

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537

Name: Kenneth O Brown Estate

Address P O Drawer 340

City/State/Zip Plainville, Kansas 67663

Purchaser: _____

Operator Contact Person: Stephen Ruder

Phone (913) 434 7236

Contractor: Name: C & L Well Service

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry ☒ Workover

____ Oil ☒ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenneth O Brown Estate

Well Name: Hindman SWD # 3

Comp. Date 2-5-64 Old Total Depth 1500'

☒ CEMENTED LINER IN PLACE

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBD

____ Commingled ____ Docket No. ____

____ Dual Completion ____ Docket No. ____

☒ Other (SWD or Inj?) Docket No. D-10,830

5-25-95 5-31-94

SPUD Date OF START Date Reached TD Completion Date OF WORKOVER WORKOVER

API NO. 15- (Docket No. D-10,830) N/A Am

County _____ Books _____

SE NW NE Sec. 36 Twp. 6 Rge. 20

4290 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE NW or SW (circle one)

Lease Name Hindman Well # SWD #3

Field Name Slate

Producing Formation Cedar Hill Disposal

Elevation: Ground 2056 KB 2059

Total Depth 1700 PBTD 1500'

Amount of Surface Pipe Set and Cemented at 151

Multiple Stage Cementing Collar Used? ____ Yes ____

If yes, show depth set ____

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____

Drilling Fluid Management Plan REWORK 8/94 7-28-95
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____

Dewatering method used Vacuum

Location of fluid disposal if hauled offsite: _____

Operator Name Kenneth O Brown Estate

Lease Name Hindman License No. 5537

NE Quarter Sec. 36 Twp. 6 S Rng. 20 E (W)

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

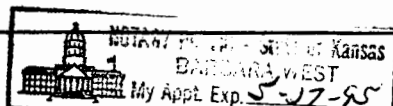
Signature Walter E Brown

Title Executive & Operator Date 6-20-94

Subscribed and sworn to before me this 20th day of June, 19 94.

Notary Public Barbara West

Date Commission Expires _____



STATE CORPORATION COMMISSION OF KANSAS
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
: Wireline Log Received
: Geologist Report Received
Distribution
KCC ☒ Sub/Rep NGPA
KGS ☒ Plug Other
Copy in UTC
Form ACD-1 (7-91)

Operator Name Kenneth O Brown EstateLease Name HindmanWell # SWD 3Sec. 36 Twp. 6 Rge. 20☐ EastCounty Rooks☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given. Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum. ☐ Sample
Name Top Datum

Run and cemented 2 7/8" tubing for liner inside of 4 1/2" casing, set @ 1201'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner		2 7/8" tubing	6.5	1201	Standard	75	1/4# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size 2 7/8"	Set At 1201'	Packer At	Liner Run ☐ Yes ☐ No			
Date of First, <u>Resumed</u> Production, <u>SWD</u> or Inj. 5-31-94		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease

METHOD OF COMPLETION Cedar Hill Disposal

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval