

30-6-20W^{pl}STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
 Name: Frontier Oil Company
 Address: 125 N. Market, Ste. 1720
 Wichita, Ks. 67202
 City/State/Zip

Purchaser: N/A

Operator Contact Person: Jean Angle
 Phone: 316-263-1201

Contractor: License # 5302
 Name: Red Tiger Drilling Company

Wellsite Geologist: (None)
 Phone:

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)
 If **OWO**: old well info as follows:

Operator: Brooks Pierce
 Well Name: #1 Nichol
 Comp. Date: 12-15-50 Old Total Depth: 3840'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-15-84 11-17-84 11-17-84
 Spud Date Date Reached TD Completion Date
 WDTD 3840' N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at N/A feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-163-01.013

County: Rooks

NW. NW. SW. Sec. 30. Twp. 6S. Rge. 20W. ☐ East ☐ West

2310' Ft North from Southeast Corner of Section
 4950' Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

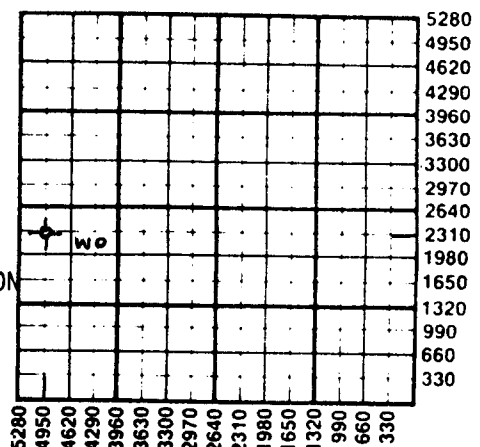
Lease Name: Voss Well #1 (WD)

Field Name: (Wildcat)

Producing Formation: N/A

Elevation: Ground: 2261' KB: 2266'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T84-815

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3700 Ft North from Southeast Corner
 (Stream, ~~pond~~ 3900 Ft West from Southeast Corner
 Sec 9 Twp 6 Rge 21 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

30-6-20W

SIDE TWO

Operator Name ..Frontier.Oil.Company..... Lease Name..Voss.....Well #.1(WD)

Sec..30..... Twp..6S..... Rge.20W..... ☐ East ☐ West County.....Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DST 1 (3635-3736) 60-30-60-30 wk to strg blo. Rec 940' MW IF 154-308 FF 331-442 ISI 1142 FSI 1121.

DST 2 (3547-3585) 60-30-60-30 wk to strg blo Rec 2450' MW FF 1122-1166 FSI 1199 No reading on IF or ISI.

Plugged.

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Wichita, Kansas

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	(OLD INFO.)	8-5/8"					

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
N/A					

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
N/A					

Date of First Production	Producing Method
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....