

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 30 2010

Test Ticket

NO. 38390 14691

Well Name & No. Cheney Trust 'A' #3-25 BY: _____ Test No. 1 Date 8-24-10
 Company Murfin Drilling Co. Inc. Elevation 2952 KB 2947 GL _____
 Address 250 N. Water Suite 300 Wichita, KS 67202
 Co. Rep / Geo. Bob Stolzle Rig Murfin #8
 Location: Sec. 25 Twp. 5s Rge. 31w Co. Rawlins State KS

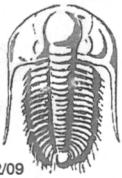
Interval Tested 3915 - 4000 Zone Tested Toronto - Lans "A+B"
 Anchor Length 85 Drill Pipe Run 3729 Mud Wt. 9.2
 Top Packer Depth 3910 Drill Collars Run 178 Vis 65
 Bottom Packer Depth 3915 Wt. Pipe Run - WL 6.4
 Total Depth 4000 Chlorides 800 ppm System LCM 2
 Blow Description IF: Blow built to 5 1/2"
ISI: Bled off, No blowback
Pulled Tool

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|----------|-----------|----------|-----------|
| <u>60</u> | <u>OCM</u> | <u>5</u> | <u>18</u> | <u>-</u> | <u>77</u> |
| <u>60</u> | <u>OCM</u> | <u>8</u> | <u>8</u> | <u>-</u> | <u>84</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 120 BHT 118 Gravity - API RW - @ - °F Chlorides - ppm

| | | |
|-------------------------------------|----------------------------------------------------------|---------------------------------------------------------|
| (A) Initial Hydrostatic <u>1734</u> | <input type="checkbox"/> Test <u>* 1125'</u> | T-On Location <u>12:50</u> |
| (B) First Initial Flow <u>23</u> | <input type="checkbox"/> Jars <u>* 250'</u> | T-Started <u>14:35</u> |
| (C) First Final Flow <u>74</u> | <input type="checkbox"/> Safety Joint <u>* 75'</u> | T-Open <u>16:26</u> |
| (D) Initial Shut-In <u>1129</u> | <input checked="" type="checkbox"/> Circ Sub <u>* NA</u> | T-Pulled <u>17:25</u> |
| (E) Second Initial Flow <u>X</u> | <input checked="" type="checkbox"/> Hourly Standby | T-Out <u>19:05</u> |
| (F) Second Final Flow <u>X</u> | <input type="checkbox"/> Mileage <u>60RT 75'</u> | Comments <u>Hole lost circ. as</u> |
| (G) Final Shut-In <u>X</u> | <input checked="" type="checkbox"/> Sampler | <u>we set test. - couldn't</u> |
| (H) Final Hydrostatic <u>1707</u> | <input checked="" type="checkbox"/> Straddle | <u>get hole full.</u> |
| Initial Open <u>30</u> | <input checked="" type="checkbox"/> Shale Packer | <u>slid 4'-5' to bottom before</u> |
| Initial Shut-In <u>30</u> | <input checked="" type="checkbox"/> Extra Packer | <u>open</u> |
| Final Flow <u>-</u> | <input checked="" type="checkbox"/> Extra Recorder | <input checked="" type="checkbox"/> Ruined Shale Packer |
| Final Shut-In <u>-</u> | <input checked="" type="checkbox"/> Day Standby | <input checked="" type="checkbox"/> Ruined Packer |
| | <input checked="" type="checkbox"/> Accessibility | <input checked="" type="checkbox"/> Extra Copies |
| | Sub Total <u>1525</u> | Sub Total _____ |
| | | Total _____ |

Approved By Robert Stolzle, Agent Our Representative Jamie Smith
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 38391

12/09

Well Name & No. Cheney Trust 'A' #3-25 Test No. 2 Date 8-25-10
 Company Murfin Drilling Co., Inc. Elevation 2952 KB 2947 GL
 Address 250 N. Water Suite 300 Wichita, KS 67202
 Co. Rep / Geo. Bob Stolze Rig Murfin #8
 Location: Sec. 25 Twp. 5S Rge. 31W Co. Rawlins State KS

Interval Tested 4021 - 4045 Zone Tested Lans "F"
 Anchor Length 24 Drill Pipe Run 3824 Mud Wt. 8.6
 Top Packer Depth 4016 Drill Collars Run 178 Vis 69
 Bottom Packer Depth 4021 Wt. Pipe Run - WL 8.0
 Total Depth 4045 Chlorides 1000 ppm System LCM 12#

Blow Description IF: Blow built to BOB (11 1/2") in 27 min.
ISI: Bled off; Blowback built to 1/8", dead @ 18 min.
FF: Blow built to BOB in 23 min.
FSI: Bled off; Blowback built to 2 1/4" in 20 min., dead @ 67 min.

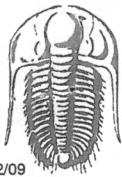
| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|----------------|-------------|-------------|---------------|-------------|
| <u>140</u> | <u>C60</u> | <u>27</u> | <u>69</u> | <u>-</u> | <u>4</u> |
| <u>60</u> | <u>GOM</u> | <u>15</u> | <u>41</u> | <u>-</u> | <u>44</u> |
| <u>118</u> | <u>GWOCM</u> | <u>12</u> | <u>22</u> | <u>9</u> | <u>57</u> |
| <u>Rec</u> | <u>Feet of</u> | <u>%gas</u> | <u>%oil</u> | <u>%water</u> | <u>%mud</u> |
| <u>Rec</u> | <u>Feet of</u> | <u>%gas</u> | <u>%oil</u> | <u>%water</u> | <u>%mud</u> |

Rec Total 318 Fluid 225' GIP BHT 125 Gravity 34 API RW - @ - °F Chlorides ? ppm

(A) Initial Hydrostatic 1867 Test * 1225' T-On Location 10:05
 (B) First Initial Flow 28 Jars * 250' T-Started 10:39
 (C) First Final Flow 89 Safety Joint * 75' T-Open 13:14
 (D) Initial Shut-In 852 Circ Sub ANA T-Pulled 17:13
 (E) Second Initial Flow 95 Hourly Standby _____ T-Out 19:00
 (F) Second Final Flow 142 Mileage 60 RT 75' Comments _____
 (G) Final Shut-In 848 Sampler _____
 (H) Final Hydrostatic 1848 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 8
 Accessibility _____ Total 1025'
 Sub Total 1025'

Approved By _____ Our Representative Jamie White

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 38392

12/09

BY: _____

Well Name & No. Cheney Trust 'A' #3-25 Test No. 3 Date 8-26-10
 Company Murfin Drilling Co. Inc Elevation 2952 KB 2947 GL
 Address 250 N. Water Suite 300 Wichita KS 67202
 Co. Rep / Geo. Bob Stolze Rig Murfin #8
 Location: Sec. 25 Twp. 5S Rge. 31w Co. Rawlins State KS

Interval Tested 4104-4175 Zone Tested Lans. "J-K"
 Anchor Length 71 Drill Pipe Run 3918 Mud Wt. 8.9
 Top Packer Depth 4099 Drill Collars Run 178 Vis 67
 Bottom Packer Depth 4104 Wt. Pipe Run - WL 8.0
 Total Depth 4175 Chlorides 1500 ppm System LCM 12
 Blow Description IF: Blow built to 1 1/4"
ISI: Bled off, No blowback
FF: Blow started @ 26 min., surface blow through open
FSI: Bled off, No blowback

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-------------|----------|----------|----------|-----------|
| <u>65</u> | <u>50cm</u> | <u>-</u> | <u>1</u> | <u>-</u> | <u>99</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 65 BHT 121 Gravity - API RW - @ - ° F Chlorides - ppm

| | | |
|-------------------------------------|---------------------------------------------------------|---------------------------------------------------------|
| (A) Initial Hydrostatic <u>1945</u> | <input type="checkbox"/> Test <u>1225'</u> | T-On Location <u>10:40</u> |
| (B) First Initial Flow <u>21</u> | <input type="checkbox"/> Jars <u>250'</u> | T-Started <u>11:22</u> |
| (C) First Final Flow <u>35</u> | <input type="checkbox"/> Safety Joint <u>75'</u> | T-Open <u>13:44</u> |
| (D) Initial Shut-In <u>1037</u> | <input checked="" type="checkbox"/> Circ Sub <u>N/A</u> | T-Pulled <u>17:44</u> |
| (E) Second Initial Flow <u>40</u> | <input checked="" type="checkbox"/> Hourly Standby | T-Out <u>19:20</u> |
| (F) Second Final Flow <u>57</u> | <input type="checkbox"/> Mileage <u>GORT 75'</u> | Comments <u>Some Tool Plugging</u> |
| (G) Final Shut-In <u>991</u> | <input checked="" type="checkbox"/> Sampler | <u>through both</u> |
| (H) Final Hydrostatic <u>1892</u> | <input checked="" type="checkbox"/> Straddle | <u>opens</u> |
| Initial Open <u>36</u> | <input checked="" type="checkbox"/> Shale Packer | <input checked="" type="checkbox"/> Ruined Shale Packer |
| Initial Shut-In <u>60</u> | <input checked="" type="checkbox"/> Extra Packer | <input checked="" type="checkbox"/> Ruined Packer |
| Final Flow <u>60</u> | <input checked="" type="checkbox"/> Extra Recorder | <input checked="" type="checkbox"/> Extra Copies |
| Final Shut-In <u>90</u> | <input checked="" type="checkbox"/> Day Standby | Sub Total <u>0</u> |
| | <input checked="" type="checkbox"/> Accessibility | Total <u>1625'</u> |
| | Sub Total <u>1625'</u> | |

Approved By Robert Stolze, Agent Our Representative James Winkler

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DISTRIBUTION LIST FOR LOGS & DSTS
WELL NAME: Cheney Trust 'A' #3-25

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.

Chetwood Investments, Inc.
1055 Thomas Jefferson St. N. W., Suite 650
Washington, DC 20007

Phone: 202-333-6503
Copies: none
Email: wiley@chetwoodinc.com

Childress Family LP
4175 S. Farm Rd. #193
Rogersville, MO 65742

Phone: 417-887-6289
Copies: 1 set logs & dsts
Email: pennylee@mchsi.com

DaMar Resources, Inc.
P. O. Box 70
Hays, KS 67601-0070
Email: dschippers@eaglecom.net and clongpine@eaglecom.net

Phone: 785-625-0020
Fax: 785-625-0005
Copies: 1 set logs & dsts

T. Warren Hall
3015 Thunderbird Ct.
Hays, KS 67601

Phone: 785-625-2722
Copies: 1 set logs & dsts
Email: warren67601@yahoo.com

JB3 Investments, LLC
3500 N. Rock Road, Bldg 800-B
Wichita, KS 67226
Email: paragon@paragongeo.com

Phone: 316-636-5552
Fax: 316-636-5572
Copies: 1 set logs & dsts

J. Fred Hambright
125 N. Market, Suite 1415
Wichita, KS 67202
Email: fred@jfredhambrightinc.com

Phone: 316-265-8541
Fax: 316-265-2805
Copies: 1 set logs & dsts

Bill Miller
Email: millwa@concentric.net

Phone: 303-572-7787
Copies: digital logs only

Muirfield Resources Company
Attn: John FitzSimons
P.O. Box #3166
Tulsa, OK 74105
Home: 918-724-4846, Cell: 918-640-3887
Email: bGeorge@muirfield.com and jfitzsimons@muirfield.com

Phone: 918-744-5604
Fax: 918-744-8715
Copies: 1 set logs & dsts

Razor Creek, LLC
9407 E. Cross Creek
Wichita, KS 67206

Copies: 1 set logs & dsts
included in Murfin's

Carmen Schmitt
P.O. Box 47
Great Bend, KS 67530-0047
Email: carmen@schmittinc.net

Phone: 620-793-5100
Fax: 620-793-5099
Copies: 1 set logs & dsts

Seamark Investments, Inc.
Ray Burke
129 Monarch Bay
Dana Point, CA 92629

Phone: 949-499-4348
Fax: 949-495-0138
Copies: 1 set logs & dsts

DISTRIBUTION LIST FOR LOGS & DSTS

WELL NAME: Cheney Trust 'A' #3-25

Page two

Operator: Murfin Drilling Company, Inc.

Contractor: Murfin Drilling Company, Inc.

Paul Simpson

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Hays, KS 67601

Email: Tina@trilobitetesting.com and paul@trilobitetesting.com

Phone: 800-728-5369

Fax: 785-625-5620

Copies: 1 set logs & dsts

Linda Snook

14800 West Maple

Wichita, KS 67235

Phone: 316-425-3785

Copies: 1 set logs & dsts

Email: lsnook@ymail.com

White Eagle Exploration, Inc.

621 17th Street, Suite 2635

Denver, CO 80293

Email: jcrouch@whiteeagleexploration.com.

Phone: 303-295-2080

Fax: 303-295-2079

Copies: 1 set logs & dsts

Murfin Drilling Company, Inc.

250 N. Water, Suite 300

Wichita, KS 67202

Phone: 316-267-3241

Fax: 316-267-6004

Copies: 1 LAS file, 7 sets logs
3 set dsts