

KANSAS DRILLERS LOG

API No. 15 — 163 — 20,899
County Number

Operator
CINCO EXPLORATON CO.

Address P. O. Box 3723, Victoria, Texas 77901

Well No. #1 Lease Name Baxter "A"

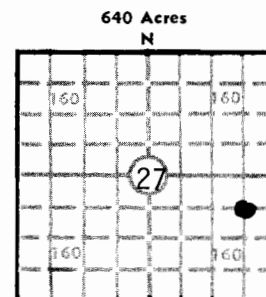
Footage Location 1980 feet from (N) S line 660 feet from (E) XX line

Principal Contractor Murfin Drilling Co. Geologist Don Moore

Spud Date 4-5-79 Total Depth 3620 P.B.T.D. 3604

Date Completed 4-13-79 Oil Purchaser Koch Oil Co.

27-6-19w
S. 27 T. 6S R. 19W
Loc. C NE SE
County Rooks



Locate well correctly
Elev.: Gr. 2046'
DF 2049 KB 2051'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	250	60/40 Poz	190 sks	2% gel
Production	7-7/8	4-1/2	10.5#	3604	Howco lite 50/50 Poz	100 sks 125 sks	2% gel + 18% salt + .75% CFRZ
		Stage tool at 1581			Howco lite	360 sks	---
					Class "H"	50 sks	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3-1/8" Casing gun	3368-76'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8 EUE	3557	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3368-76
2000 gallons NE acid	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
5-6-79		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	30	NILL	10	negligible	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Used on lease			Lansing KC		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Baxter	Oil	
S 27 T 6 S R 19 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	1600	Datum	
Heebner	3244	+ 451	FDC-CNL -GR
Toronto	3266	-1193	RFT D/L
Lansing	3284	-1215	
B. Kansas City	3488	-1233	
Arbuckle	3558	-1437	
Gr. Wash	3570	-1507	
T.D.	3618	-1519	
		-1567	
DST #1 3348'-3420' 45-45-45-45 IFP 52-189 FFP 199-262 ISFP 1147 FSIP 1084 Temp. 98° Recovered 480' 56' gas cut muddy oil DST #2 3428-3451 30-30-30-30 IFP 31-31 FFP 31-31 ISIP 168 FSFP 52 Temp. 95° Recovered 10' OSM DST #3 3451-3470 30-30-30-30 IFP 21-31 FFP 31-31 ISIP 241 FSIP 220 Temp. 95° Recovered 10' mud			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received			
	MELVIN KLOTZMAN Petroleum Consultant		
	8-15-80		
	Date		