

2-6-20w

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7562  
Name AMPL Energy Exploration  
Address P.O. Box 1309  
Hays, Kansas 67601  
City/State/Zip

Purchaser Parmland, Inc.

Operator Contact Person Steven Land  
Phone 713-828-2281

Contractor: License # 6176  
Name IVY & SONS WELL SERVICES, INC.

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator SIMCO, INC.  
Well Name Hamit #1  
Comp. Date 12-10-82 Old Total Depth 3618

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-22-85 5-31-85 6-14-85  
Spud Date Date Reached TD Completion Date  
3615  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 272 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1766 feet  
If alternate 2 completion, cement circulated  
from 1766 feet depth to surface 275 SX cmt

API NO. 15-163-21-907-A DDO1  
County Rooks  
SE-NW-SE Sec. 2 Twp. 6 Rge. 20  East  West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

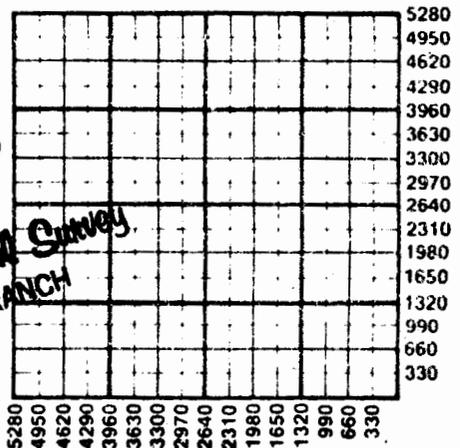
Lease Name Hamit Well # 1 (OWWO)

Field Name

Producing Formation Jan-KC

Elevation: Ground 2133 2138 KB

Section Plat



SEP 8 0 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Hamit  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name AMBS Energy Exploration Lease Name Hamit Well # 10

Sec. 2 Twp. 6 Rge. 20  East  West County Rooks

Date of First Production 6-14-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	MCF	15 Bbls	CFPB	

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

OLD INFO.  
 DJT.1 3555-3618 Kenn, Regan SD 30-60-45-90  
 50' GLR, Sec. 134 88Y (CL) (264 FT), 120'  
 HO&GOR (15' CL), 66' PCL (18' CL) BIP 391-991  
 FP 32-72/30-160, KP 1789-1773  
 HICT-CC (Reag SD CH) SLD GSO, Set 2 3/8"  
 TB at 3608', POP, P18 1/2 30 & 66 BHPD  
 2-1-83  
NEW INFO.  
 DD to 3615', DP at 3580'  
 Perf. w/1 SEP, 3550, 3531, 3514, 3446, 3439,  
 3404, 3353'. Acidized w/9000 G. of  
 20% non N, GSO, POP

Name	Top	Bottom
ANH	1721	1751
TOP	3129	091
FPB	3328	19
PCR	3351	-121
FLNS	3565	-122
BKO	3559	-142
REAG SD	3616	-147
RED	3618	-148

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Partially Completed

3353' to 3550' over all

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Oil	7 7/8	4 1/2	?	2606	?	175	?
Surface	12 1/4	8 5/8	?	272	?	185	?
DV				1766	?	275	?

**PERFORATION RECORD**  Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	3550, 3531, 3514, 3446, 3439, 3404, 3353'	3000 gal 20% non N	over all

**TUBING RECORD** Size 2 3/8 Set At 3575 Packer at \_\_\_\_\_ Liner Run  Yes  No