

RELEASED

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: MAY 1 1987
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Pl., Suite 1700
City/State/Zip Denver, CO 80202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Robert E. Johnson
Phone President

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Terry McLeod
Phone 316-265-6431

Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
☒ Oil ___ SWD ___ Temp Abd
Gas ___ Inj ___ ☒ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ___ Air Rotary ___ Cable

2/27/85 3/4/85 3/15/85
Spud Date Date Reached TD Completion Date
3662 1-28-86 x
Total Depth PBD Recompletion DATE

Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? ___ Yes ☒ No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from 1670 feet depth to surface, 700 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 45790, 45795, 45809

API NO. 15-163-22,466

County Rooks

SW NE SW Sec. 19 Twp. 6 Rge. 19 East
XX West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

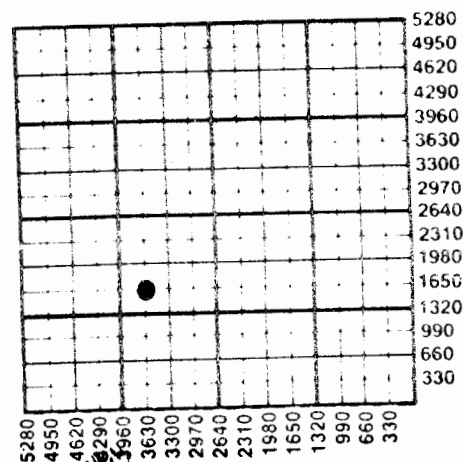
(Note: Locate well in section plat below)

Lease Name Earl Buss Well # 1

Field Name McClurg West

Producing Formation Reagan

Elevation: Ground 2123 KB 2128

Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: ___ Disposal
Docket _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner
Sec Twp Rge East West

XX Other (explain) Murfin hauled from Dennis Dryden
Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name Earl Russ Well # 1

Sec. 19	Twp. 6 S	Rge. 19	☐ East ☒ West	County. Rooks
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	87 Bbls	TSTM MCF	0 Bbls	TSTM CFPB 24.5

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold☐ Open Hole ☒ Perforation
☐ Other (Specify)

3621-3628

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Topeka- LS: tan, fine crystalline, slightly fossiliferous, shaly

Heebner- SH: black, carbonaceous

Toronto- LS: tan, fine crystalline, tight, no visible porosity, tight, shaly

LKC- LS: creamy to white, fine crystalline, slightly fossiliferous with a trace of porosity. NS, no odor.

Reagan- LS: creamy, fine crystalline, chalky, loose sand grains, varicolor. Sand cluster quartzitic. Med. grained with dark heavy stain. Clusters tight with calcitic cementation.

Name	Top	Bottom
Anhydrite	1706	
Topeka	3122	
Toronto	3346	
LKC	3357	
Base KC	3557	
Reagan	3620	
Granite	3646	
Heebner	3318	

DST #1: 3475-3540 30-30-30-30. Weak blow died in 10". Flushed too 2nd open. Recovered 10' mud. Temp. =110°. ISIP 31, FSIP 31. IFP 21-21, FFP 21-31.

DST #2: Straddle Test. 3552-3627. Fair blow 1st open, fair and good blow 2nd open. 30-45-45-45. 70' GIP, 55' OCM, 15% oil. 372' OCM, 40% oil.

ISIP 1122#, FSIP 1111#, IFP 113-157#, FFP

CASING RECORD

☒ New☐ Used

204-261

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	311	60/40 po	240	3% cc, 2% gel
production	7 7/8"	4 1/2"	10.5"	3659	60/40 po	150	10% salt, 2% gel, 3/4% CFB2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3621-3628	None	

TUBING RECORD	Size 2 3/8"	Set At 3625	Packer at	Liner Run ☐ Yes ☒ No
Date of First Production 3/15/85	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)			