

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market
Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Galen Babcock
Phone (316) 267-4375

Factor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Larry Zink
Phone (316) 267-4375

PITCHASER none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Delay Comp.
 Gas Inj Other (Core, Water Supply etc.)
 Dry

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/4/85 5/11/85 5/11/85
Sp Date Date Reached TD Completion Date

3785' RTD n/a...
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 218 feet depth to surface 180 w/ SX cmt

Wireline Log Rec'd

API NO. 15 - 163-22,677 29-b-20W

County Rooks

NE NE NE Sec 29 Twp 6S Rge 20 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

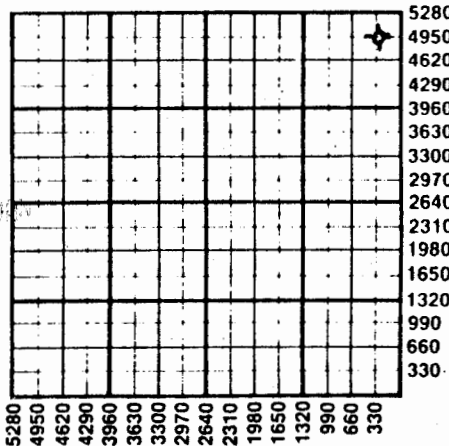
Lease Name Wyrill Farms Well# 1

Field Name Unknown

Producing Formation none

Elevation: Ground 2225' KB 2230'

Section Plat



JUL 02 1985
State Geological Survey
WICHITA BRANCH

JUN 26 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Wyrill Farms Well# 1 SEC. 29 TWP. 6S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 3392' to 3409' (Lower Topeka with straddle packers). Recovered 360' of water, no show of oil.
 IFP:65-108#/30"; ISIP:1113#/30";
 FFP:152-173#/30"; FSIP:1081#/30".

DST #2 from 3431' to 3476' (Toronto & Top zones). Recovered 65' of slightly oil cut mud.
 IFP:76-76#/30"; ISIP:1017#/30";
 FFP:86-86#/30"; FSIP:952#/30".

DST #3 from 3574' to 3640' (140', 160', & 180' zones). Recovered 15' of mud, few specks of oil.
 IFP:76-76#/30"; ISIP:119#/30";
 FFP:76-76#/30"; FSIP:108#/30".

DST #4 from 3682' to 3712' (Ero. Arbuckle). Recovered 20' of slightly oil cut mud.
 IFP:43-43#/30"; ISIP:282#/30";
 FFP:54-54#/30"; FSIP:97#/30".

Name	Top	Bottom
Anhydrite	1828'	(+ 402)
B/Anhydrite	1856'	(+ 7')
Topeka	3224'	(- 954)
Heebner	3426'	(-1196)
Toronto	3450'	(-1220)
Lansing	3465'	(-1235)
B/KC	3658'	(-1408)
Ero. Arb.	3694'	(-1404)
Arbuckle	3705'	(-1475)
LTD	3785'	(-1555)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	218'	quickset	180	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth