



WESTERN TESTING CO., INC.
FORMATION TESTING

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation 2123 G.L. Formation B.K.C. Ticket No. 6900 OK
Bff. Pay Ft.

District WAKEENEG Date 3-3-85 Customer Order No.
COMPANY NAME PETX Petroleum Corporation
ADDRESS 1616 Glenarm place - #1700 - Denver, CO 80202
LEASE AND WELL NO. Buss #1 COUNTY ROOKS STATE KS Sec. 19 Twp. 6S Rge. 19W
Mail Invoice To Same #1 EARL Buss No. Copies Requested Reg
Co. Name Same Address
Mail Charts To Same No. Copies Requested Reg

Formation Test No. 1 Interval Tested From 3475 ft. to 3540 ft. Total Depth 3540 ft.
Packer Depth 3470 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3475 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 3495 ft. Recorder Number 2604 Cap. 4150
Bottom Recorder Depth (Outside) 3498 ft. Recorder Number 7566 Cap. 4300
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor MURFIN #2 Drill Collar Length 246 I. D. 2.2 in.
Mud Type Chem Viscosity 47 Weight Pipe Length 791 I. D. 3.2 in.
Weight 9.6 Water Loss 9.6 cc. Drill Pipe Length 2416 I. D. 3.8 in.
Chlorides 3,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 O.D. in.
Jars: Make Serial Number Anchor Length 65 ft. Size 5 1/2 O.D. in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FN in.

Blow: Weak - dead 10 min. F.F.P.
NO BLOW F.F.P.

Recovered 10 ft. of Orig. Mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Chlorides P.P.M. Sample Jars used Remarks: Flushed Tool 10 min. F.F.P.

Time On Location 1:00 A.M. Time Pick Up Tool 2:45 A.M. Time Off Location 8:00 A.M.
Time Set Packer(s) 4:05 A.M. Time Started Off Bottom 6:05 A.M. Maximum Temperature 110
Initial Hydrostatic Pressure (A) 1768 P.S.I.
Initial Flow Period 30 Minutes (B) 21 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period 30 Minutes (D) 31 P.S.I.
Final Flow Period 30 Minutes (E) 21 P.S.I. to (F) 31 P.S.I.
Final Closed In Period 30 Minutes (G) 31 P.S.I.
Final Hydrostatic Pressure (H) 1737 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jerry L. McLeod

Signature of Customer or his authorized representative McLeod

Western Representative Dave Sloan

Thank you 1950

FIELD INVOICE

Open Hole Test \$ 550
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$ 65
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$

WESTERN TESTING CO., INC.

Pressure Data

Date 3-3 Test Ticket No. 6900
 Recorder No. 2604 Capacity _____ Location _____ Ft.
 Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Open Tool	Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1786</u> P.S.I.			
B. First Initial Flow Pressure	<u>23</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>25</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D. Initial Closed-in Pressure	<u>36</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E. Second Initial Flow Pressure	<u>26</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F. Second Final Flow Pressure	<u>35</u> P.S.I.			
G. Final Closed-in Pressure	<u>36</u> P.S.I.			
H. Final Hydrostatic Mud	<u>1768</u> P.S.I.			

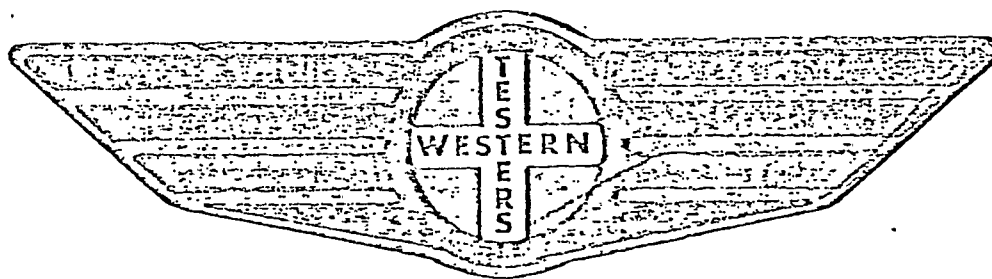
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>7</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>23</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>35</u>
P 2 <u>5</u>		<u>3</u>	<u>25</u>	<u>5</u>	<u>26</u>	<u>3</u>	
P 3 <u>10</u>		<u>6</u>	<u>26</u>	<u>10</u>	<u>26</u>	<u>6</u>	
P 4 <u>15</u>		<u>9</u>	<u>27</u>	<u>15</u>	<u>59</u>	<u>9</u>	
P 5 <u>20</u>		<u>12</u>	<u>28</u>	<u>20</u>	<u>47</u>	<u>12</u>	
P 6 <u>25</u>	<u>23</u>	<u>15</u>	<u>29</u>	<u>25</u>	<u>44</u>	<u>15</u>	<u>35</u>
P 7 <u>30</u>	<u>25</u>	<u>18</u>	<u>30</u>	<u>30</u>	<u>35</u>	<u>18</u>	
P 8 <u>35</u>		<u>21</u>	<u>31</u>	<u>35</u>		<u>21</u>	
P 9 <u>40</u>		<u>24</u>	<u>32</u>	<u>40</u>		<u>24</u>	<u>35</u>
P10 <u>45</u>		<u>27</u>	<u>33</u>	<u>45</u>		<u>27</u>	<u>36</u>
P11 <u>50</u>		<u>30</u>	<u>34</u>	<u>50</u>		<u>30</u>	<u>36</u>
P12 <u>55</u>		<u>33</u>	<u>36</u>	<u>55</u>		<u>33</u>	
P13 <u>60</u>		<u>36</u>		<u>60</u>		<u>36</u>	
P14 <u>65</u>		<u>39</u>		<u>65</u>		<u>39</u>	
P15 <u>70</u>		<u>42</u>		<u>70</u>		<u>42</u>	
P16 <u>75</u>		<u>45</u>		<u>75</u>		<u>45</u>	
P17 <u>80</u>		<u>48</u>		<u>80</u>		<u>48</u>	
P18 <u>85</u>		<u>51</u>		<u>85</u>		<u>51</u>	
P19 <u>90</u>		<u>54</u>		<u>90</u>		<u>54</u>	
P20 <u>95</u>		<u>57</u>		<u>95</u>		<u>57</u>	
<u>100</u>		<u>60</u>		<u>100</u>		<u>60</u>	

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 3/3/85
CUSTOMER: PETX PETROLEUM CORPORATION
WELL: 1 TEST: 1
ELEVATION (KB): 2128 FORMATION: B. KANSAS CITY
SECTION: 19 TOWNSHIP: 6S
RANGE: 19W COUNTY: ROOKS STATE: KANSAS
GAUGE SN #2604 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 3475 FT TO: 3540 FT TOTAL DEPTH: 3540 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3470 FT SIZE: 6 3/4 IN PACKER DEPTH: 3475 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: MURFIN DRLG
MUD TYPE: CHEMICAL VISCOSITY: 47
WEIGHT: 9.6 WATER LOSS (CC): 9.6
CHLORIDES (P.P.M.): 3000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 246 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: 791 FT I.D.: 3.2 IN
DRILL PIPE LENGTH: 2416 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 65 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW.
DIED IN 10 MINUTES. FINAL FLOW
PERIOD NO BLOW. FLUSHED TOOL
AT 10 MINUTES.

RECOVERED: 10 FT OF: DRILLING MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 4:05 AM TIME STARTED OFF BOTTOM: 6:05 AM
WELL TEMPERATURE: 110 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1786 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 23 PSI TO (C) 25 PSI
INITIAL CLOSED IN PERIOD MIN: 33 (C) 36 PSI
FINAL FLOW PERIOD MIN: 30 (E) 26 PSI TO (F) 35 PSI
FINAL CLOSED IN PERIOD MIN: 30 (G) 36 PSI
FINAL HYDROSTATIC PRESSURE (H) 1768 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

TICKET #6900

LEASE: EARL BUSS

TEST: 1

GEOLOGIST: TERRY MCLEOD

FORMATION: B. KANSAS CITY

TOWNSHIP: 65

COUNTY: ROOKS

STATE: KANSAS

RANGE: 4150

CLOCK: 12

(B) FIRST INITIAL FLOW PRESSURE: 23 PSI

(D) INITIAL CLOSED-IN PRESSURE: 36 PSI

(E) SECOND INITIAL FLOW PRESSURE: 20 PSI

(G) FINAL CLOSED-IN PRESSURE:	36	PSI
(H) FINAL HYDROSTATIC PRESSURE	1768	PSI

WELL TEMPERATURE: 110 °F

TIME - GIVEN TIME - ACTUAL

INITIAL CLOSED-IN PRESSURE: 30 MIN 33 MIN

FINAL CLOSED-IN PRESSURE: 30 .. MIN 30 MIN

TIME USED IN PROCESS: 00 00 00

PRESSURE BREAKDOWN

PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	23	0	25	0	26	0	35

2	5	29	8	29	8	21		
3	10	23	6	26	10	26	6	35

4	15	23	9	27	15	33	9	39
5	22	37	12	38	20	47	12	35

6	25	23	15	29	25	44	15	39
		17	12	31	30	35	18	35

8	21	31	21	35
			21	35

10 27 33 27 36

12 33 36

13

14

15
12

17

19

21

23

25

26
27

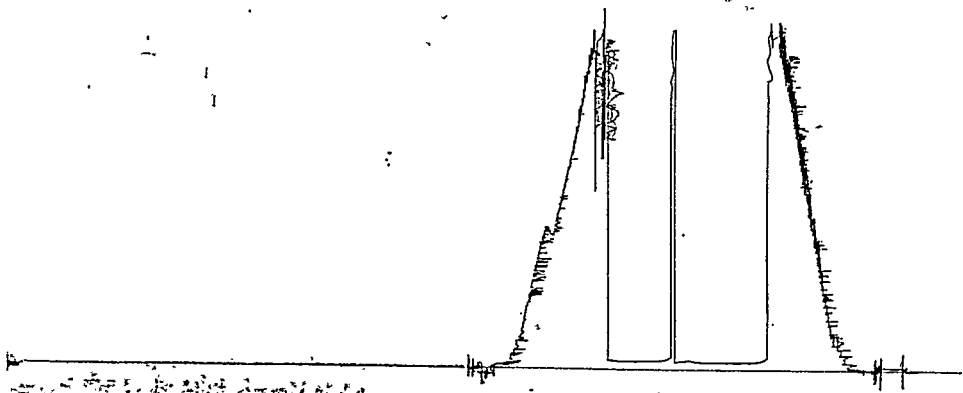
28

30

1566

TKT # 6900

pet x
PST 1



2684

TKT

#

6900

PCT X
DST!

I

=====

(H)

(A)

(G)

(F)

(D)

(C)

(B)

(E)



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO. 7937

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2123K3 Formation Recgan Snd Eff. Pay Ft.

COMPANY NAME Petx Petroleum Corp
ADDRESS 1616 Glenarm Blvd #1700 Denver Colo 80202
LEASE AND WELL NO. #1 EARL BUSS COUNTY ROOKS STATE KS Sec. 14 Twp. 7 Rge. 210
Mail Invoice To SAME #1 EARL BUSS No. Copies Requested RE6
Co. Name RE6 Address No. Copies Requested 4
Mail Charts To Address No. Copies Requested

Formation Test No. 2 Interval Tested From 3552 ft. to 3627 ft. Total Depth 3661 ft.
Packer Depth 3547 ft. Size 6 3/4 in. Packer Depth 3627 ft. Size 6 3/4 in.
Packer Depth 3552 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set
Top Recorder Depth (Inside) 3615 ft. Recorder Number 4339 Cap. 4300
Bottom Recorder Depth (Outside) 3618 ft. Recorder Number 13221 Cap. 4400
Below Straddle Recorder Depth ft. Recorder Number 1564 Cap. 3850
Drilling Contractor MURFIN #2 Drill Collar Length 248 I. D. 2.2 in.
Mud Type Dr. Suse Viscosity 51 Weight Pipe Length 806 I. D. 3.2 in.
Weight 7.8 Water Loss 10.4 cc. Drill Pipe Length 2476 I. D. 3.8 in.
Chlorides 11,000 P.P.M. Test Tool Length 22 ft. Tool Size 5/200 in.
Jars: Make NO Serial Number NO Anchor Length 22 ft. 75 Size 11 in.
Did Well Flow? NO Reversed Out Surface Choke Size 314 in. Bottom Choke Size 314 in.
Main Hole Size 7718 in. Tool Joint Size 4 1/2 FH in.

Blow: 1FP - weak steady 14" blow
FFP - 11" blow no fair 9" blow
Recovered 70 ft. of GAS
Recovered 55 ft. of oil cut mud 15% oil 85% mud
Recovered 372 ft. of oil cut mud 40% oil 60% mud
Recovered ft. of
Recovered ft. of
Chlorides 2,000 P.P.M. Sample Jars used 8 Remarks: 63 feet of weight pipe in anchor!

Time On Location 9:50 A.M. Time Pick Up Tool 10:30 A.M. Time Off Location 7:30 A.M.
Time Set Packer(s) 12:30 P.M. Time Started Off Bottom 3:05 P.M. Maximum Temperature 116
Initial Hydrostatic Pressure (A) 1917 P.S.I.
Initial Flow Period Minutes 30 (B) 113 P.S.I. to (C) 159 P.S.I.
Initial Closed In Period Minutes 45 (D) 1122 P.S.I.
Final Flow Period Minutes 45 (E) 204 P.S.I. to (F) 261 P.S.I.
Final Closed In Period Minutes 45 (G) 1111 P.S.I.
Final Hydrostatic Pressure (H) 1906 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jerry L. McLeod
Signature of Customer or his authorized representative

Western Representative [Signature] 0350

FIELD INVOICE

Open Hole Test \$ 550
Misrun \$
Straddle Test \$ 300.00
Jars \$
Selective Zone \$
Safety Joint \$ 65.
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$

WESTERN TESTING CO., INC.

Pressure Data

Date 3-4
Recorder No. 4339

Test Ticket No. 7937

Capacity _____ Location _____ Ft.
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Open Tool	Time Given	Time Computed
A. Initial Hydrostatic Mud <u>1911</u>	P.S.I.			
B. First Initial Flow Pressure <u>129</u>	P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure <u>176</u>	P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D. Initial Closed-in Pressure <u>1122</u>	P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E. Second Initial Flow Pressure <u>227</u>	P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F. Second Final Flow Pressure <u>286</u>	P.S.I.			
G. Final Closed-in Pressure <u>1117</u>	P.S.I.			
H. Final Hydrostatic Mud <u>1902</u>	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 16 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 10 Inc.
of 5 mins. and a
final inc. of 0 Min.

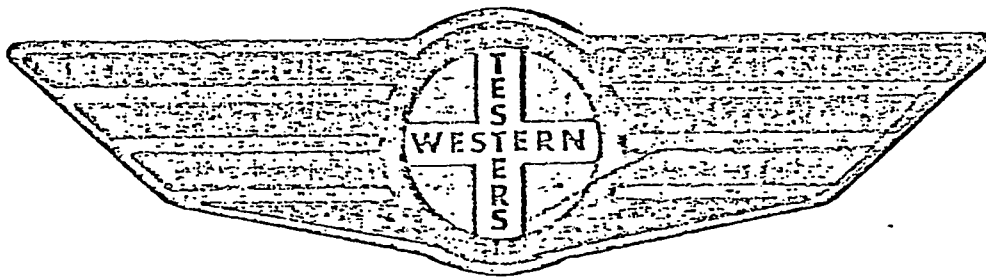
Final Shut-In
Breakdown: 16 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>129</u>	0	<u>176</u>	0	<u>227</u>	0	<u>286</u>
P 2 5	<u>129</u>	3	<u>871</u>	5	<u>227</u>	3	<u>1010</u>
P 3 10	<u>130</u>	6	<u>1052</u>	10	<u>232</u>	6	<u>1067</u>
P 4 15	<u>133</u>	9	<u>1082</u>	15	<u>238</u>	9	<u>1087</u>
P 5 20	<u>145</u>	12	<u>1094</u>	20	<u>245</u>	12	<u>1096</u>
P 6 25	<u>160</u>	15	<u>1101</u>	25	<u>250</u>	15	<u>1102</u>
P 7 30	<u>176</u>	18	<u>1104</u>	30	<u>259</u>	18	<u>1105</u>
P 8 35		21	<u>1107</u>	35	<u>265</u>	21	<u>1108</u>
P 9 40		24	<u>1110</u>	40	<u>272</u>	24	<u>1110</u>
P10 45		27	<u>1113</u>	45	<u>286</u>	27	<u>1112</u>
P11 50		30	<u>1116</u>	50		30	<u>1114</u>
P12 55		33	<u>1118</u>	55		33	<u>1115</u>
P13 60		36	<u>1119</u>	60		36	<u>1116</u>
P14 65		39	<u>1120</u>	65		39	<u>1116</u>
P15 70		42	<u>1121</u>	70		42	<u>1117</u>
P16 75		45	<u>1122</u>	75		45	<u>1117</u>
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company PETEX PETROLEUM CORPORATION Lease and Well No. #1 EARL BUSS Sec. 19 Twp. 6S Rge. 19W Test No. 2 Date 3/4/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 3/4/85
CUSTOMER: PETX PETROLEUM CORPORATION
WELL: 1 TEST: 2
ELEVATION (KB): 2123 FORMATION: REAGAN SAND
SECTION: 19 TOWNSHIP: 6S
RANGE: 19N COUNTY: ROOKS STATE: KANSAS
GAUGE SN #4339 RANGE: 4300 CLOCK: 12
INTERVAL TEST FROM: 3552 FT TO: 3627 FT TOTAL DEPTH: 3661 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3547 FT SIZE: 6 3/4 IN PACKER DEPTH: 3552 FT SIZE: 6 3/4 IN
PACKER DEPTH: 3627 FT SIZE: 6 3/4 IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: MURFIN DRLG
MUD TYPE: DRISCOSE VISCOSITY: 51
WEIGHT: 9.8 WATER LOSS (CC): 10.4
CHLORIDES (P.P.M.): 11000
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT?
DRILL COLLAR LENGTH: 248 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: 806 FT I.D.: 3.2 IN
DRILL PIPE LENGTH: 2476 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 75 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK STEADY
1 1/2" BLOW. FINAL FLOW PERIOD
WEAK BLOW TO A FAIR 9" BLOW.

RECOVERED: 70 FT OF: GAS.
RECOVERED: 55 FT OF: OIL CUT MUD (15% OIL; 85% MUD).
RECOVERED: 372 FT OF: OIL CUT MUD (40% OIL; 60% MUD).
RECOVERED: FT OF: CHLORIDES 2000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: 63 FEET OF WEIGHT PIPE IN ANCHOR.

TIME SET PACKER(S): 12:30 PM

TIME STARTED OFF BOTTOM: 3:15 PM

WELL TEMPERATURE: 116 °F

INITIAL HYDROSTATIC PRESSURE:

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 45

FINAL FLOW PERIOD MIN: 45

FINAL CLOSED IN PERIOD MIN: 45

FINAL HYDROSTATIC PRESSURE

(A) 1911

PSI

(B) 129

PSI TO (C) 176

PSI

(D) 1122

PSI

(E) 227

PSI TO (F) 286

PSI

(G) 1117

PSI

(H) 1902

PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 3/4/85

CUSTOMER: PETX PETROLEUM CORPORATION

TEST: 2

ELEVATION (KB): 2123

FORMATION: REAGAN SAND

COUNTY: ROOKS

RANGE: 4300

TICKET #7937

LEASE: EARL BUSS

GEOLOGIST: MCLEOD

FORMATION: REAGAN SAND

TOWNSHIP: 6S

STATE: KANSAS

CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 1911 PSI

(B) FIRST INITIAL FLOW PRESSURE: 129 PSI

(C) FIRST FINAL FLOW PRESSURE: 176 PSI

(D) INITIAL CLOSED-IN PRESSURE: 1122 PSI

(E) SECOND INITIAL FLOW PRESSURE: .227 PSI

(F) SECOND FINAL FLOW PRESSURE: 286 PSI

(G) FINAL CLOSED-IN PRESSURE: 1117 PSI

(H) FINAL HYDROSTATIC PRESSURE: 1902 PSI

WELL TEMPERATURE: 116 °F

OPEN TOOL: 12:30 PM

TIME - GIVEN TIME - ACTUAL

FIRST FLOW PRESSURE: 30 MIN 30 MIN

INITIAL CLOSED-IN PRESSURE: 45 MIN 45 MIN

SECOND FLOW PRESSURE: 45 MIN 45 MIN

FINAL CLOSED-IN PRESSURE: 45 MIN 45 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	129	0	176	0	227	0	286
2	5	129	3	871	5	227	3	1010
3	10	130	6	1052	10	232	6	1067
4	15	133	9	1082	15	238	9	1087
5	20	145	12	1094	20	245	12	1096
6	25	160	15	1101	25	250	15	1102
7	30	176	18	1104	30	259	18	1105
8			21	1107	35	265	21	1108
9			24	1110	40	272	24	1110
10			27	1113	45	286	27	1112
11			30	1116			30	1114
12			33	1118			33	1115
13			36	1119			36	1116
14			39	1120			39	1116
15			42	1121			42	1117
16			45	1122			45	1117

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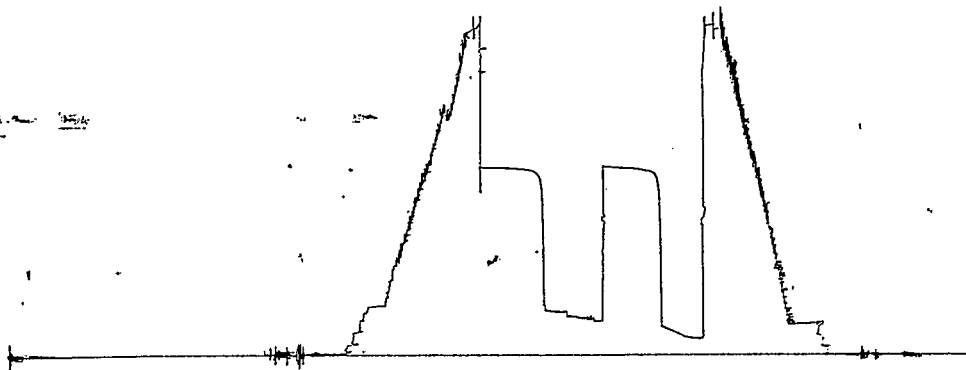
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15221

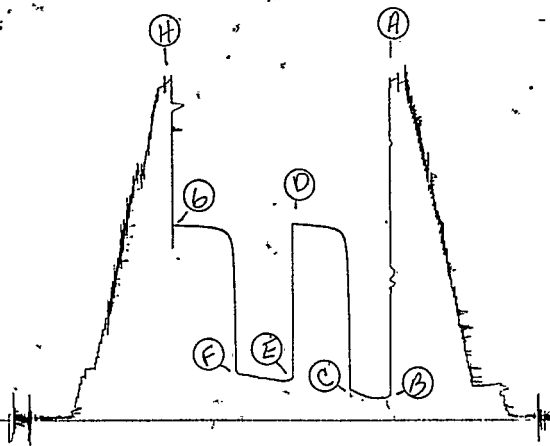
TKT # 7937



4339

TKT #7937

I



1564

TKT # 7937

Below Straddle

