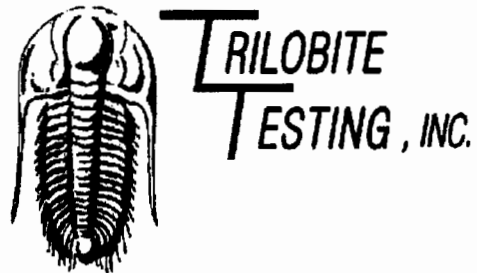


15-023-21218

26-5s-37w



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central
Suite 300
Wichita, KS 67205

ATTN: Robert Hendrix

26 5 37 Cheyenne KS

Fisher 'F' #1-26

Start Date: 2009.11.09 @ 23:59:00

End Date: 2009.11.10 @ 08:35:00

Job Ticket #: 35596 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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McCoy Petroleum Corporation

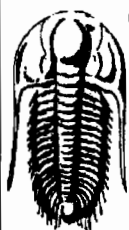
Fisher 'F' #1-26

26 5 37 Cheyenne KS

DST # 1

Lans. "F"

2009.11.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E. Central
Suite 300
Wichita, KS 67205
ATTN: Robert Hendrix

Fisher 'F' #1-26

26 5 37 Cheyenne KS

Job Ticket: 35596

DST#: 1

Test Start: 2009.11.09 @ 23:59:00

GENERAL INFORMATION:

Formation: **Lans. "F"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:35:00

Time Test Ended: 08:35:00

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **4219.00 ft (KB) To 4244.00 ft (KB) (TVD)**

Total Depth: **4244.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3266.00 ft (KB)**

3261.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: **19.30 psig @ 4220.00 ft (KB)**

Start Date: **2009.11.09**

End Date: **2009.11.10**

Start Time: **23:59:05**

End Time: **08:35:00**

Capacity: **8000.00 psig**

Last Calib.: **2009.11.10**

Time On Btm: **2009.11.10 @ 02:33:00**

Time Off Btm: **2009.11.10 @ 06:39:30**

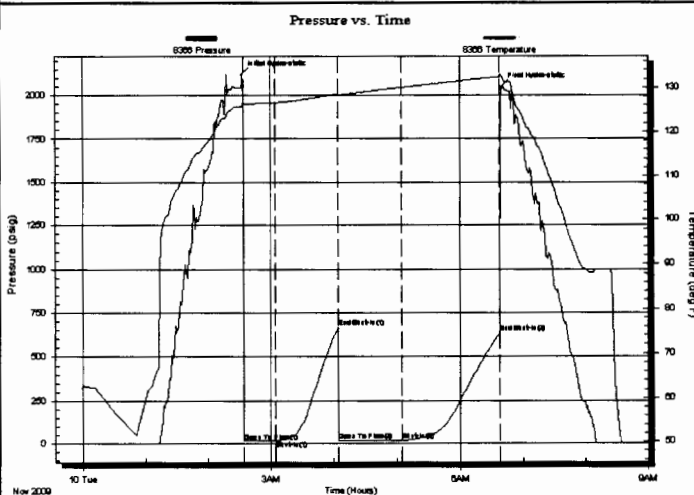
TEST COMMENT: IF: 3/4" blow @ open - built to 1"+, slowly died back to 3/4"+

IS: Bled off, No blow back

FF: No blow

(BUCKET FILLED WITH DIESEL)

FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2120.49	125.65	Initial Hydro-static
2	15.75	126.01	Open To Flow (1)
32	17.76	126.55	Shut-In (1)
92	665.89	128.50	End Shut-In (1)
92	17.86	128.15	Open To Flow (2)
152	19.30	129.98	Shut-In (2)
245	633.40	132.46	End Shut-In (2)
247	2049.17	132.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100%	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Fisher 'F' #1-26

8080 E. Central

26 5 37 Cheyenne KS

Suite 300

Job Ticket: 35596

DST#: 1

Wichita, KS 67205

Test Start: 2009.11.09 @ 23:59:00

ATTN: Robert Hendrix

Tool Information

Drill Pipe:	Length: 3716.00 ft	Diameter: 3.80 inches	Volume: 52.13 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 486.00 ft	Diameter: 2.25 inches	Volume: 2.39 bbl	Weight to Pull Loose: 96000.00 lb
		Total Volume: 54.52 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4219.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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S.I. Tool	5.00			4202.00	
HYD S.I. Tool	5.00			4207.00	
Safety Joint	2.00			4209.00	
Packer	5.00			4214.00	22.00 Bottom Of Top Packer
Packer	5.00			4219.00	
Stubb	1.00			4220.00	
Recorder	0.00	8366	Inside	4220.00	
Recorder	0.00	8320	Inside	4220.00	
Perforations	21.00			4241.00	
Bullnose	3.00			4244.00	25.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Fisher 'F' #1-26

8080 E. Central
Suite 300
Wichita, KS 67205

26 5 37 Cheyenne KS

Job Ticket: 35596

DST#: 1

ATTN: Robert Hendrix

Test Start: 2009.11.09 @ 23:59:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100%	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

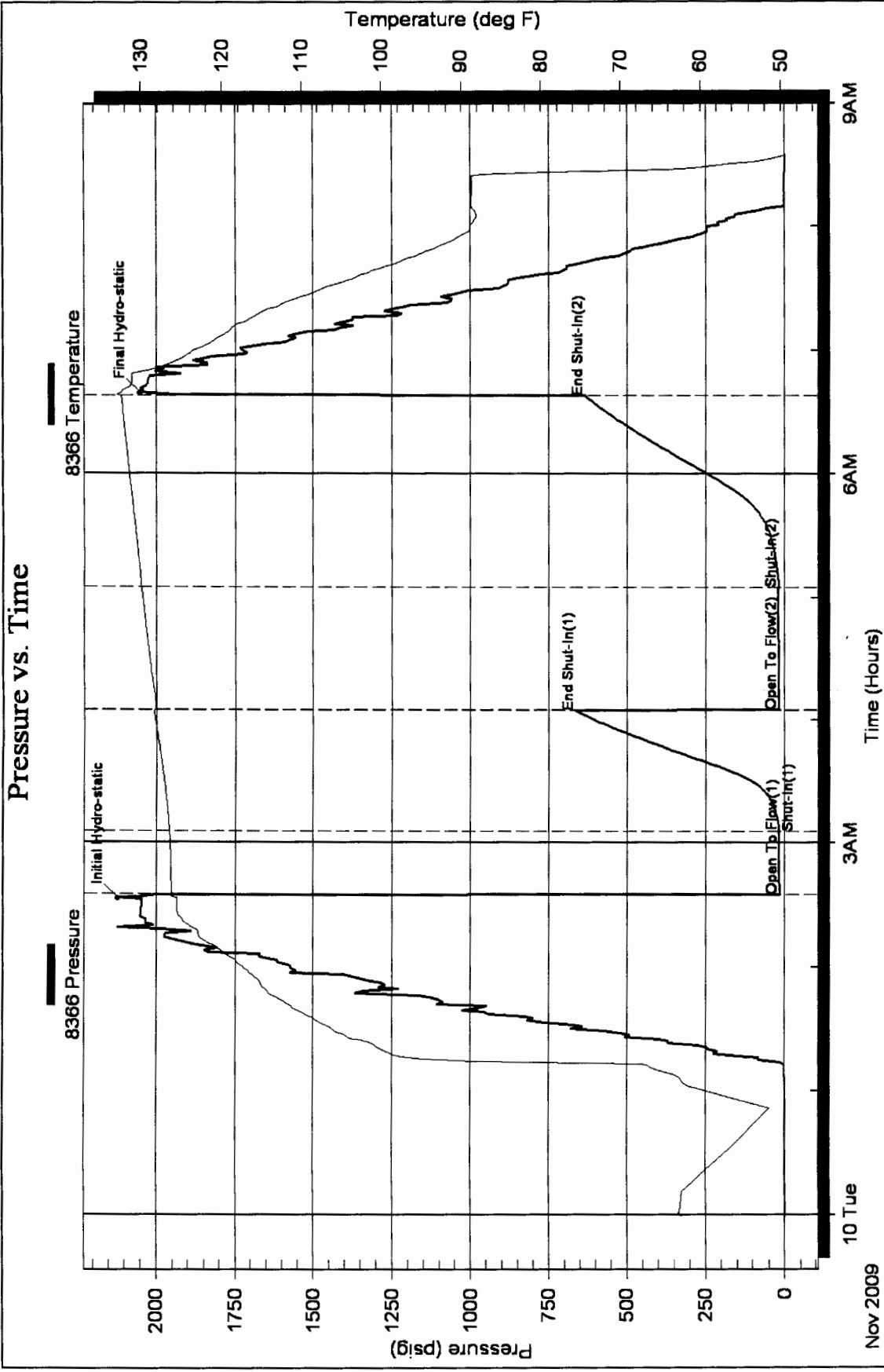
Inside

McCoy Petroleum Corporation

26 5 37 Cheyenne KS

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 35596

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