

RECOMPLETION

19-6-1965

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Pl., Suite 1700
City/State/Zip Denver, CO 80202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Robert E. Johnson
Phone President

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bill Johnson
Phone 316-267-2184

Designate Type of Completion
New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj XX Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
xx Mid Rotary Air Rotary Cable

8/21/85 8/26/85 9/4/85
Spud Date Date Reached TD Completion Date

3660 1/23/86
Total Depth PBDT Recompletion Date

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from 1680 feet depth to surface 1300 feet

Cement Company Name Allied Cementing Co.
Slce # 45665, 45666, 45680, 45711, 45713

API NO. 15-163-22,740

County Rooks

SE SE SW Sec. 19 Twp. 6 Rge. 19 East XX West

330 Ft North from Southeast Corner of Section
3045 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

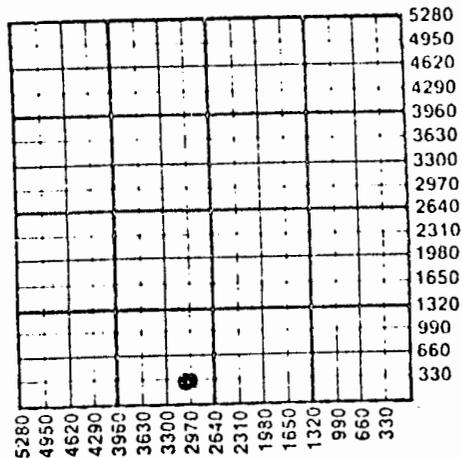
Lease Name Earl Buss Well # 3

Field Name McClurg West

Producing Formation Reagan

Elevation: Ground 2111 KB 2116

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

XX Other (explain) Hauled from Dennis Dryden, Stockton
(purchased from city, R.W.D. #)

TUBING RECORD size 2 3/8" set at 3658.5 packer at

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

9-5-85
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

FEB 10 1986
Geological Survey
WICHITA BRANCH

Operator Name PEIX Petroleum Co Lease Name Fair Blow Well# 3 S 19 TWP. 6 S RGE. 19 East West

| | | | | | |
|-----------------------------------|---------|----------|--------|---------------|---------|
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | 16 Bbls | TSTM MCF | — Bbls | CFPB | 26 |

Disposition of gas: vented sold
 open hole perforation other (specify) _____
 Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

PRODUCTION INTERVAL

| | |
|---|---------------------------------|
| 3619-3625 | |
| 3616-3622 | |
| <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |

| Name | Top | Bottom |
|---------------------|------|----------|
| Anhydrite | 1710 | (Sample) |
| Topoka | 3126 | |
| Hebner | 3320 | |
| Toronto | 3342 | |
| Lansing/Kansas City | 3357 | |
| Base Kansas City | 3549 | |
| Arbuckle | 3590 | |
| Reagan | 3619 | |
| Granite | 3636 | |

Topoka: LS, creamy tan, fine crystalline, tight porosity, NS
 Hebner: Silt, black, carbonaceous
 Toronto: LS, white, creamy tan, fine crystalline, some pyrite, interparticle crystalline porosity, NS
 Lansing: LS, creamy white, fine crystalline, some chalk/pyrite, interparticle \oplus crystalline porosity, show free oil
 Base/LKC: LS, white creamy, fine crystalline, some chalk, NS
 Arbuckle: DOL, lt. pink, some limestone, fine crystalline, sucrose interparticle porosity
 Reagan: QTZ, tan-lt. pink, med. grained, sub-rounded, calcitic cement between grains, good porosity, very good show free oil, good fluorescence, strong odor

DST #1 3608-3660 Fair blow 1st open, weak to fair blow 2nd open
 30" 45" 45" 45" 50' Gas in pipe 74' mud-cut oil - 5% gas, 15% mud, 80% oil. 120' mud-cut oil - gas 5%, oil 60%, mud 35%.
 60' mud-cut oil - mud 45%, oil 55%. 254' total fluid.
 SIP: 1048#-1006# IFP: 54#-82# FFP: 105#-141#

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 304' | 60/40 poz | 225 | 3% cc, 2% gel |
| production | 7 7/8" | 4 1/2" | 11.5# | 3659' | 60/40 poz | 150 | 10% salt, 2% gel, 3/4% CSR |

PERFORATION RECORD

| shots per foot | specify footage of each interval perforated | Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) | Depth |
|----------------|---|--|-------|
| 2 | 3619-3625 | | |
| 2 | 3616-3622 | | |