

19-6-1962

Ind. P.

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6926
Name Advantage Resources, Inc.
Address 1775 Sherman St., #1980
City/State/Zip Denver, CO 80203

Purchaser N/A

Operator Contact Person John M. Zimmerman
Phone 303-831-1912

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist John M. Zimmerman
Phone 303-831-1912

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-28-85 11-01-85 11-02-85
Spud Date Date Reached TD Completion Date
3649
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/SX cmt

API NO. 15-163-22,792

County Rooks

NW - NW - SE Sec. 19 Twp. 6 Rge. 19 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

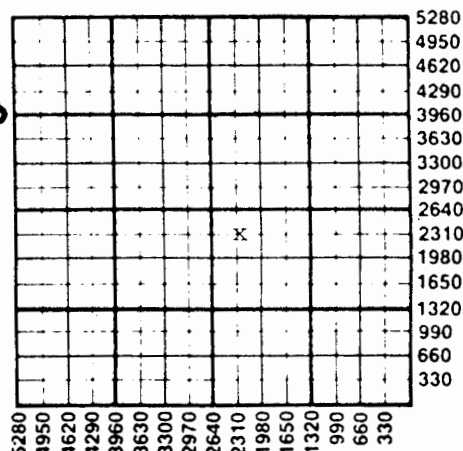
Lease Name Carpenter Well # 10B-19

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2134 KB 2138

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 19 Twp 6 Rge 19 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Advantage Resources, Inc. Lease Name Carpenter Well # 10B-19

Sec. 19 Twp. 6S Rge. 19 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

DST #1
 3607 - 3631 (Reagan)
 60"-60"-60"-60"
 IHP 1897
 IFP 21-21
 ISIP 612
 FFP 21-21
 FSIP 479
 FHP 1845
 BHT 106°F
 Recovered 20' of oil spotted mud

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1712	1741
Topeka	3124	
Heebner	3323	
Toronto	3345	
Lansing-KC	3360	
Arbuckle	3603	
Reagan	3619	
Granite Wash	3621	
Granite	3639	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	289	60-40poz	225	2%gel 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

	N/A						

TUBING RECORD	Size N/A	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production | Producing Method