

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-163-22,200

ADDRESS Suite 800, 300 W. Douglas COUNTY Rooks

Wichita, Kansas 67202 FIELD Ray S.E., Abn.

** CONTACT PERSON Lynn Adams PROD. FORMATION _____
PHONE 316-793-8471 _____ Indicate if new pay.

PURCHASER _____ LEASE Steele Trust

ADDRESS _____ WELL NO. #1

WELL LOCATION C. SW NW NW

DRILLING CONTRACTOR DNB Drilling, Inc. 990 Ft. from north Line and

ADDRESS 535 N. Oliver, P. O. Box 8292C 990 Ft. from west Line of

Wichita, Kansas 67208 the NW (Qtr.) SEC 9 TWP 6S RGE 20 (W). ~~XXXX~~

PLUGGING CONTRACTOR DNB Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 535 N. Oliver, P.O. Box 8292C KCC _____

Wichita, KS 67208 KGS

TOTAL DEPTH 3454' PBTD _____ SWD/REP _____

SPUD DATE 10-24-83 DATE COMPLETED 10-29-83 PLG. _____

ELEV: GR 2159 DF 2162 KB 2164 NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies

W 26-2-P

ACO-1 Well History

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME Steele Trust SEC 9 TWP 6S RGE 20 (W) ~~XXX~~
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			E. L. Tops	
DST #1 3627-3634' Misrun.			Anhydrite	1759 (+ 405)
			B/Anhydrite	1790 (+ 374)
DST #2 3628-3639' 15-30-30-60 Rec. 140' mud. IFP 25-25#, ISIP 959#, FFP 51-115#, FSIP 920#.			Topeka	3161 (- 997)
			Heebner	3358 (-1194)
			Toronto	3380 (-1216)
DST #3 3477-3491' 15-30-65-117 Rec. 210' slightly oil cut watery mud. IFP 44-50#, ISIP 1097#, FFP 76-117#, FSIP 1132#.			Lansing	3398 (-1234)
			B/KC	3584 (-1420)
			Granite Wash.	3632 (-1468)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	263'	60/40 Poz.	175	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at