 Wichita KS 67202  
 Co. Rep / Geo. Steve Miller Rig Murfin 8  
 Location: Sec. 25 Twp. 5 Rge. 31 Co. Decatur Rawlins State KS

Interval Tested 3899-3928 Zone Tested Lansing Toronto  
 Anchor Length 29' Drill Pipe Run ~~3928~~ 3728 Mud Wt. 8.6  
 Top Packer Depth 3895 Drill Collars Run 179 Vis 60  
 Bottom Packer Depth 3899 Wt. Pipe Run 6 WL 6.0  
 Total Depth 3928 Chlorides 700 ppm System LCM 2  
 Blow Description IF: Built to 7" Blow  
FS: No Blow back  
FF: Built to B.O.B in 40 min  
FS: Built to surface blow blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>MCO</u>	<u>95</u>		<u>5</u>	
<u>179</u>	<u>OCM</u>	<u>30</u>		<u>70</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

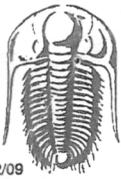
Rec Total 303 BHT 122 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2018  Test 1125 T-On Location 10:20  
 (B) First Initial Flow 2018 79  Jars \_\_\_\_\_ T-Started 2:05  
 (C) First Final Flow 79 115  Safety Joint \_\_\_\_\_ T-Open 16:00  
 (D) Initial Shut-In 115 1262  Circ Sub WC T-Pulled 20:00  
 (E) Second Initial Flow 1262 121  Hourly Standby \_\_\_\_\_ T-Out 22:18  
 (F) Second Final Flow 121 158  Mileage 85 RT 106.25 Comments \_\_\_\_\_  
 (G) Final Shut-In X 1245  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1869  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total 0  
 Accessibility \_\_\_\_\_ Total 1231.25  
 Sub Total 1231.25

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 90

Approved By [Signature] Our Representative Mike Roberts

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED  
MAY 18 2010

## Test Ticket

NO. 38252

12/09

BY:

Well Name & No. Cheney Trust "A" 2-25 Test No. 2 Date 5-12-10  
 Company Martin Drilling Co Inc. Elevation 2935 KB 2930 GL  
 Address 250 N Water STE 300 Wichita KS 67202  
 Co. Rep / Geo. Steve Miller Rig Mu-sin 8  
 Location: Sec. 25 Twp. 5 Rge. 31 Co. Rawlins State KS

Interval Tested 3946-3978 Zone Tested Lansing "C"  
 Anchor Length 32' Drill Pipe Run 3721 Mud Wt. 9.0  
 Top Packer Depth 3942 Drill Collars Run 179 Vis 59  
 Bottom Packer Depth 3946 Wt. Pipe Run Ø WL 6.0  
 Total Depth 3978 Chlorides 700 ppm System LCM 2  
 Blow Description IF: BOB in 5 min  
IS: 1" Blowback  
FF: BOB in 15 min  
FS: 1/2" Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>496</u>	<u>MCO</u>	<u>95</u>		<u>5</u>	
<u>62</u>	<u>MO</u>	<u>50</u>		<u>50</u>	
<u>186</u>	<u>DCM</u>	<u>40</u>		<u>60</u>	

Rec Total 744 BHT 125 Gravity / API RW / @ / ° F Chlorides - ppm  
 (A) Initial Hydrostatic 2024  Test 1125 T-On Location 07:15  
 (B) First Initial Flow 43  Jars T-Started 07:52  
 (C) First Final Flow 182  Safety Joint T-Open 09:44  
 (D) Initial Shut-In 1272  Circ Sub NC T-Pulled 13:45  
 (E) Second Initial Flow 187  Hourly Standby T-Out 16:12  
 (F) Second Final Flow 302  Mileage 85 RT 100.25 Comments \_\_\_\_\_  
 (G) Final Shut-In 1269  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1890  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Open 30  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Initial Shut-In 60  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Flow 60  Day Standby \_\_\_\_\_ Sub Total Ø  
 Final Shut-In 90  Accessibility \_\_\_\_\_ Total 1231.25  
 Sub Total 1231.25

Approved By [Signature] Our Representative Mike Roberts

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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

No. 38253

Well Name & No. Cheney Trust "A" 2-25 Test No. 3 Date 5-12-10  
 Company Murfin Drilling Co Inc Elevation 2935 KB 2930 GL  
 Address 250 N Water STE 300 Wichita KS 67202  
 Co. Rep / Geo. Steve Miller Rig Murfin 8  
 Location: Sec. 25 Twp. 5 Rge. 31 Co. Rawlins State KS

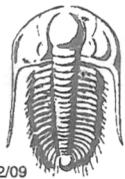
Interval Tested 3980-3990 Zone Tested Lansing "D"  
 Anchor Length 10' Drill Pipe Run 3695' Mud Wt. 9.0  
 Top Packer Depth 3976 Drill Collars Run 179 Vis 53  
 Bottom Packer Depth 3980 Wt. Pipe Run Ø WL 60  
 Total Depth 3990 Chlorides 700 ppm System LCM 2  
 Blow Description IF: BOB in 8 min  
IS: 1/2" Blowback  
FF: BOB in 8 min  
FS: No Returns Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>DETA MCO</u>	<u>80</u>		<u>20</u>	
<u>826</u>	<u>SW</u>				

Rec Total 836 BHT 129 Gravity — API RW. 108 @ 62 ° F Chlorides 40,000 ppm  
 (A) Initial Hydrostatic 1961  Test 1125 T-On Location 21:30  
 (B) First Initial Flow 46  Jars \_\_\_\_\_ T-Started 22:13  
 (C) First Final Flow 207  Safety Joint \_\_\_\_\_ T-Open 23:50  
 (D) Initial Shut-In 1311  Circ Sub NC T-Pulled 03:50  
 (E) Second Initial Flow 209  Hourly Standby \_\_\_\_\_ T-Out 05:56  
 (F) Second Final Flow 451  Mileage 85 RT 106 25 Comments \_\_\_\_\_  
 (G) Final Shut-In 1310  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1826  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total Ø  
 Accessibility \_\_\_\_\_ Total 1231.25  
 Sub Total 1231.25

Approved By [Signature] Our Representative Mike Roberts

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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

James  
785-259-6656

## Test Ticket

NO. 38254

Well Name & No. Cheney Trust "A" 2-25 Test No. 4 Date 5-13-10  
 Company Murfin Drilling Co Inc. Elevation 2935 KB 2930 GL  
 Address 250 N Water STE 300 Wichita KS 67202  
 Co. Rep / Geo. Steve Carl Rig Murfin #8  
 Location: Sec. 25 Twp. 5 Rge. 31 Co. Rawlins State KS

Interval Tested 4000-4006 4016 Zone Tested Lansing E-F  
 Anchor Length 16' Drill Pipe Run 3825' Mud Wt. 9.1  
 Top Packer Depth 3996 Drill Collars Run 179 Vis 57  
 Bottom Packer Depth 4000 Wt. Pipe Run Ø WL 6.0  
 Total Depth 4016 Chlorides 1000 ppm System LCM 2  
 Blow Description IF: Built to 5" Blow  
IS: No Return Blow  
FF: Built to 7" Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>D</u>	<u>100</u>			
<u>60</u>	<u>MCO</u>	<u>95</u>		<u>5</u>	
<u>60</u>	<u>OCM</u>	<u>40</u>		<u>60</u>	

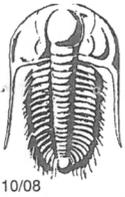
Rec Total 180 BHT 119 Gravity 36 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 1953  Test 1225' T-On Location 12:45 PM  
 (B) First Initial Flow 13  Jars \_\_\_\_\_ T-Started 1:40  
 (C) First Final Flow 32  Safety Joint \_\_\_\_\_ T-Open 15:40  
 (D) Initial Shut-In 184  Circ Sub NL T-Pulled 19:40  
 (E) Second Initial Flow 33  Hourly Standby \_\_\_\_\_ T-Out \_\_\_\_\_  
 (F) Second Final Flow 63  Mileage 85 RT 106.25 Comments \_\_\_\_\_  
 (G) Final Shut-In 182  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1912  Straddle \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 60  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 60  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Shut-In 90  Day Standby \_\_\_\_\_ Sub Total Ø  
 Sub Total 1331.25 Total 1331.25

Approved By [Signature] Our Representative [Signature]

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RECEIVED  
MAY 21 2010  
BY: \_\_\_\_\_

## Test Ticket

NO. 37331

Well Name & No. Cheney Trust "A" #2-25 Test No. 5 Date 5-14-10  
 Company Murfin Drilling Co. Inc. Elevation 2395 KB 2390 GL  
 Address 250 N. Water Suite 300 Wichita KS 67202  
 Co. Rep / Geo. Steve Miller Rig Murfin #8  
 Location: Sec. 25 Twp. 5S Rge. 31W Co. Rawlins State KS

Interval Tested 4018 - 4070 Zone Tested Lans. "G-H"  
 Anchor Length 52 Drill Pipe Run 3828 Mud Wt. 9.1  
 Top Packer Depth 4013 Drill Collars Run ~~179~~ 182 Vis 54  
 Bottom Packer Depth 4018 Wt. Pipe Run - WL 5.6  
 Total Depth 4070 Chlorides 1200 ppm System LCM 2

Blow Description IF: Blow built to 6 1/2"  
ISI: Bled off, No blowback  
FF: Blow built to 8"  
FSI: Bled off, No blowback

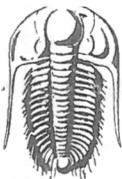
Rec	Feet of	%gas	%oil	%water	%mud
30	smwko	-	95	2	3
15	Gwocm	7	22	15	56
61	50wcm	6	9	12	73
61	50/wm	2	6	42	50
60	50/mcw	-	2	75	23

Rec Total 227' Fluid 20' GIP BHT 122 Gravity 34.8 API RW .179 @ 72.6° F Chlorides 40,000 ppm

(A) Initial Hydrostatic 1941  Test \* 1225- T-On Location 5:25  
 (B) First Initial Flow 15  Jars T-Started 6:13  
 (C) First Final Flow 64  Safety Joint T-Open 8:00  
 (D) Initial Shut-In 1280  Circ Sub ANA T-Pulled 12:01  
 (E) Second Initial Flow 69  Hourly Standby T-Out 14:00  
 (F) Second Final Flow 114  Mileage 8SRT 106.25 Comments \_\_\_\_\_  
 (G) Final Shut-In 1241  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1898  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total 0  
 Accessibility 2 Total 1231.25  
 Sub Total 1231.25

Approved By [Signature] Our Representative Jama Winder

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RECEIVED  
MAY 21 2010

## Test Ticket

No. 37332

10/08

BY: \_\_\_\_\_

Well Name & No. Cheney Trust "A" #2-25 Test No. 6 Date 5-15-10

Company Murfin Drilling Co. Inc. Elevation 2395 KB 2390 GL \_\_\_\_\_

Address 250. N. Water Suite 300 Wichita KS 67202

Co. Rep / Geo. Steve Miller Rig Murfin #8

Location: Sec. 25 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 4074 - 4136 Zone Tested Lans. "J-K"

Anchor Length 62 Drill Pipe Run 3890 Mud Wt. 9.1

Top Packer Depth 4069 Drill Collars Run 182 Vis 54

Bottom Packer Depth 4074 Wt. Pipe Run - WL 5.6

Total Depth 4136 Chlorides 1200 ppm System LCM 2

Blow Description IF: Blow built to 2 1/4"

ISI: Bled off, No blowback

FF: Blow built to 2 1/2"

FSI: Bled off, No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>CO</u>	<u>2</u>	<u>96</u>	<u>-</u>	<u>2</u>
<u>60</u>	<u>OCM</u>	<u>5</u>	<u>24</u>	<u>-</u>	<u>71</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 64 BHT 118 Gravity 33 API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic 1986  Test 1225 T-On Location 23:10 5/14

(B) First Initial Flow 14  Jars \_\_\_\_\_ T-Started 00:06

(C) First Final Flow 28  Safety Joint \_\_\_\_\_ T-Open 2:00

(D) Initial Shut-In 941  Circ Sub AVA T-Pulled 5:59

(E) Second Initial Flow 31  Hourly Standby \_\_\_\_\_ T-Out 7:45

(F) Second Final Flow 45  Mileage 85RT 106.25 Comments \_\_\_\_\_

(G) Final Shut-In 912  Sampler \_\_\_\_\_

(H) Final Hydrostatic 1953  Straddle \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_

Initial Shut-In 60  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_

Final Flow 60  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_

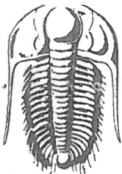
Final Shut-In 90  Day Standby \_\_\_\_\_ Sub Total 0

Accessibility \_\_\_\_\_ Total 1331.25

Sub Total 1331.25

Approved By [Signature] Our Representative Jamie Winder

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RECEIVED  
MAY 21 2010

## Test Ticket

NO. 37333

10/08 BY: \_\_\_\_\_

Well Name & No. Cheney Trust "A" #2-25 Test No. 7 Date 5-16-10

Company Murfin Drilling Co., Inc. Elevation 2395 KB 2390 GL

Address 250 N. Water Suite 300 Wichita, KS 67202

Co. Rep / Geo. Steve Miller Rig Murfin #8

Location: Sec. 25 Twp. 5s Rge. 31w Co. Rawlins State KS

Interval Tested 4365 - 4406 Zone Tested Cherokee

Anchor Length 41 Drill Pipe Run 4176 Mud Wt. 9.2

Top Packer Depth 4360 Drill Collars Run 182 Vis 69

Bottom Packer Depth 4365 Wt. Pipe Run - WL 6.0

Total Depth 4406 Chlorides 2500 ppm System LCM 8

Blow Description IF: Blow built to and stayed @ just over '4"

ISI: Bled off, No blowback

FF: No blow

FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud w/trace oil</u>	<u>-</u>	<u>trace</u>	<u>-</u>	<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>2</u>	BHT <u>123</u>	Gravity <u>-</u>	API RW <u>-</u>	@ <u>-</u>	° F Chlorides <u>-</u> ppm

(A) Initial Hydrostatic 2154  Test 1225

(B) First Initial Flow 14  Jars

(C) First Final Flow 27 ? tool plugging  Safety Joint

(D) Initial Shut-In 54  Circ Sub NA

(E) Second Initial Flow 43 ? tool plugging  Hourly Standby

(F) Second Final Flow 31 ? tool plugging  Mileage 85RT 10625

(G) Final Shut-In 43  Sampler

(H) Final Hydrostatic 2107  Straddle

Shale Packer

Extra Packer

Extra Recorder

Day Standby

Accessibility

Sub Total 1331.25

T-On Location 12:00

T-Started 13:04

T-Open 14:48

T-Pulled 17:48

T-Out 19:40

Comments Chart show tool plugging through most of test - Tool was unplugged & rinsed through when out of hole

Ruined Shale Packer

Ruined Packer

Extra Copies

Sub Total 0

Total 1331.25

Approved By [Signature] Our Representative [Signature]

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DISTRIBUTION LIST FOR LOGS & DSTS  
WELL NAME: Cheney Trust 'A' #2-25

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.

Chetwood Investments, Inc.  
1055 Thomas Jefferson St. N. W., Suite 650  
Washington, DC 20007

Phone: 202-333-6503  
Copies: none  
Email: [wiley@chetwoodinc.com](mailto:wiley@chetwoodinc.com)

DaMar Resources, Inc.  
P. O. Box 70  
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Email: [dschippers@eaglecom.net](mailto:dschippers@eaglecom.net) and [clongpine@eaglecom.net](mailto:clongpine@eaglecom.net)

Phone: 785-625-0020  
Fax: 785-625-0005  
Copies: 1 set logs & dsts

T. Warren Hall  
3015 Thunderbird Ct.  
Hays, KS 67601

Phone: 785-625-2722  
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Email: [warren67601@yahoo.com](mailto:warren67601@yahoo.com)

Childress Family LP  
4175 S. Farm Rd. #193  
Rogersville, MO 65742

Phone: 417-887-6289  
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Phone: 316-265-8541  
Fax: 316-265-2805  
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Phone: 800-728-5369  
Fax: 785-625-5620  
Copies: 1 set logs & dsts

Hat Creek Energy LLC  
Attn: Greg Wilcox  
3575 Cherry Creek North Drive  
Denver, CO 80209  
Email: [geosimm@comcast.net](mailto:geosimm@comcast.net) and [gwilcox@hatcreekenergy.com](mailto:gwilcox@hatcreekenergy.com)

Phone: 303-316-3031  
Fax: 303-321-6999  
Copies: 1sets logs & dsts  
Cell: 303-324-3334

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Great Bend, KS 67530-0047  
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Phone: 620-793-5100  
Fax: 620-793-5099  
Copies: 1 set logs & dsts

Muirfield Resources Company  
Attn: John FitzSimons  
P.O. Box #3166  
Tulsa, OK 74105  
Home: 918-724-4846, Cell: 918-640-3887  
Email: [bGeorge@muirfield.com](mailto:bGeorge@muirfield.com) and [jfitzsimons@muirfield.com](mailto:jfitzsimons@muirfield.com)

Phone: 918-744-5604  
Fax: 918-744-8715  
Copies: 1 set logs & dsts

White Eagle Exploration, Inc.  
621 17<sup>th</sup> Street, Suite 2635  
Denver, CO 80293  
Email: [jcrouch@whiteeagleexploration.com](mailto:jcrouch@whiteeagleexploration.com)

Phone: 303-295-2080  
Fax: 303-295-2079  
Copies: 1 set logs & dsts

Chéney Trust 'A' #2-25  
Page two

Bill Miller  
Email: [millwa@concentric.net](mailto:millwa@concentric.net)

Murfin Drilling Company, Inc.  
250 N. Water, Suite 300  
Wichita, KS 67202

Phone: 303-572-7787  
Copies: digital logs only

Phone: 316-267-3241  
Fax: 316-267-6004  
Copies: 1 LAS file, 5 sets logs  
2 set dsts