



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST1

TIME ON: 0155
TIME OFF: 0935

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation TOPEKA Effective Pay _____ Ft. Ticket No. M699
Date 9/1/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3221 ft. to 3272 ft. Total Depth 3272 ft.
Packer Depth 3216 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3221 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3210 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3223 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 800 P.P.M. Drill Pipe Length 2731 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 51 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 26 MIN. (VWBB)
2nd Open: VWSB, BOB 30 MIN. (VWBB)

Recovered 380 ft. of GWM 35% WTR, 65% MUD, SOME GASSY BUBBLES (40'DP.340' WT.PIPE)
Recovered 125 ft. of VSOSGMW 94% WTR, 6% MUD, SOME GASSY BUBBLES, A FEW SPECKS OF OIL (125' WT PIPE)
Recovered 505 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>CHLOR: 50,000 PPM</u>	Other Charges
Recovered _____ ft. of <u>RW: .54 @ 69 DEG</u>	Insurance
Remarks: <u>PH:7.0</u>	
<u>TOOL SAMPLE: 68% WTR, 32% MUD W/ A VERY THIN SCUM OF OIL, SLIGHT ODOR</u>	Total

Time Set Packer(s) 3:45 A.M. A.M. P.M. Time Started Off Bottom 8:00 A.M. A.M. P.M. Maximum Temperature 103°F

Initial Hydrostatic Pressure..... (A) 1555 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 102 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1147 P.S.I.
Final Flow Period..... Minutes 60 (E) 104 P.S.I. to (F) 243 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1131 P.S.I.
Final Hydrostatic Pressure..... (H) 1534 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M699
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3221-3272 TOPEKA	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/01
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3221-3272 TOPEKA		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/01	Start Test Time	01:55:00
Final Test Date	2014/09/01	Final Test Time	09:35:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

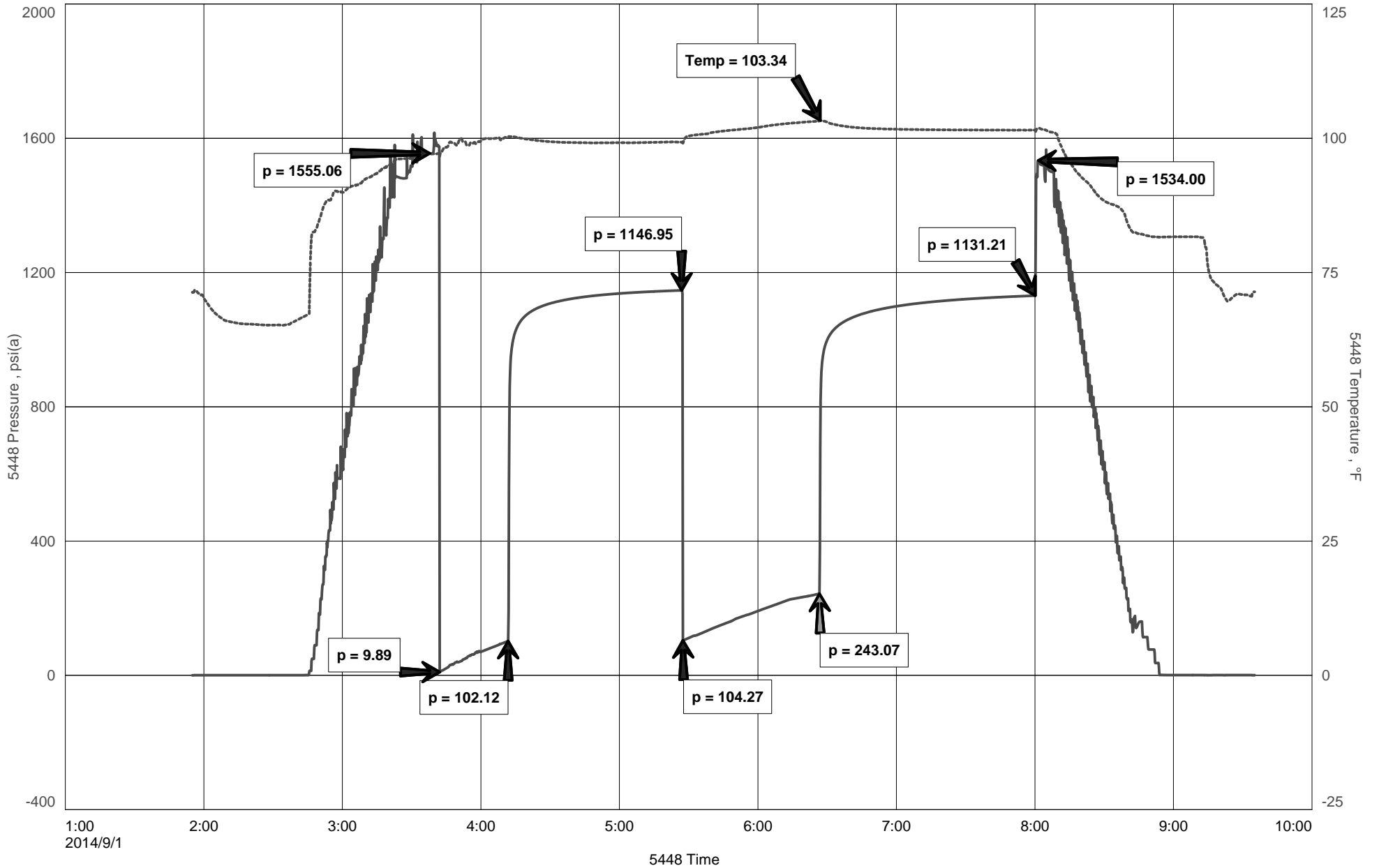
Remarks RECOVERED:

380' GWM 35% WTR, 65% MUD, SOME GASSY BUBBLES (40'DP.340' WT.PIPE)
125' VSOSGMW 94% WTR, 6% MUD, SOME GASSY BUBBLES, A FEW SPECKS OF OIL (125' WT PIPE)
505' TOTAL FLUID

CHLOR: 50,000 PPM
PH:7.0
RW: .55 @ 69 DEG

TOOL SAMPLE: 68% WTR, 32% MUD W/ A VERY THIN SCUM OF OIL, SLIGHT ODOR

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST2

TIME ON: 0745
TIME OFF: 1355

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS 35,50,70,90,100 Effective Pay _____ Ft. Ticket No. M700
Date 9/2/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3363 ft. to 3453 ft. Total Depth 3453 ft.
Packer Depth 3358 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3363 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3352 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3365 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 600 P.P.M. Drill Pipe Length 2873 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (63' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT DIED @ 10 MIN (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered _____ ft. of A SMALL SHOW OF FREE OIL (LOOKS TO BE OF HIGHER GRAVITY 41+)
Recovered <1 ft. of SOSDM ~100% MUD W/ A THIN SCUM OF OIL
Recovered <1 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>~1% OIL, ~99% MUD</u>	Total

Time Set Packer(s) 9:30 A.M. A.M. P.M. Time Started Off Bottom 12:30 P.M. A.M. P.M. Maximum Temperature 102°F

Initial Hydrostatic Pressure..... (A) 1646 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 108 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 60 (G) 57 P.S.I.
Final Hydrostatic Pressure..... (H) 1616 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M700
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3363-3453 LANS 35,50,70,90,100	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/02
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3363-3453 LANS 35,50,70,90,100		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/02	Start Test Time	07:45:00
Final Test Date	2014/09/02	Final Test Time	13:55:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

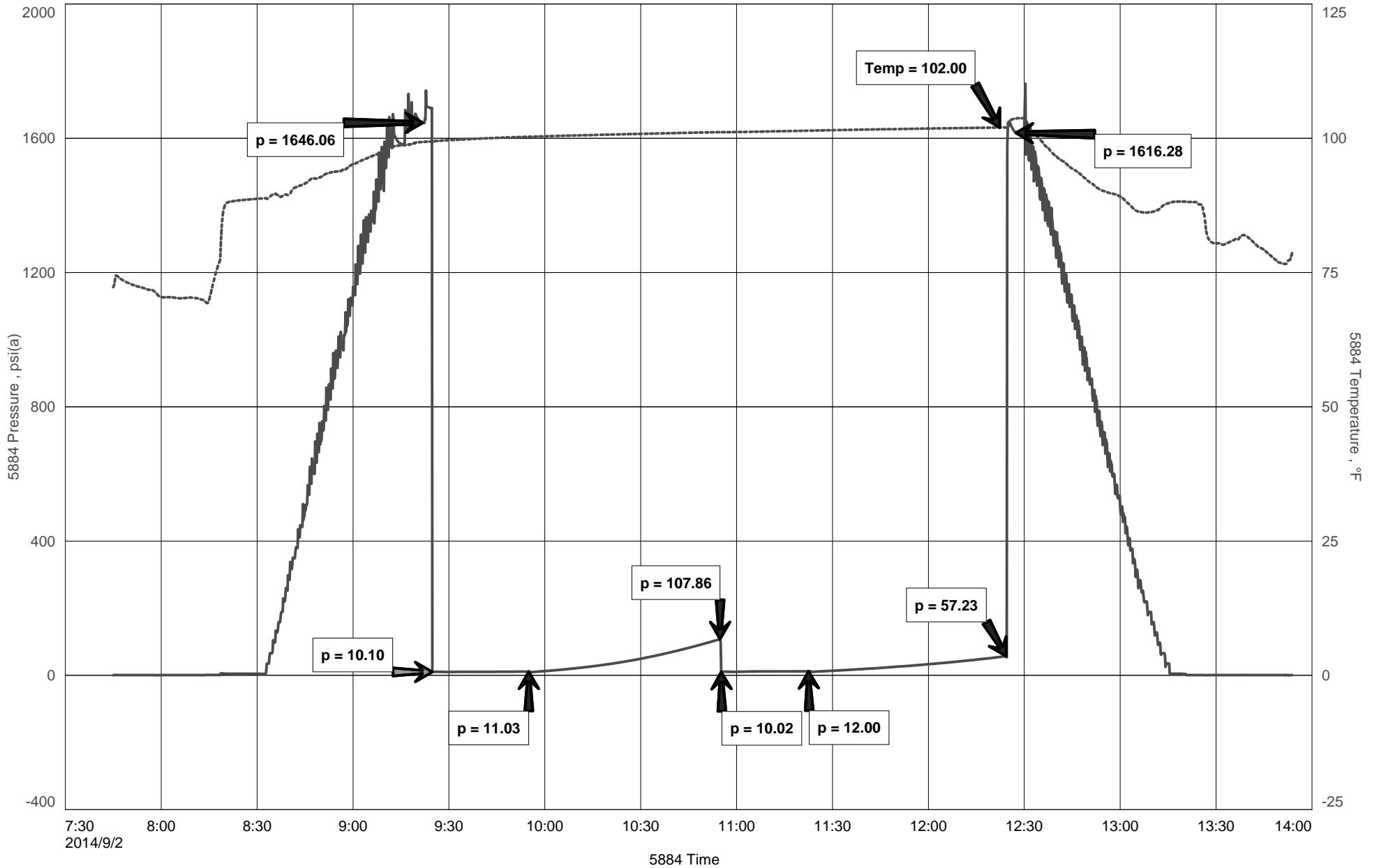
Test Results

Remarks RECOVERED:

A SMALL SHOW OF FREE OIL (LOOKS TO BE OF HIGHER GRAVITY 41+)
<1' SOSDM ~100% MUD W/ A THIN SCUM OF OIL
<1' TOTAL FLUID

TOOL SAMPLE: ~1% OIL, ~99% MUD

FLEMING 'A' #1-14





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: FLMGA1-14DST3

TIME ON: 2130 (9/2)
 TIME OFF: 0535 (9/3)

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
 Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2116 KB Formation LANS.140' ZONE Effective Pay _____ Ft. Ticket No. M701
 Date 9/2/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
 Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 3445 ft. to 3482 ft. Total Depth 3482 ft.
 Packer Depth 3440 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Packer Depth 3445 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3434 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3447 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 7.4 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
 Chlorides 1,100 P.P.M. Drill Pipe Length 2955 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB INC TO 1" (NO BB)
 2nd Open: WSB INC TO 1" (NO BB)

Recovered ~20 ft. of CO 100% OIL GRAVITY: 31.6 @ 60°
 Recovered ~10 ft. of OSM 5% EMULSIFIED OIL, 95% MUD
 Recovered ~30 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>4% OIL, 4% EMULSIFIED OIL, 92% MUD</u>	Total

Time Set Packer(s) 11:30 P.M. ^{A.M.} P.M. Time Started Off Bottom 3:45 A.M. ^{A.M.} P.M. Maximum Temperature 102°F

Initial Hydrostatic Pressure..... (A) 1657 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 13 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1048 P.S.I.
 Final Flow Period..... Minutes 60 (E) 14 P.S.I. to (F) 19 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 915 P.S.I.
 Final Hydrostatic Pressure..... (H) 1628 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M701
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3363-3453 LANS 140'ZONE	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/03
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3363-3453 LANS 140'ZONE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/02	Start Test Time	21:30:00
Final Test Date	2014/09/03	Final Test Time	05:35:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

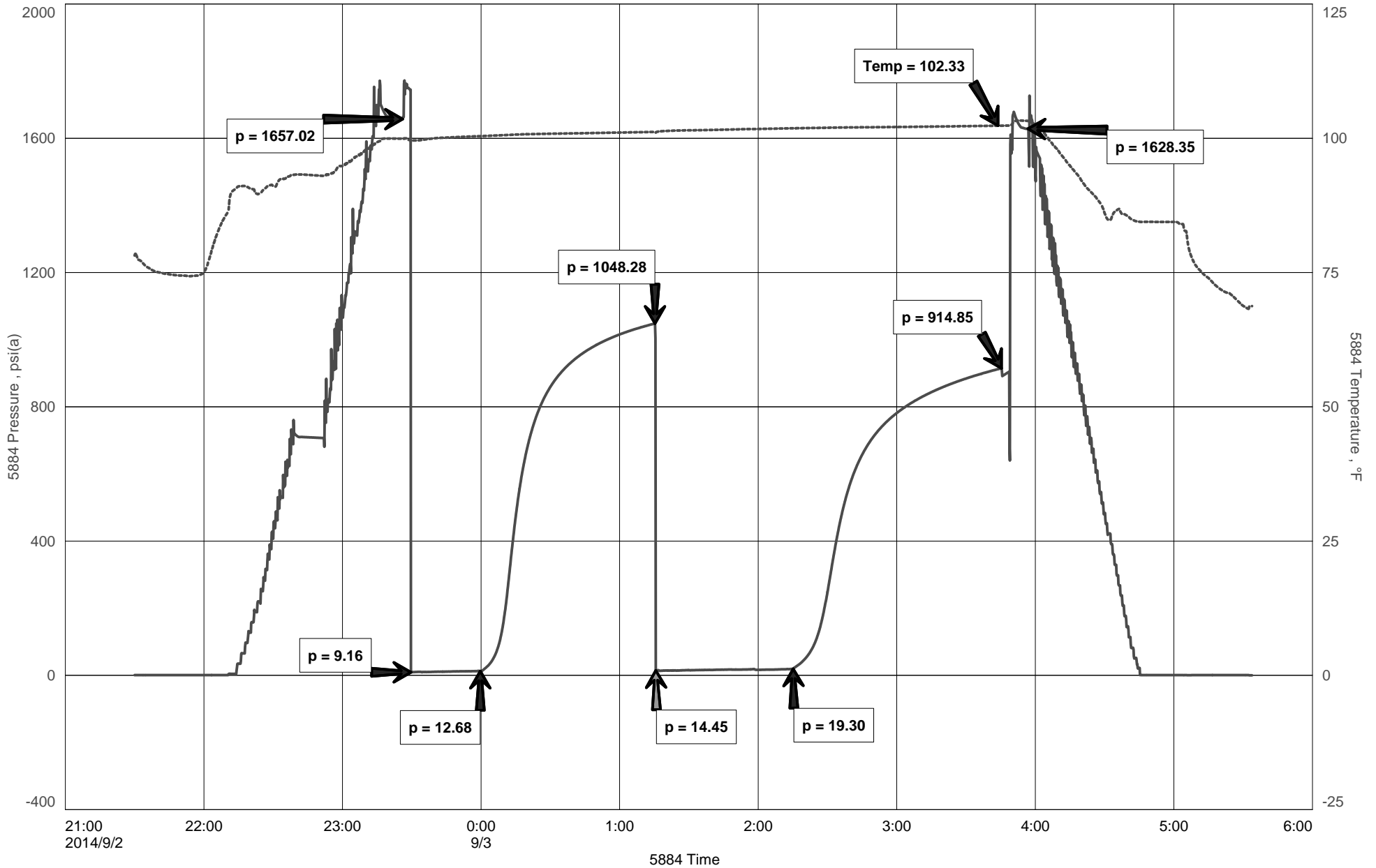
Remarks **RECOVERED:**

~20' CO 100% OIL
~10' OSM 5% EMULSIFIED OIL, 95% MUD
~30' TOTAL FLUID

GRAVITY: 31.6 @ 60 DEG

TOOL SAMPLE: 4% OIL, 4% EMULSIFIED OIL, 92% MUD

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST4

TIME ON: 1210
TIME OFF: 1755

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.160' Effective Pay _____ Ft. Ticket No. M702
Date 9/3/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 3481 ft. to 3500 ft. Total Depth 3500 ft.
Packer Depth 3476 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3481 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3470 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3483 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.8 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 2991 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 19 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT DIED @ 10 MIN (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u><1</u> ft. of <u>SOSDM 1% OIL 99% MUD</u>	
Recovered <u><1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>1% OIL 99% MUD</u>	Total

Time Set Packer(s) 1:30 P.M. ^{A.M.} P.M. Time Started Off Bottom 4:30 P.M. ^{A.M.} P.M. Maximum Temperature 100°F

Initial Hydrostatic Pressure..... (A) 1688 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 16 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 60 (G) 14 P.S.I.
Final Hydrostatic Pressure..... (H) 1677 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M702
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3481-3500 LANS 160'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/03
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3481-3500 LANS 160'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/03	Start Test Time	12:10:00
Final Test Date	2014/09/03	Final Test Time	17:55:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

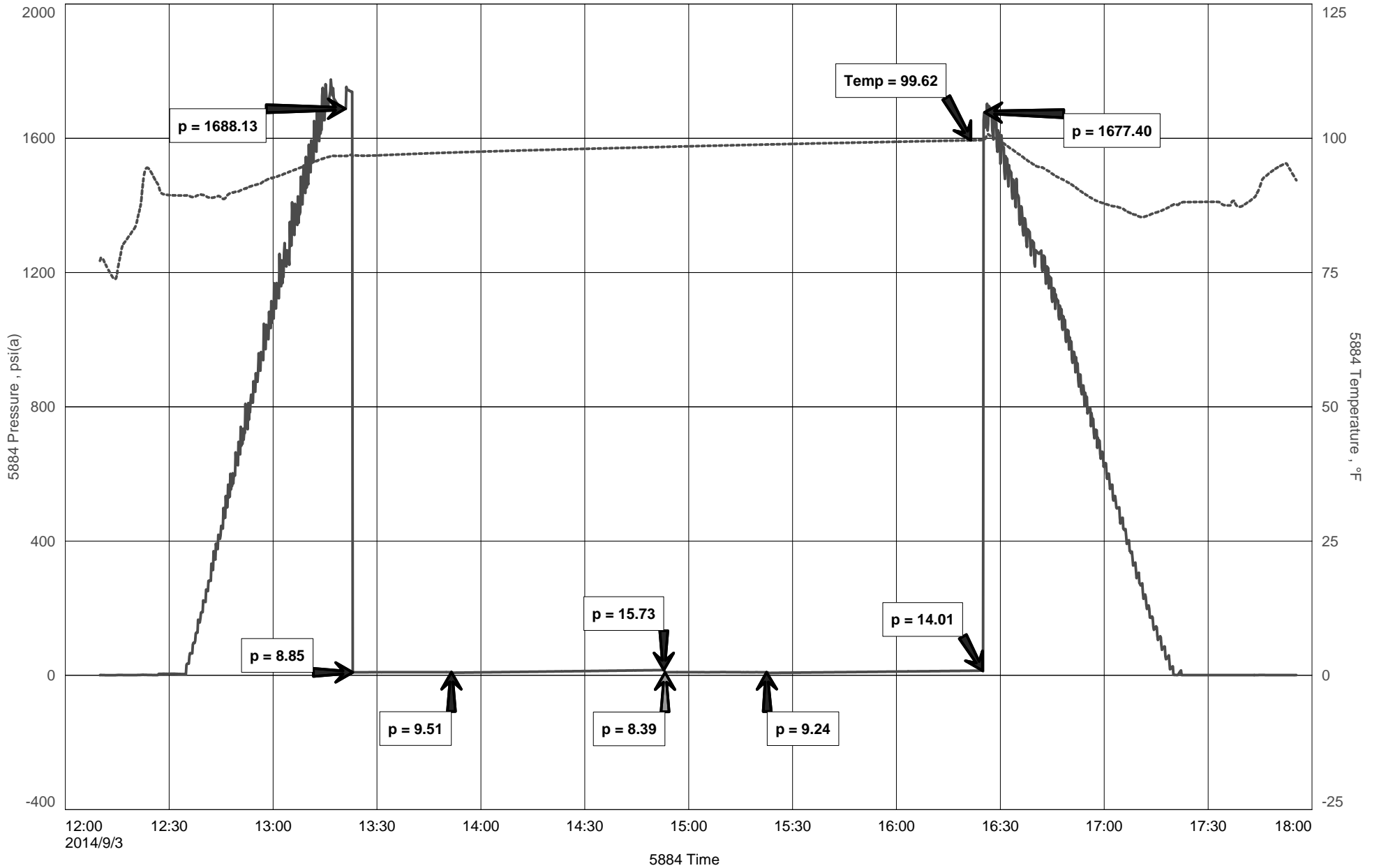
Remarks RECOVERED:
<1' SOSDM 1% OIL 99% MUD
<1' TOTAL FLUID

TOOL SAMPLE: 1% OIL 99% MUD

TRANS PACIFIC OIL CORPORATION
DST#4 3481-3500 LANS 160'
Start Test Date: 2014/09/03
Final Test Date: 2014/09/03

FLEMING 'A' #1-14
Formation: DST#4 3481-3500 LANS 160'
Pool: WILDCAT
Job Number: M702

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST5

TIME ON: 0115
TIME OFF: 0725

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.180' Effective Pay _____ Ft. Ticket No. M703
Date 9/4/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3494 ft. to 3526 ft. Total Depth 3526 ft.
Packer Depth 3489 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3494 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3483 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3496 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.8 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 3004 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A SURGE OF BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u><1</u> ft. of <u>DM 100% MUD</u>	Price Job Other Charges Insurance Total
Recovered <u><1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>100% MUD</u>	

Time Set Packer(s) 3:00 A.M. A.M. P.M. Time Started Off Bottom 6:00 A.M. A.M. P.M. Maximum Temperature 101°F
Initial Hydrostatic Pressure..... (A) 1705 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 26 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 60 (G) 21 P.S.I.
Final Hydrostatic Pressure..... (H) 1668 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M703
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3494-3526 LANS 180'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/04
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 3494-3526 LANS 180'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/04	Start Test Time	01:15:00
Final Test Date	2014/09/04	Final Test Time	07:25:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
<1' DM 100% MUD
<1' TOTAL FLUID

TOOL SAMPLE: 100% MUD

FLEMING 'A' #1-14

