

19-6-19w 4/11/87 KCC

**CONFIDENTIAL**  
**RELEASED**

5 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
FROM CONFIDENTIAL  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-163-22,784  
County Rooks  
NE NE SW Sec. 19 Twp. 6 Rge. 19 East  
XX West  
2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Earl Buss Well #. 4

Operator: License # 6278  
Name PETX Petroleum Corporation  
Address 1616 Glenarm Pl., Suite 1700  
City/State/Zip Denver, CO 80202

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person Robert E. Johnson  
Phone President

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Bill Johnson  
Phone 316-267-2184

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

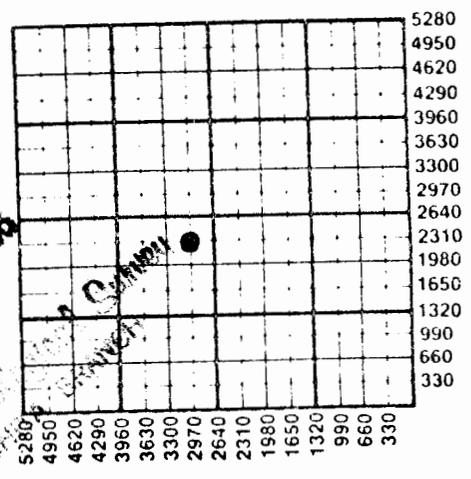
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-21-85 10-27-85 1-11-86  
Spud Date Date Reached TD Completion Date  
3640  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 304 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1973 feet  
If alternate 2 completion, cement circulated from 1973 feet depth to 300 in surface 550 cmt pipe  
Cement Company Name Allied Cementing Co.  
Invoice # 45591, 45583, 45610

Field Name McClurg West  
Producing Formation Reagan  
Elevation: Ground 2114 2119 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Purchased Pond Water  
(purchased from city, R.W.D. #)  
from Byron Carpenter, Stockton

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... PETX Petroleum Corporation ..... Lease Name ..... Earl Russ ..... Well # ..... 4

Sec 19 Twp 6 S Rge 19  East  West County Rooks

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	24 Bbls	TSTM MCF	----- Bbls ----- CFPB	26-27

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented

Open Hole

Perforation

3603-3608

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Topeka-LS, fine crystalline, slightly fossiliferous, NS  
 Heebner - SH, black, carbonaceous  
 Toronto - LS, white to buff, fine crystalline, poor to fair porosity, slight show oil, fluorescence on a few pieces  
 Lansing- LS, white to cream, fine crystalline, some fossils, poor porosity, stain of few pieces, good fluorescence on few pieces  
 Reagan- QTZ & SS, tan, clear, med. grained, subrounded, calcitic cementation, good porosity, some free oil

Name	Top	Bottom
Anhydrite	1695	
Topeka	3108	
Heebner	3306	
Toronto	3329	
LKC	3344	
Base KC	3548	
Arbuckle	3584	
Reagan	3603	
Granite Wash	3611	
Granite	3628	

DST #1- 3301-3355, 30-45-45-45  
 IFP 52-52 FFP 74-74  
 ISIP 972 FSIP 919  
 Recovered 10' slightly oil cut muc, 5% oil, 95% mud and 60' of mud with a trace of oil.

DST #2- 3592-3640, 30-45-45-45  
 IFP 85-105 FFP 127-158 Recovered 70' of 40% gas, 60% oil  
 ISIP 1016 FSIP 944 " 120' of 15% gas, 45% oil, 40% mud  
 " 120' of 15% gas, 45% oil, 40% mud

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	304'	60/40 poz	225	2% gel, 3% cc
production	7 7/8"	4 1/2"	11.6#	3639'	60/40 poz	150	10% salt, 2% gel, 3/4% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3603-3608		

TUBING RECORD Size 2 3/8" Set At 3615' Packer at Liner Run  Yes  No

Date of First Production 11/6/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....