

KCC

MAY 15 2006

CONFIDENTIAL

Voss 'A' 1

15-065-23154

9-65-21W

Great Eastern Energy & Devel.

.PISES, ...

J.B., Great Bend, Kansas 67530

(316) 792-6902

Location 9-6-21W

Elevation 2168

County Graham

Great Eastern Energy & Development Corp

Number of Copies 5

mailed to PO Drawer 2436 Midland TX 79702

Drilling Contractor Warren #10

Length Drill Pipe 3173

I.D. Drill Pipe

Tool Joint Size 3 1/2 IF

Length Weight Pipe

I.D. Weight Pipe

Tool Joint Size

Length Drill Collars

I.D. Drill Collars

Tool Joint Size

Top Packer Depth 3426

Bottom Packer Depth 3431

Number of Packers

Packer Size 6 3/4

TESTED FROM 3431

TO 3476

ANCHOR LENGTH 45

TOTAL DEPTH 3476

Hole Size 9 7/8

LEASE & WELL NO. 1055 1A

FORMATION TESTED Kansas City

TEST NO. 1

Mud Weight 9.2

Viscosity 48

Water Loss 8.0

Chlorides - Pits 1200

D.S.T. 98,000

Maximum Temp. 102 °F

Initial Hydrostatic Pressure (A) 1695

P.S.I. Final Hydrostatic Pressure (H) 1671

P.S.I.

Tool Open I.F.P. from 1:52 A m to 2:22 A m 30 min

Tool Closed I.C.I.P. from 2:22 A m to 2:52 A m 30 min

Tool Open F.F.P. from 2:52 A m to 3:07 m 15 min

Tool Closed F.C.I.P. from 3:07 A m to 3:22 m 15 min

Initial Blow Strong Blow Bottom Broken in 2 min

Final Blow Strong Blow Bottom Broken in 4 min

Total Feet Recovered 1320 feet Fluid Total

Gravity of Oil 37

Corrected

240 Feet of

% Gas % Oil % Mud % Water

120 Feet of

% Gas % Oil % Mud % Water

120 Feet of

oil cut water mud

% Gas 50 % Oil 20 % Mud 30 % Water

120 Feet of

oil cut water mud

% Gas 50 % Oil 25 % Mud 30 % Water

340 Feet of

oil cut water mud

% Gas 35 % Oil 25 % Mud 40 % Water

440 Feet of

oil cut water mud

% Gas 5 % Oil 20 % Mud 75 % Water

Feet of

% Gas % Oil % Mud % Water

Feet of

% Gas % Oil % Mud % Water

Feet of

% Gas % Oil % Mud % Water

Feet of

% Gas % Oil % Mud % Water

Feet of

% Gas % Oil % Mud % Water

Remarks

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Extra Equipment - Jars Yes Safety Joint Yes

Extra Packer

Straddle

Hook Wall

Top Recorder No. 4223

Clock No. 47441

Depth 3472

Cir. Sub

Sampler

Bottom Recorder No. 3088

Clock No. 47441

Depth 3475

Insurance

Price of Job

Tool Operator

Approved By

14512

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 3-28-06 Location 9-6-21-W Elevation 2168 County GrahamCompany Great Eastern Energy & Development Corp Number of Copies 5Charts Mailed to PO Drawer 2436 Midland TX 79702Drilling Contractor Warren #10Length Drill Pipe 3450 I.D. Drill Pipe _____ Tool Joint Size 3 1/2 IF

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars _____ I.D. Drill Collars _____ Tool Joint Size _____

Top Packer Depth 3471 Bottom Packer Depth 3476 Number of Packers 2 Packer Size 6 3/4TESTED FROM 3476 TO 3495 ANCHOR LENGTH 19 TOTAL DEPTH 3195 Hole Size 7 7/8LEASE & WELL NO. VOSS 1-A FORMATION TESTED Kansas City TEST NO. 2Mud Weight 9.0 Viscosity 50 Water Loss 6.4 Chlorides - Pits 1500 D.S.T. _____Maximum Temp. 104 °F Initial Hydrostatic Pressure (A) 1695 P.S.I. Final Hydrostatic Pressure (H) 1675 P.S.I.Tool Open I.F.P. from 10:54 p.m. to 11:24 p.m. 30 minTool Closed I.C.I.P. from 11:24 p.m. to 11:54 p.m. 30 minTool Open F.F.P. from 11:54 p.m. to 12:24 a.m. 30 minTool Closed F.C.I.P. from 12:24 a.m. to 12:54 a.m. 30 minInitial Blow Fair Blow Bottom Gallon Bucket in 20 minFinal Blow Fair Blow Bottom Gallon Bucket in 23 minTotal Feet Recovered 305 feet Total Gravity of Oil _____ Corrected _____120 Feet of 0.1 % Gas _____ % Oil _____ % Mud _____ % Water _____120 Feet of Oil cut muddy water % Gas 55 % Oil 25 % Mud 20 % Water _____60 Feet of Oil cut muddy water % Gas 10 % Oil 25 % Mud 65 % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

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Extra Equipment - Jars yes Safety Joint yes Extra Packer _____ Straddle _____ Hook Wall _____Top Recorder No. 4023 Clock No. 47441 Depth 3492 Cir. Sub _____ Sampler _____Bottom Recorder No. 3088 Clock No. 47441 Depth 3493 Insurance _____

Price of Job _____

Tool Operator [Signature]

Approved By _____

12 14513

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(316) 792-6902

CONFIDENTIALDate 3-28-06 Location 9-6-21W Elevation 2168 County GrahamCompany Great Eastern Energy & Development Corp Number of Copies 5Charts Mailed to Per Drawer 2436 Midland TX 79702Drilling Contractor Warren Drilling Rig #10

Length Drill Pipe _____ I.D. Drill Pipe _____ Tool Joint Size _____

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars _____ I.D. Drill Collars _____ Tool Joint Size _____

Top Packer Depth 3533 Bottom Packer Depth 3538 Number of Packers 2 Packer Size 6 1/2TESTED FROM 3538 TO 3572 ANCHOR LENGTH 34 TOTAL DEPTH 3572 Hole Size 7 7/8LEASE & WELL NO. Voss 1-A FORMATION TESTED Kansas City TEST NO. 3Mud Weight 9.2 Viscosity 46 Water Loss 6.4 Chlorides - Pits 2,000 D.S.T. _____Maximum Temp. 102 °F Initial Hydrostatic Pressure (A) 1754 P.S.I. Final Hydrostatic Pressure (H) 1753 P.S.I.Tool Open I.F.P. from 10:25 p m to 10:40 p m 15 minTool Closed I.C.I.P. from 10:40 p m to 10:55 p m 15 minTool Open F.F.P. from 10:55 p m to 11:20 p m 15 minTool Closed F.C.I.P. from 11:10 p m to 11:25 p m 15 minInitial Blow NO BlowFinal Blow NO Blow

Total Feet Recovered _____ Gravity of Oil _____ Corrected _____

4 Feet of Drilling mud _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars _____ Safety Joint _____ Extra Packer _____ Straddle _____ Hook Wall _____

Top Recorder No. 4023 Clock No. 47441 Depth 3568 Cir. Sub _____ Sampler _____Bottom Recorder No. 3088 Clock No. 47441 Depth 3569 Insurance _____

Price of Job _____

Tool Operator John Schaefer

Approved By _____

RE 14514

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CONFIDENTIAL**Superior Testers Enterprises, Inc.**

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 3-30-06 Location 9-6-21W Elevation 2168 County GrahamCompany Great Eastern Energy + Development Corp Number of Copies 5Charts Mailed to Po Drawer 2436 Midland TX 79702Drilling Contractor Warren Drilling Rig #10Length Drill Pipe 3299 I.D. Drill Pipe _____ Tool Joint Size 3 1/2 IF

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars _____ I.D. Drill Collars _____ Tool Joint Size _____

Top Packer Depth 3597 Bottom Packer Depth 3602 Number of Packers 2 Packer Size 6 3/4TESTED FROM 3602 TO 3670 ANCHOR LENGTH 68 TOTAL DEPTH 3670 Hole Size 17 7/8LEASE & WELL NO. VOSS 1-A FORMATION TESTED Simpson TEST NO. 4Mud Weight 9.3 Viscosity 60 Water Loss 5.2 Chlorides - Pits 2000 D.S.T. _____Maximum Temp. 108 °F Initial Hydrostatic Pressure (A) 1800 P.S.I. Final Hydrostatic Pressure (H) 1768 P.S.I.Tool Open I.F.P. from 5:42 A m to 6:12 A m 30 minTool Closed I.C.I.P. from 6:12 A m to 6:42 A m 20 minTool Open F.F.P. from 6:42 A m to 7:12 A m 30 minTool Closed F.C.I.P. from 7:12 A m to 7:42 A m 30 minInitial Blow Weak Building Blow Built 3 inches into Bracket in 30 minFinal Blow Weak Bldg Building Blow Built 2 inches into Bracket in 30 minTotal Feet Recovered 6 Gravity of Oil _____ Corrected _____6 Feet of Oil cut mud % Gas 15 % Oil 85 % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

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____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

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Extra Equipment - Jars _____ Safety Joint _____ Extra Packer _____ Straddle _____ Hook Wall _____

Top Recorder No. 4003 Clock No. 57944 Depth 3667 Cir. Sub _____ Sampler _____Bottom Recorder No. 3066 Clock No. 57944 Depth 3667 Insurance _____

Price of Job _____

Tool Operator [Signature]

Approved By _____

14515

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