

32-6-20W *rel*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 E. 30th. #A
..... Hays, Ks. 67601
City/State/Zip

Purchaser..... None
.....

Operator Contact Person Kenneth Vehige
Phone 913 625-5891

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist..... Kenneth Vehige
Phone..... 625-5891

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWHO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/01/84 9/06/84
Mud Date Date Reached TD Completion Date
3740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 249' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,448.....

County..... Rooks

NW. SE. NE. Sec. 32. Twp. 6... Rge. 20. ☐ East ☒ West

3630..... Ft North from Southeast Corner of Section

990..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

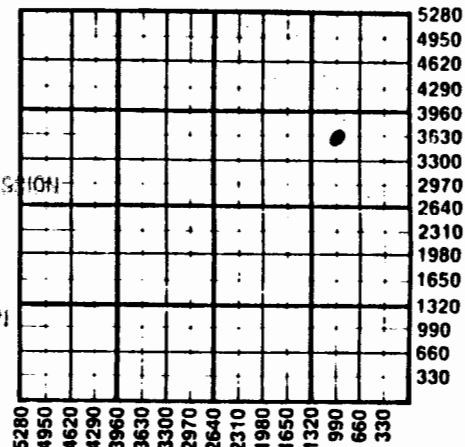
Lease Name..... McClurg..... Well #..... 2.....

Field Name.....

Producing Formation..... none

Elevation: Ground..... 2217'..... KB..... 2222'.....

Section Plat



RECEIVED

DEC 14 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater..... 3300..... Ft North from Southeast Corner
(Well) 1980..... Ft West from Southeast Corner of
Sec 29 Twp 7 Rge 20 ☐ East ☒ West

☐ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WAS-6-5

SIDE TWO

Operator Name Black Diamond Oil, Inc. Lease Name McClurg Well # 2

Sec. 32 Twp. 6 Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1822'	+400
Bs. Anhydrite	1855'	+367
Topeka	3214'	-992
Heebner	3426'	-1204
Toronto	3449'	-1227
Lansing-K.C.	3463'	-1241
Bs. K.C.	3658'	-1436
Marmaton	3681'	-1459
Conglomerate	3700'	-1478
Arbuckle	3713'	-1491
T.D.	3738'	-1516

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	256'	Common	170	2% gel, 3% co

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....