

1-6-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,962

ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham

Wichita, KS 67208 FIELD

** CONTACT PERSON Dale Silcott PHONE 686-7287 PROD. FORMATION

PURCHASER LEASE Morris "B"

ADDRESS WELL NO. 1

WELL LOCATION SE SE SE

DRILLING Red Tiger Drilling Co. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 1720 KSB&T Bldg. the SE (Qtr.) SEC 1 TWP 6S RGE 21 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 3500' PBTD

SPUD DATE 3/24/84 DATE COMPLETED 4/3/84

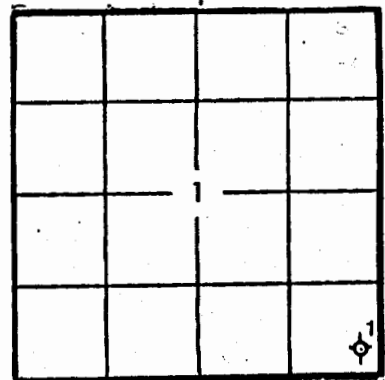
ELEV: GR 2115' DF 2118' KB 2120'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 375' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing



KCC KGS SWD/REP PLG. NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE Morris B

SEC. 1 TWP. 6S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Shale	0	40	Stone Corral	1615' + 505'
Shale	40	380	Bs. Ston. Cor.	1646' + 474'
Shale & Redbeds	380	1080	Topeka	3008' - 888'
Shale & Redbeds	1080	1158	Oread	3167' -1047'
Sand	1158	1336	Heebner	3216' -1096'
Shale	1336	1615	Toronto	3240' -1120'
Anhydrite	1615	1645	Lansing	3256' -1136'
Shale	1646	1775	Base K.C.	3450' -1330'
Shale	1775	2126	Marmaton	3472' -1310'
Shale	2126	2425	Granite Wash	3490' -1370'
Shale	2425	2670	Granite	3496' -1376'
Shale	2670	2801	RTD	3500' -1380'
Shale & Limestone	2801	2880		
Shale & Lime	2880	2988		
Shale & Lime	2988	3080		
Lime & Shale	3080	3180		
Lime	3180	3210		
Lime	3210	3250		
Lime	3250	3276		
Lime	3276	3325		
Lime	3325	3376		
Lime	3376	3407		
Lime	3407	3493		
Lime	3493	3501		
RTD	3501			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	375'	60/40 Poz.	300	2% gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

OPERATOR Petroleum Management, Inc LEASE NAME Morris B

SEC. 1 TWP. 6S RGE. 21 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 3158-3180'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Recovered 20' oil-cut mud.</p> <p>IFP 44-44 FFP 44-44 ISIP 1073 FSIP 1041</p>	<p>Closed 45 min.</p>			
<p><u>DST #2 3215-3250'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Recovered 25' mud w/few oil spots.</p> <p>IFP 55-55 FFP 55-55 ISIP 1083 FSIP 1073</p>	<p>Closed 45 min.</p>			
<p><u>DST #3 3249-3276'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Recovered 10' mud.</p> <p>IFP 44-44 FFP 44-44 ISIP 631 FSIP 556</p>	<p>Closed 45 min.</p>			
<p><u>DST #4 3303-3372'</u></p> <p>Open 45 min w/7 inch blow. Closed 45 min. Open 45 min. Open 45 min w/8 inch blow. Closed 45 min. Recovered 230' muddy water.</p> <p>IFP 66-109 FFP 120-153 ISIP 1158 FSIP 1136</p>	<p>Closed 45 min.</p>			