



15-163-23623

12-65-18w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30035.D 464

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Hansen Foundation "C" #1-12

Elevation 1932KB Formation Lansing 35' Zone Effective Pay -- Ft. Ticket No. 2347

Date 7-22-07 Sec. 12 Twp. 6S Range 18W County Rooks State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,140 ft. to 3,170 ft. Total Depth 3,170 ft.

Packer Depth 3,135 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,128 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,167 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length 315 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 8.4 cc. Drill Pipe Length 2,800 ft. I.D. 3 1/2 in.

Chlorides 1,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow throughout. No blow back during shut-in.

2nd Open: Weak surface blow in 28 mins., with a 1/2 in. blow at end. No blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 10 ft. of clean oil = .074000 bbls. (Gravity: 42 @ 60°)

Recovered 20 ft. of gas & oil cut mud = .148000 bbls. (Grind out: 10%-gas; 10%-oil; 80%-mud)

Recovered 30 ft. of TOTAL FLUID = .222000 bbls.

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 4%-gas; 22%-oil; 74%-mud

Time Set Packer(s) 5:06 A.M. ~~P.M.~~ Time Started Off Bottom 9:21 A.M. ~~P.M.~~ Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1524 P.S.I.

Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 19 P.S.I.

Initial Closed In Period Minutes 75 (D) 1137 P.S.I.

Final Flow Period Minutes 60 (E) 21 P.S.I. to (F) 29 P.S.I.

Final Closed In Period Minutes 90 (G) 1101 P.S.I.

Final Hydrostatic Pressure (H) 1522 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: HANSEN FOUNDATION 'C' #1-12

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 LANSING 35' 3,140' - 3,170'

Location-Surface: SEC 12-6S-18W ROOKS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/07/22

Start Time: 03:08:00

End Date: 2007/07/22

End Time: 11:02:00

Report Date:

Prepared By:

Remarks:

Qualified By:

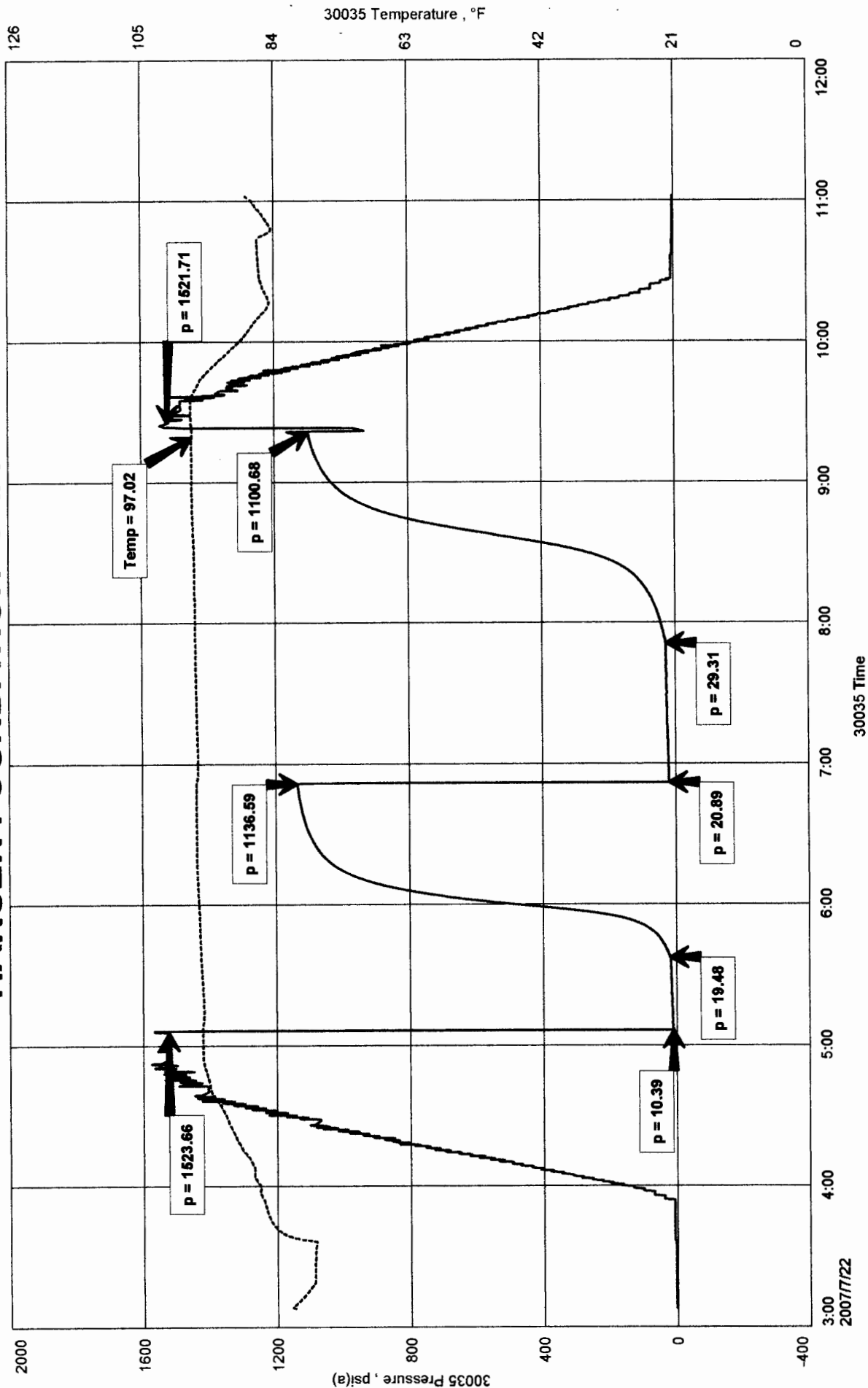
RECOVERED: 60' GAS IN PIPE
10' CLEAN OIL 42 GRAVITY @ 60 deg.
20' G&OCM 10% GAS, 10% OIL, 80% MUD
30' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 22% OIL, 74% MUD

TRANS PACIFIC OIL CORPORATION
DST #1 LANSING 35' 3,140' - 3,170'
Start Test Date: 2007/07/22
Final Test Date: 2007/07/22

HANSEN FOUNDATION 'C' #1-12
Formation: DST #1 LANSING 'C' 3,140' - 3,170'
Pool: WILDCAT

HANSEN FOUNDATION 'C' #1-12





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STC 30035.D465

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Company Trans Pacific Oil Corporation Lease & Well No. Hansen Foundation "C" #1-12

Elevation 1932KB Formation Lansing 70' Zone Effective Pay -- Ft. Ticket No. 2348

Date 7-22-07 Sec. 12 Twp. 6S Range 18W County Rooks State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,186 ft. to 3,214 ft. Total Depth 3,214 ft.

Packer Depth 3,181 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,186 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,174 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,211 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length 315 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 8.4 cc. Drill Pipe Length 2,846 ft. I.D. 3 1/2 in.

Chlorides 1,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 28 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow, increasing to 1/2 in. No blow back during shut-in.

2nd Open: No blow.

Recovered 20 ft. of drilling mud with a few oil specks = .148000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with some free oil spots

Time Set Packer(s) 9:19 ~~XXX~~ P.M. Time Started Off Bottom 12:34 ~~XXX~~ A.M. Maximum Temperature 96°

Initial Hydrostatic Pressure (A) 1557 P.S.I.

Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period Minutes 75 (D) 865 P.S.I.

Final Flow Period Minutes 30 (E) 28 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes 60 (G) 776 P.S.I.

Final Hydrostatic Pressure (H) 1554 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: HANSEN FOUNDATION 'C' #1-12

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LANSING 70' 3,186' - 3,214'

Location-Surface: SEC 12-6S-18W ROOKS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/07/22

Start Time: 19:37:00

End Date: 2007/07/23

End Time: 02:18:00

Report Date:

Prepared By:

Remarks:

Qualified By:

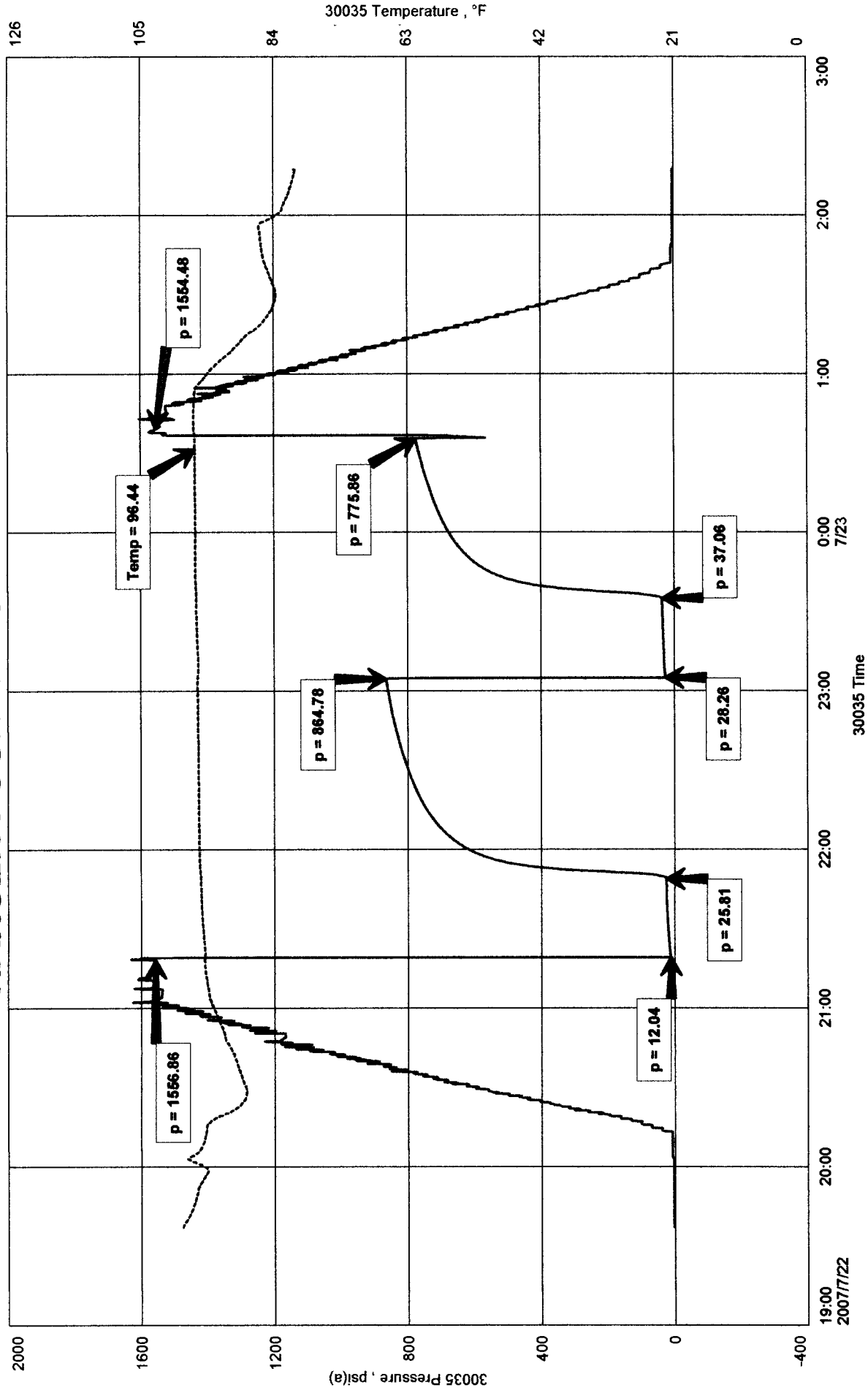
RECOVERED: 20' DM 100% MUD WITH A FEW OIL SPECKS

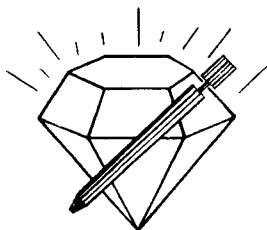
TOOL SAMPLE: 100% DM WITH SOME FREE OIL SPOTS

TRANS PACIFIC OIL CORPORATION
DST #2 LANSING 70' 3,186' - 3,214'
Start Test Date: 2007/07/22
Final Test Date: 2007/07/23

HANSEN FOUNDATION 'C' #1-12
Formation: DST #2 LANSING 70' 3,186' - 3,214'
Pool: WILDCAT

HANSEN FOUNDATION 'C' #1-12





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STC 30035.D466

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Company Trans Pacific Oil Corporation Lease & Well No. Hansen Foundation "C" #1-12

Elevation 1932KB Formation Lansing 100' Zone Effective Pay -- Ft. Ticket No. 2349

Date 7-23-07 Sec. 12 Twp. 6S Range 18W County Rooks State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,212 ft. to 3,235 ft. Total Depth 3,235 ft.

Packer Depth 3,207 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,212 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,200 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,232 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length 315 ft. I.D. 2 7/8 in.

Weight 9.1 Water Loss 8.4 cc. Drill Pipe Length 2,872 ft. I.D. 3 1/2 in.

Chlorides 1,100 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 23 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Surged; no blow. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 1 ft. of oil cut mud = .007400 bbls. (Grind out: 6%-oil; 94%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 4%-oil; 96%-mud

Time Set Packer(s) 11:19 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom 1:19 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 94°

Initial Hydrostatic Pressure (A) 1568 P.S.I.

Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period Minutes 30 (D) 35 P.S.I.

Final Flow Period Minutes 30 (E) 13 P.S.I. to (F) 14 P.S.I.

Final Closed In Period Minutes 30 (G) 22 P.S.I.

Final Hydrostatic Pressure (H) 1565 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: HANSEN FOUNDATION 'C' #1-12

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #3 LANSING 100' 3,212' - 3,235'

Location-Surface: SEC 12-6S-18W ROOKS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/07/23

Start Time: 08:59:00

End Date: 2007/07/23

End Time: 15:07:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 1' OCM 6% OIL, 94% MUD

TOOL SAMPLE: 4% OIL, 94% MUD

TRANS PACIFIC OIL CORPORATION
DST #3 LANSING 100' 3,212' - 3,235'
Start Test Date: 2007/07/23
Final Test Date: 2007/07/23

HANSEN FOUNDATION 'C' #1-12
Formation: DST #3 LANSING 100' 3,212' - 3,235'
Pool: WILDCAT

HANSEN FOUNDATION 'C' #1-12

