-														
	MANSAS DRILLERS LOG				IMPORTANT					17-6-184			6-18W	
	KONENE DRUITE	\cup	Kans. Geo. Survey request samples on this well.						7	s. 17 T. 6 R. 18 WEX				
1	MANAS DRILLEI	KS LOG			samples	on	this	MeT	1.	s	<u>17</u> _T	6_	R. 18 W	
Y	API No. 15 —	No. 15 — 163 — 20,494							L	oc. <u>SI</u>	E SE	SW		
4	Operator	- County - County								↲ᇯ	County Rooks			
	Don E. Pratt										640 Acres N			
Ì	Address BOX 370										Profesoro Servindoro		MANAGE MANAGEMENT MANA	
ŀ	Hays, K	Lease Name	Feet from (E) (W) line Geologist J.R. Green Total Depth 3644 1 Oil Purchaser Dry hole CASING RECORD				\dashv	360		160				
	#1 Shaw													
	Footage Location 3	11 25 29 10												
ŀ	Principal Contractor	feet from (N) (S) line feet from (E) (W) line									160			
		Murfin Drilling Co., J.R. Green												
_[Spud Date		1		•		P.B.T.D.			Π.	Lo lev.: Gr. 20		correctly	
`	5-15-73 Date Completed							4						
	•						D	_F 2068		кв2071				
					CASING	REC	ORD							
√	Report of all string	s set _ surface	, intermediate, production, etc.											
. `	Report of all strings set — surface, intermediate, production, etc.										Type and percent			
	Purpose of string	Size hole drilled			eight ibs/tt.				Type cem	ent	Sacks		additives	
	Surface	Surface $12\frac{1}{2}$ 8 5,		8 ** 20#		249'		Fast set		200				
١														
ı			 	-+										
ار												İ		
ً					-									
			L			Т.		L				L		
	· · · · · · · · · · · · · · · · · · ·	LINER RECORD										ORATION RECORD		
	Top, ft.	Bottom, ft.		Sacks cement			Shots per ft.		Size & type			Depth interval		
												\dashv		
$\overline{}$		TUBING RECO				\perp								
,. 1	Size Setting depth Pac				cker set at				[
		A	CID, FRA	CTUR	E, SHOT,	CEM	ENT SQ	UEEZ	E RECO	RD				
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated				nterval treated								
7											-	Depth interval treated		
-														
				· · · · · · · · · · · · · · · · · · ·										
				11	NITIAL PE	ODU	CTION							
	Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	Oil Gas Water										ratio			
	RATE OF PRODUCTION PER 24 HOURS		bbis.			MCF					Gas-oil ratio			
\supset	Disposition of gas (vented	Disposition of gas (vented, used on lease or sold)								ng interval	j interval (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Don E. Pratt Oil Operations			DESIGNATE TYPE OF DRY HOLE, SWDW, E	COMP.: OIL, GAS, TC.:					
Vell No. Lease Name									
1 Shaw STRE			 						
Show all important zones of porosity and contents thereof; cored is cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Sand & Shale Shale Shale & Sand Shale Anhydrite Lime & Shale Lime Lime & Shale Lime TD		70 380 1070 1595 1625 3150 3300 3368 3644 3644							
SMP TOPS TOP HEEB TOR LKC BKC CONG RTD	3066 3269 3292 3313 3537 3616 3644								
Date Received 3 RECEIVED RECEIVE RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED	1 Com	wy sw	ELL RECORD. DON E. Signature	PRATT					
RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS	5-29-73								