

4-6-20W

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5752
Name William E. Carl - Hawn Bros
Address 500 N. Water #800
CCNB Center North
City/State/Zip Corpus Christi, TX 78471

Operator Contact Person Dennis Barry
Phone (913) 628-8819

Contractor: License # 5665
Name Pioneer Drilling

Wellsite Geologist Nelson Thomas
Phone (316) 943-4676

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/16/84 4/23/84 4/23/84
Spud Date Date Reached TD Completion Date
3627'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet
270 8-5/8

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmf

well hole by received

API NO. 15-163-22-355
County Rooks
SE SE SW Sec 4 Twp 6S Rge 20 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

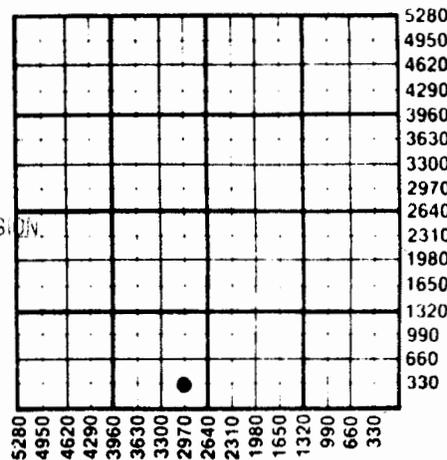
Lease Name Steele Trust Well # B-1

Field Name Ray SE

Producing Formation NA

Elevation: Ground 2152' KB 2157'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION DIV.

OCT 17 1984

CONSERVATION DIVISION
Wichita Kansas

* WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4950' North from Southeast Corner
(Stream, pond etc) 4950' Ft West from Southeast Corner
Sec 4 Twp 6S Rge 20 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

P1

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SIDE TWO

Operator Name W E Carl - Hawn Lease Name Steele Well # B-1 SEC..... 4 TWP..... 6S RGE..... 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3589-3627:

Misrun

DST #2 3573-3627: 30-60-60-60

Rec. 92' free oil
124' OCM
744' OCW

IHP 1853 FHP 1831
IFP 79-193 FFP 267-397
ISIP 1013 FSIP 1000

Name	Top	Bottom
Topeka	3147	(-990)
Heebner	3351	(-1194)
Toronto	3375	(-1218)
Lansing	3389	(-1232)
B/KC	3579	(-1422)
Reagan	3625	(-1468)
RTD	3527	(-1470)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8		270	50/50	circulated	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity