

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: 550 West Texas Ste 660
City/State/Zip: Midland, Tx 79701
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Mike Davignon

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1-13-04 1-20-04 2-12-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 065-22953-0000

County: Graham

N10 W10 S10 SE Sec. 36 Twp. 6 S. R. 21 ☐ East ☒ West

2600 feet from S N (circle one) Line of Section

2700 2700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Parker Unit Well #: 1

Field Name: Solobow

Producing Formation: Toronto/Lansing

Elevation: Ground: 2172 Kelly Bushing: 2177

Total Depth: 3682 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1804 Feet

If Alternate II completion, cement circulated from 0

feet depth to 1804 w/ 255 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 4-6-04

Subscribed and sworn to before me this 6 day of April

20 04

Notary Public: [Signature]

Date Commission Expires: 1/08

KCC Office Use ONLY

Yes Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution