



SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6746
Name D.A. Hindman
Address 405 Main Street
City/State/Zip Stockton, Kansas 67669

Purchaser.....

Operator Contact Person D. A. Hindman
Phone 913-425-6731

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Greg Issinghoff
Phone 913-628-3503

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-17-85 6-24-85 6-24-85
Spud Date Date Reached TD Completion Date
3615'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 252' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-685 25-6-20W

County.....Rooks

SW SW SE Sec. 25 Twp. 6S Rge 20 ☐ East ☒ West

330..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

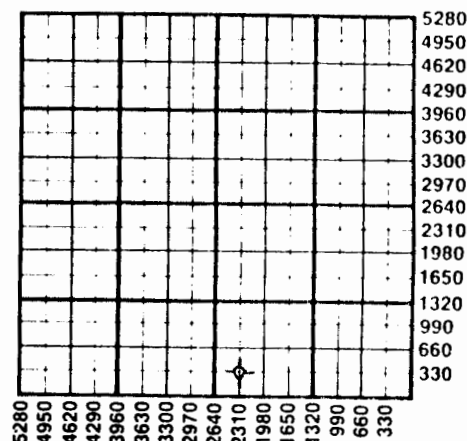
Lease Name.....Fischli Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....2055'.....KB.....2060'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket #..... ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....1000 Ft North from Southeast Corner
(Stream, pond etc.).....5280 Ft West from Southeast Corner
Sec 25 Twp 6S Rge 20 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name D.A. Hindman Lease Name..... Fischli Well #..... 1.....

Sec..... 25 Twp..... 6S Rge..... 20 ☐ East
☒ West County..... Rocks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3285-3315' Packer failure

DST #2: 3255-3315'/30-30-30-30. IHP 1720, IFP 20-20, ISIP 30, FFP 20-20, FSIP 25, FHP 1700.
 Recovered 65' watery mud.

DST #3: 3412-3512'/60-60-30-30. IHP 1807, IFP 50-50, ISIP 151, FFP 60-60, FSIP 111, FHP 1746.
 Recovered 30' oil spotted mud.

DST #4: 3495-3575/60-60-60-60. IHP 1867, IFP 60-70, ISIP 726, FFP 80-80, FSIP 616, FHP 1805.
 Rec. 10' CGO, 80' HOCM.

LOG TOPS

Anhydrite 1625 (+435)
 Topeka 3060 (-1000)
 Heebner 3257 (-1197)
 Toronto 3289 (-1229)
 Lansing/KC 3298 (-1238)
 Base/KC 3507 (-1447)
 Arbuckle 3564 (-1504)

Name	Top	Bottom
sand and shale	0'	175'
shale and sand	175'	254'
sand and shale	254'	400'
shale and sand	400'	1320'
shale and sand	1320'	1627'
anhydrite	1627'	1658'
shale and shale	1658'	1883'
shale	1883'	1984'
shale	1984'	2105'
shale	2105'	2400'
shale and lime	2400'	2658'
shale and lime	2658'	2870'
shale and lime	2870'	3085'
shale and lime	3085'	3250'
shale and lime	3250'	3315'
shale and lime	3315'	3337'
shale and lime	3337'	3430'
shale and lime	3430'	3512'
shale and lime	3512'	3555'
shale and lime	3555'	3575'
shale and lime	3575'	3615'
		R.T.D.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	252'	60-40pos	155	2%gel 3%cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
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