

RELEASED

SIDE ONE

5-6-2061/6/88

LOC

DEC 1 1988
KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 124 No. Market, Suite 110
City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person Richard A. Hiebsch
Phone (316) 262-3573

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Chuck Immich
Phone (316) 684-5500

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SKD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-22-87 10-28-87 10-28-87
Spud Date Date Reached TD Completion Date
3635
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate Z completion, cement circulated
from feet depth to w/ SX cut

API NO. 15-163-22,950
County Rocks
SW NW SE Sec 5 Twp 6S Rge 20 ☐ East ☒ West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

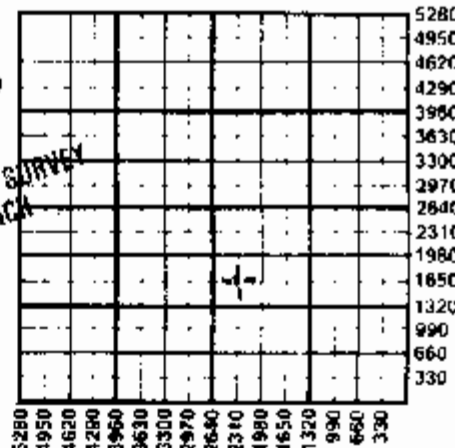
Lease Name Hicks Well # 1

Field Name

Producing Formation

Elevation: Ground 2116 KB 2121

Section Plat



DEC 15 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 11-5-87

Subscribed and sworn to before me this 5th day of November 1987
Notary Public Julie K. Stout
Date Commission Expires July 23, 1989



NOV 10 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

K.G.C. OFFICE USE ONLY		
☒	Letter of Confidentiality Attached	
☒	Wireline Log Received	
☐	Drillers Timelog Received	
Distribution		
☒	KCC	☐
☒	SWU/Rep	☐
☒	Plug	☐
☐	NGPA	☐
☐	Other	(Specify)

Sec. 5, Twp. 6, Rge. 20

Form ACO-1 (7-84)

SIDE TWO

Operator Name ..Vincent Oil Corporation..... Lease Name.....Hicks.....Well #.....1...

Sec.....5..... Twp.....6S..... Rge...20..... ☐ East
☒ West County.....Rocks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST No. 1 3320-3385
30" 45" 15" 15"
1st open: Weak blow, died in 28".
2nd open: No. blow, flushed tool, no help.
Rec: 15' Mud
IFP 47-38# FFP 47-47#
ISIP 782# FSIP 305#

DST No. 2 3467-3557
30" 30" 15"
1st open: *Weak blow, died in 12".
2nd open: No blow
*partial packer failure, reset packer
Rec: 100' Mud, no show
IFP 95-95# FFP 95-95#
ISIP 200# FSIP not taken

DST No. 3 3596-3604
Packer failure 1st open: Strong blow IFP 104-181# FFP 229-286#
2nd open: Strong blow ISIP 639# FSIP 582#
Rec: 5' Oil, 40' Oil specked mud, 124' Watery mud, 124' Muddy water, 300' Water

DST No. 4 3555-3604
30" 45" 45" 60"

Formation Description		Name	Top	Bottom
☒ Log	☐ Sample	Anhydrite		
		B/Anhydrite		
		Oread	3276 (-1155)	
		Heebner	3319 (-1198)	
		Toronto	3343 (-1222)	
		Lansing	3361 (-1240)	
		Muncie Creek	3468 (-1347)	
		Stark Shale	3526 (-1405)	
		B/Kansas City	3553 (-1432)	
		Reagan Sand	3599 (-1478)	
		Reagan Porosity	3602 (-1481)	
		Granite Wash	3607 (-1486)	
		Wea. Granite	3625 (-1504)	
		LTD	3630 (-1509)	

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	302	60/40 Pozmix	200	3% c.c. 2% gels

Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

Tubing Record		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled