

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-163-21907

ADDRESS P. O. Box 3723 COUNTY Rooks

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Regan Sand

PHONE 1-800-531-3640

PURCHASER THE PERMIAN CORPORATION LEASE Hamit

ADDRESS 9810 East 42nd St., Suite 233 WELL NO. 1

Tulsa, Oklahoma 74145 WELL LOCATION C SE NW SE

DRILLING Abercrombie Drilling Inc. 1650 Ft. from South Line and

CONTRACTOR 1650 Ft. from East Line of

ADDRESS 801 Union Center the SE (Qtr.) SEC 2 TWP 6 RGE 20W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR State Geological Survey (Office Use Only)

ADDRESS WICHITA BRANCH KCC _____

TOTAL DEPTH 3618 PBD 3618 KGS _____

SPUD DATE 12-10-82 DATE COMPLETED 01/06/83 SWD/REP _____

ELEV: GR 2133 DF KB 2138 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.

MY COMMISSION EXPIRES: 12-07-84

Doris Davenport (NOTARY PUBLIC)

DORIS DAVENPORT Notary Public, Victoria County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 17 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS' LOG</u>				
Sand & Shale	0'	276'	Anhydrite	1721'
Shale	276'	445'	Base Anhydrite	1751'
Sand & Shale	445'	1722'	Topeka	3129'
Anhydrite	1722'	1752'	Heebner	3328'
Shale	1752'	3093'	Toronto	3351'
Shale & Lime	3093'	3270'	Lansing	3365'
Lime & Shale	3270'	3468'	Base Kansas City	3559'
Shale & Lime	3468'	3618'	Regan Sand	3616'
Ran GR-Guard Log from 3618' to surface. Neutron from 3618' to 3000'.				
DST #1: Interval - 3555'-3618', Time - 30/60/45/90 minutes, Regan Sand. IH - 1789 PSI, FH - 1773 PSI, IF - 32/72 PSI, FSIP - 991 PSI, FF - 80/150 PSI, FSIP - 991 PSI. Recovery: 50' gas, 134' gassy oil cut mud (26% oil), 120' heavy oil and gas cut mud (51% oil) and 66' oil cut mud (18% oil).				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	272'	Class "A"	185	2% gel + 3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	3606'	Class "A"	175	18% Salt + .75% CFR-2
	D. V. TOOL SET at 1766'.				Lite Weight	375	10#/sack gilsonite 1/4#/sack Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole - 3606'-3618'		
Size	Setting depth	Packer set at			
2 3/8"	3608'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 02/01/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 14.2
Estimated Production -I.P. 18.5 bbls.	Gas Neg. MCF	Water % 66 bbls.
Disposition of gas (vented, used on lease or sold) N/A		Gas-oil ratio N/A CFPB

Perforations Open hole - 3606'-3618'