

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 508 E. Murdock, Wichita, Kansas

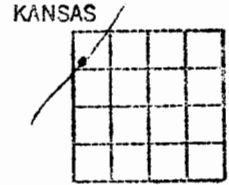
15-029-00010

Company - STANOLIND OIL & GAS CO.
 Farm - Viola G. Campbell No. 1

SEC. 26 T. 6 R. 2W
 SW NW NW
 990' S. of N.L. 430' E. of
 WL

Total Depth. 3350
 Comm. 7-3-50 Comp. 7-22-50
 Shot or Treated.
 Contractor.
 Issued. 8-5-50

County. Cloud



CASING:
 9 5/8" 516' cem. w/400 sx.

Elevation. Surface 1394

Production. Dry

Figures Indicate Bottom of Formations.

surface clay, brkn.	320
anhyd, shale, & lime	434
lime	530
lime, shale, anhyd.	707
lime	800
lime, Ft. Riley	895
shale	925
lime	1050
lime & shale	1528
lime	1837
lime, shale	1924
lime	2010
lime, shale	2051
lime	2101
shale, lime & chert	2199
lime, & shale brkn.	2398
shale & chert	2565
lime	2620
chert & shale	2700
lime	2750
lime & chert	2811
lime	2832
lime	2840
lime & chert	2929
lime	2963
shale	3030
lime, Viola	3040
lime	3068
chert & lime	3165
lime	3230
lime & shale	3312
shale	3317
lime Arb.	3350
Total Depth	

circ.
 D.S.T. # 6 TD 3350 DST 3318 to 3350
 tool open 1/4 hr. rec. 2600' wtr. thro
 1/2" choke. BHP 1270 PSI. Plugging
 T.D. 3350 Ran Sch. Survey detailed
 1800 to T.D. 3349 PXA July 22.
 tools released July 22. Final
 report

Tops:	
Lansing	1914
Miss.	2470
Kinderhook	2606
Hunton	2749
Viola	3030
Simpson	3240
Arbuckle	3317

D. S. T. #1 T.D. 2832 LM DST 2475 to
 2582 tool open 1/2 hr. rec. 1880' wtr thro.
 1/2" choke.

D.S.T. # 2 DST 2818 to 2832 tool open 1 hr.
 rec. 1340' wtr thro. 1/2" choke. BHP bomb did
 not record press.

D.S.T # 3 TD 3040 DST zone 2908 to 2929.
 Tool open 1/2 hr. rec. 1890' wtr thro. 1/2"
 choke. BHP 1070 PSI.

D.S.T. # 4 DST zone 3031 to 3040. Tool open
 1 hr. 1/2" choke. Rec. 8' slightly oil cut mud.
 BHP 80 PSI.

D.S.T. # 5 T.D. 3068 LM DST. zone 3040 to
 3055. Tool open 1/2 hr. Rec. 12' mud BHP
 zero. Lost cir. while drlg. at 3068 mud
 viscosity 38 weight 10.5 wtr. loss 11 CC
 when circ. was lost. Mixing mud to regain

oil show