

3-5-376 Ind ✓  
PI

TYPE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-023-20,199

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD Unknown

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-KC  
PHONE 262-1841

PURCHASER Citgo Petroleum Corp. LEASE FLEMMING

ADDRESS Box 3758 WELL NO. 'B' #2

Tulsa, OK 74102 WELL LOCATION 150' NW of C SE NW

DRILLING Contractor Abercrombie Drilling, Inc. 1874 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1874 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 5S RGE 37W.

PLUGGING --

CONTRACTOR ADDRESS --

ADDRESS --

TOTAL DEPTH 4935' PBD 4450'

SPUD DATE 8/18/83 DATE COMPLETED 10-2-83

ELEV: GR 3325' DF 3328' KB 3330'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 276.86' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas Shut-in

WELL PLAT

(Office Use Only)

	X		
		3	

KCC  
KGS ✓  
SWD/REP  
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gallons 15% MCA		4583' - 4587'	
1000 gallons 15% Non-E		4380' - 4386'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil 100 bbls.	Gas MCF 0 % 0	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 4380' - 4386'	

OPERATOR Abercrombie Drilling, Inc. LEASE FLEMMING 'B' SEC. 3 TWP. 5S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand, Clay & Shale	0	285	SAMPLE TOPS:		
Shale & Sand	285	2295			
Shale	2295	2876		Anhydrite	3047' (+ 283)
Sand & Shale	2876	3047		B/Anhydrite	3085' (+ 245)
Anhydrite	3047	3087		Topeka	4008' (- 678)
Shale	3087	4135		Heebner	4145' (- 815)
Lime & Shale	4135	4333		Lansing	4200' (- 870)
Lime	4333	4353		B/KC	4474' (-1144)
Lime & Shale	4353	4400		Marmaton	4488' (-1158)
Lime	4400	4935		Pawnee	4572' (-1242)
Rotary Total Depth	4935			Ft. Scott	4605' (-1242)
				Chero. Sh.	4631' (-1301)
DST #1: (4264' - 4322') 30-45-60-45. Wk. Blow. Rec. 95' WM w/few oil spots. IFPs: 42-42# ISIP 1250# FFPs: 63-74# FSIP 1175#					
DST #2: (4317' - 4353') 30-45-30-30. Rec. 15' Mud. IFPs: 31-31# ISIP: 148# FFPs: 31-31# FSIP: 52#					
DST #3: (4351' - 4400') 30-45-60-45 Rec. 765' Groggy MCO (85% oil, 15% mud) IFPs: 63-190# ISIP: 1260# FFPs: 243-349# FSIP: 1197#					
DST #4: (4392' - 4436') (200' zone) 30-45-30-30. Rec. 10' M w/few oil spts. IFPs: 42-42# ISIP: 656# FFPs: 42-42# FSIP: 148#					
DST #5: (4425' - 4480') (220' zone) 30-45-30-30. Rec. 15' OSM IFPs: 42-42# ISIP: 889# FFPs: 42-42# FSIP: 413#					
DST #6: (4565'-4604') Rec. 900' GIP, 600' Fluid: 190' Cl. Gsy. Oil, 410' Gsy MCO (75% oil, 5% water) IFPs: 74-184# ISIP: 317# FFPs: 180-243# FSIP: 317#					

ELEC. LOG TOPS:

Anhydrite	3045' (+ 285)
B/Anhydrite	3083' (- 247)
Topeka	4005' (- 675)
Heebner	4147' (- 817)
Lansing	4096' (- 870)
B/KC	4472' (-1144)
Marmaton	4487' (-1157)
Pawnee	4570' (-1240)
Ft. Scott	4607' (-1277)
Chero. Shl.	4631' (-1301)
B/Chero. Lm.	4685' (-1355)
Miss.	4870' (-1540)
RTD	4935'
LTD	4936

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	276.86'	60-40 pozmix	190	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4706'	50-50 poz.	50	2% gel, 7 1/2# Gils.
					Common	225	18% Salt, CFR2
					50-50 poz.	225	1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4583' - 4587'
TUBING RECORD			4	DP Jets	4380' - 4386
Size	Setting depth	Packer set at			