

IND

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey

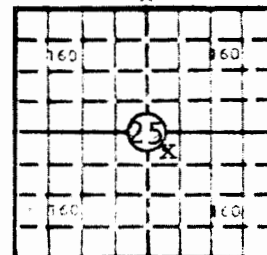
WICHITA BRANCH

API No. 15 — 163 — 21,390
County Number

S. 25 T. 6S R. 20W E

Loc. NW NW SE

County Rooks

640 Acres
N

Locate well correctly

Elev.: Gr. 2094

DF KB 2099

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, KS 67202

Well No.

1

Lease Name

FISCHLI

Footage Location

2310

feet from ~~(N)~~ ^{South} line

2310

feet from ~~(W)~~ ^{East} line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Spud Date

8/25/81

Date Completed

8/31/81

Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	206'	Common	170	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name FISHCLI	25-6-20W	
S <u>25</u> T <u>6S</u> R <u>20W</u> _E _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Sand & Shale	0	1490	SAMPLE TOPS:
Shale	1490	1660	
Anhydrite	1660	1692	Anhydrite 1660' (+ 439)
Shale	1692	3410	B/Anhydrite 1690' (+ 409)
Shale & Lime	3410	3506	Heebner 3296' (-1197)
Lime & Shale	3506	3635	Toronto 3322' (-1222)
Rotary Total Depth		3635	Lansing 3339' (-1240)
			ELEC. LOG TOPS:
			Heebner 3296' (-1197)
			Toronto 3319' (-1220)
			Lansing 3334' (-1235)
			BKC 3541' (-1442)
			Cong. 3597' (-1498)
			Arbuckle 3606' (-1507)
			TD 3633' (-1534)
DST #1: (3331' - 3410') 30-45-60-45, fair blow. Rec. 230' muddy water, no show. ISIP: 1225, IFP: 90-100#, FFP: 120-160#, FSIP: 150#.			
DST #2: (3486' - 3506') 30-45-60-45, Rec. 5' Cldy. Oil, 20' OCM, 20' slightly OCM, ISIP: 1136, FFP: 50-50#, FFP: 60-70#, FSIP: 150#.			
DST #3: (3499' - 3556') 30-45-30-30, Wk. Blow. Rec. 15' SOCM. ISIP: 560#, IFP 50-50#, FFP: 50-50#, FSIP: 110#, BHT 114°.			
DST # 4: (3535' - 3610') 30-45-30-30. Rec. 15' drlg. mud. ISIP: 350#, IFP: 70-70#, FFP: 70-70#, FSIP: 150#.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Vice President Title August 31, 1981 Date		