

WELL COMPLETION REPORT AND DRILLER'S LOG

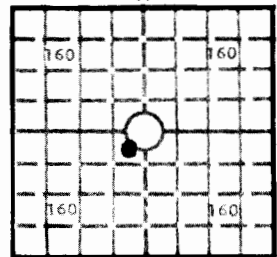
16-6-18W

S. 16 T. 6 R. 18 W

Loc. NE NE SW

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 1955

DF 1957 KB 1959

API No. 15 — 163 — 21,061 ✓
County Number

Operator

Robert R. Price

Address

Box 45442 Tulsa, Okla 74145

Well No.

#1

Lease Name

McQueen

Footage Location

330 feet from (N) ~~Line~~ Line 330 feet from (E) ~~Line~~ line

Principal Contractor

Helberg Drilling Co.

Geologist

Robert R. Price

Spud Date

4-17-80

Date Completed

4-26-80

Total Depth

3545

P.B.T.D.

—

Directional Deviation

—

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	227'	Common	150 sk.	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Robert R. Price** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **McQueen** **Dry Hole**

S 16 T 6 S R 18 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3355-3440			Anhydrite	1432'
Open 30"			Topeka	2857'
20" ISIP 642#			Haebner	3164'
30" FSIP 382#			Toronto	3187'
Recovered: 10' OCM			Lansing	3209'
			BKC	3433'
			Conglomerate	3514'
			Arbuckle	3542'
			T.D.	3545'

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received _____
Signature **Robert R. Price**
Title _____
Date **5-5-80**