

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725 EXPIRATION DATE 6-30-84

OPERATOR Eric Waddell Company API NO. 15-163-22,121

ADDRESS Box 349 COUNTY Rooks

Natoma, Kansas 67651 FIELD

** CONTACT PERSON Eric Waddell PROD. FORMATION
PHONE 913 885-4497

PURCHASER LEASE R. Sanders

ADDRESS WELL NO. A-1

DRILLING Lawbancor Drilling, Inc. WELL LOCATION NE SE NE

CONTRACTOR 660 Ft. from South Line and

ADDRESS Box 289 330 Ft. from East Line of

Natoma, Kansas 67651 the NE (Qtr.) SEC 32 TWP 6 RGE 18 W

PLUGGING Lawbancor Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS Box 289 KGS

Natoma, Kansas 67651 SWD/REP

TOTAL DEPTH 3560 PBTD

SPUD DATE 8-16-83 DATE COMPLETED 8-22-83

ELEV: GR 1965 DF 1968 KB 1970

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 207' of 8 1/2" Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D7Z

State Geological Survey
WICHITA BRANCH

SIDE TWO

OPERATOR Eric Waddell Co. LEASE R. Sanders SEC. 32 TWP. 6 RGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0	to 208	Clay, sand and shale		Topeka	2957
208	to 487	Sand and shale		Heebner	3160
487	to 1495	Sand and shale		Toronto	3183
1495	to 1520	Anhydrite		Lansing KC	3200
1520	to 1638	Sand and shale		Base of KC	3428
1638	to 1953	Sand and shale		Arbuckle	3522
1953	to 2448	Shale and lime		RTD	3560
2448	to 2877	Shale and lime			
2877	to 3267	Lime and shale			
3267	to 3560	Shale and lime	RTD		
no drill stems tests or log					

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	207	common	130	quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			