



20-6-2001 KCC-1 Ind P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 163-21,783

ADDRESS 1700 Security Life Bldg. Denver, CO 80202

COUNTY Rooks

FIELD Wildcat

**CONTACT PERSON R.A. Hauck PHONE (303) 629-1098

PROD. FORMATION

LEASE States

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SESENE

DRILLING H-30, Inc.

330 Ft. from East Line and

CONTRACTOR

2310 Ft. from North Line of

ADDRESS 251 North Water, Suite #10

the NE 1/4 SEC. 20 TWP. 6 RGE. 20W

Wichita, KS 67202

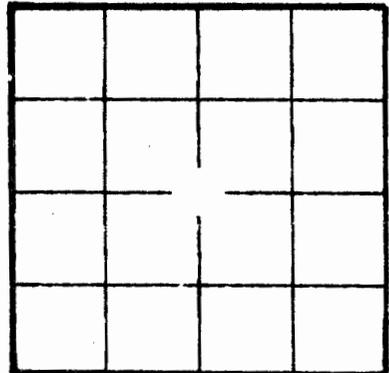
WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530



KCC KGS (Office Use)

TOTAL DEPTH 3787' PBTD

SPUD DATE 8/31/82 DATE COMPLETED 9/9/82

ELEV: GR 2235' DF KB 2241'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 252' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE States LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

#1 States

P1
20-6-20w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3480'-3520'			Topeka	3264' (-1023')
Times: 30,30,30,60			Heebner	3473' (-1234')
Pressures: IFP-31-21, FFP-31-21, ISIP-870, FSIP-1100			Toronto	3496' (-1255')
Recovered 15' drilling mud			Lansing	3509' (-1268')
			Base/KC	3704' (-1463')
			Arbuckle	3755' (-1514')
DST #2 3683'-3707'				
Times: 30,30,30,30				
Pressures: IFP-42-42, FFP-42-42, ISIP-1016, FSIP-974, Recovered 10' drilling mud				
DST #3 3747'-3764'				
Times: 30,30,30,60				
Pressures: ISP-21-21, FFP-21-21, ISIP-893, FSIP-859				
Recovered 5' mud				

Date of first production
P & A

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24	252	60/40 poz mix	165	3% CaCl ₂ and 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

DEPT.