

State Geological Survey
WICHITA BRANCH
AFFIDAVIT AND COMPLETION FORM

ELECTRIC LOG

5-6-21W
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, (SWD) OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR VINCENT OIL CORPORATION API NO. 15-065-21,516
ADDRESS Suite 1110 KSB&T Bldg., 125 N. Market COUNTY Graham
Wichita, Kansas 67202 FIELD _____

**CONTACT PERSON Ruth Benjamin LEASE Bell
PHONE (316) 262-3573

PURCHASER NONE WELL NO. #1
ADDRESS _____ WELL LOCATION SW SW SE

DRILLING CONTRACTOR Murfin Drilling Company the SEC. 5 TWP. 6S RGE. 21W
ADDRESS 617 Union Center Bldg.
Wichita, Kansas 67202

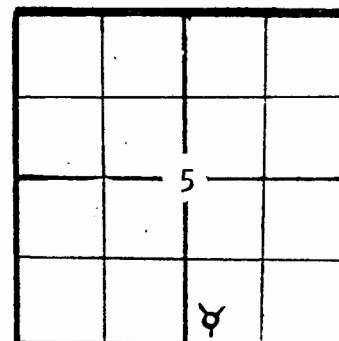
PLUGGING CONTRACTOR NONE
ADDRESS _____

TOTAL DEPTH 3875' PBTD _____
SPUD DATE 10-16-81 DATE COMPLETED 10-23-81

ELEV: GR 2197F KB 2202

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(MCC)~~ TOOLS

Report of all strings set — surface, intermediate, production, etc. — (New) / ~~(Used)~~ casing.



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS ☒

5

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	239'	Quickset	170	
Production	5 $\frac{1}{2}$ "		15.5#	3775'	Class A	150	10% NaCl, 2% gel, .75% CFR-2
					Howco Lite	300	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

5-6-21W

Name of lowest fresh water producing stratum _____ Depth 150'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>TOPS:</u>			<u>ELECTRIC LOG TOPS:</u>	
Anhydrite	1863 (+ 339)		Anhydrite	1863 (+ 339)
Heebner	3434 (-1232)		Bs. Anydrite	1894 (+ 308)
Toronto	3463 (-1261)		Heebner	3429 (-1227)
Lansing K.C.	3480 (-1278)		Toronto	3458 (-1256)
Base K.C.	3673 (-1471)		Lansing K.C.	3476 (-1274)
Cong. Sand	3729 (-1527)		Base K.C.	3667 (-1465)
Arbuckle	3761 (-1559)		Cong. Sand	3727 (-1525)
RTD	3875		Arbuckle	3755 (-1555)
			LTD	3872
DST#1 - 3496'-3534', open 30", shut in 30", open 30", shut in 30".				st open
weak blow, died in 5 mins. 2nd open, flushed tool, no help.				Recovered
25 ft. mud. IFP - 32-32# ISIP - 902#				
FFP - 43-43# FSIP - 482#				
DST#2 - 3535' -3545', open 30" shut in 30", open 30", shut in 30".				st open,
weak blow, died in 10 mins. 2nd open, no blow, flushed tool, no help.				
Recovered 15 ft. mud. IFP - 21-21# ISIP - 1198#				
FFP - 32-21# FSIP - 1170#				
DST#3 - 3720'-3735', open 45", shut in 60", open 60", shut in 60".				st open,
strong blow. Recovered 1845 ft. muddy salt water.				
IFP - 300-687# ISIP - 1101#				
FFP - 735-880# FSIP - 1101#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR VINCENT OIL CORPORATION
 OPERATOR OF THE Be11 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 10th DAY OF October 19 81, AND THAT ALL

WELL LOG

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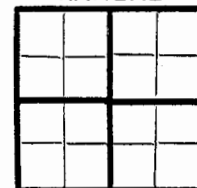
5-6-21W

P1

COMPANY Vincent Oil Corp.
FARM Bell NO. 1
RIG. NO. 8
TOTAL DEPTH 3875
COMM. 10-16-81 COMP. 10-23-81
CONTRACTOR Murfin Drilling Co.

SEC. 5 T. 6S R. 21W
LOC. SW SW SE

COUNTY Graham
KANSAS



CASING
20 10
15 8-5/8 @ 239 w/170 sx Sunset
12 6
13 5 1/2 @ 3875

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	249
Shale	410
Shale w/sand	1843
Anhydrite	1896
Shale	3065
Shale w/lime	RTD 3875

RECEIVED
STATE GEOLOGICAL COMMISSION
MAY 5 1981
RESERVATION DIVISION
Wichita, Kansas